DTE Energy
One Energy Plaza, Detroit, MI 48226-1279

DTE Energy
MichCon

September 30, 2009

Mr. Bill Stosik, Manager
Financial Analysis and Customer Choice
Michigan Public Service Commission
6545 Mercantile Way
Lansing, Michigan 48911

Re: MPSC Case No. U-10150 (Paperless) -
Michigan Consolidated Gas Company's 2008 Affiliate Transactions Compliance Report

Dear Mr. Stosik:

Enclosed for filing is Michigan Consolidated Gas Company's Affiliate Transactions Compliance Report for the year 2008 as required by the order issued by the Michigan Public Service Commission dated October 28, 1993 in Case No. U-10150.

Very truly yours,

Peter B. Oleksiak
Vice President and Controller

Enclosures

Michigan Consolidated Gas Company

Affiliate Transactions Compliance Report

Calendar Year 2008

September 30, 2009

The Michigan Consolidated Gas Company (MichCon) submits this annual Affiliate Transactions Compliance Report for calendar year 2008 pursuant to the Michigan Public Service Commission's (Commission) October 28, 1993 Order in Case No. U-10150.

The Company reserves the right to amend or supplement this Report as necessary and reserves the right to object to any specific disclosures as they may arise in the future.

Questions regarding the contents of this Report should be directed to Karen A. Freidline, Sr. Compliance Analyst – Pricing & Compliance, at One Energy Plaza, Room 1006 WCB, Detroit, MI 48226, or 313-235-6791 or freidlinek@dteenergy.com.

ITEM 1
That the utility ensure that the Commission has access to books and records of the holding company and each of its affiliates and their joint ventures. Any objections to not providing all books and records must be raised before the Commission and the burden of showing that the request is unreasonable or unrelated to the proceeding is on the respondents.

RESPONSE
MichCon has provided the Commission access to its books and records in accordance with its jurisdiction and authority as provided by law.

ITEM 2
Each utility, holding company, and each of its subsidiaries and the joint ventures of the holding company and/or its subsidiaries shall employ accounting and other procedures and controls related to cost allocations and transfer pricing to ensure and facilitate full review by the Commission and to protect against cross-subsidization of non-utility activities by the utility's customers.

RESPONSE
MichCon has established and will continue to maintain accounting controls to facilitate review by the Commission. The procedures employed by MichCon are available for review by the Commission Staff upon request.

ITEM 3
The holding company and each of its subsidiaries and the joint ventures of the holding company and/or its subsidiaries shall keep their books in a manner consistent with general accounting principles and, where applicable, consistent with the Uniform System of Accounts.

RESPONSE
MichCon, its affiliates, and subsidiaries maintain books consistent with general accounting principles and, where applicable, consistent with the Uniform System of Accounts. DTE Energy's financial statements have been audited by Deloitte & Touche LLP, an international certified public accounting firm, on an annual basis. Beginning in 2009, DTE Energy's financial statements will be audited by Pricewaterhouse Coopers, an international certified public accounting firm, on an annual basis.

ITEM 4a
The utility shall furnish the Commission with:

> The quarterly and annual financial statements of the consolidated utility and/or its parent holding company.

RESPONSE
The Company, at previous dates and as a matter of routine, submitted the subject documents to the Commission.

ITEM 4b
The utility shall furnish the Commission with:

> Annual statements concerning the nature of intercompany transactions concerning the utility and a description of the basis upon which cost allocations and transfer pricing have been established in these transactions.

RESPONSE
MichCon routinely reports such transactions between its affiliates and/or subsidiaries. See Attachment 4b.1, Pages 228B through 228B-2, "Receivables from Associated Companies", Attachment 4b.2, Pages 260B, "Payables to Associated Companies", Attachment 4b.3, Pages 358 through 359, "Summary of Costs Billed to Associated Companies", and Attachment 4b.4, Pages 360 through 361A, "Summary of Costs Billed From Associated Companies."

All of these attachments were taken from the MPSC Form P-522 for the year 2008.

The description of the basis upon which cost allocations and transfer pricing have been established in these transactions are contained in the "Affiliated Company Master Service Agreement" and "Service Level Agreement – Shared Services" which were submitted with the 2007 Affiliate Transactions Compliance Report and remain in effect.

ITEM 4c
The utility shall furnish the Commission with:

> Annual balance sheets and income statements of the non-regulated subsidiaries of the utility and/or the non-consolidated subsidiaries of the holding company;

RESPONSE
See Attachment 4c.1, the income statements and balance sheets of the subsidiaries of MichCon. Attachment 4c.2 provides income statements and balance sheets for the non-consolidated subsidiaries of the holding company.

ITEM 4d
The utility shall furnish the Commission with:

> As a separate exhibit in its next general rate case, an audit report of its transactions between the utility and its non-utility affiliates.

RESPONSE
An audit report of transactions between MichCon and its non-utility affiliates was furnished to the Commission with its general rate case, MPSC Case No. U-13898.

ITEM 4e
The utility shall furnish the Commission with:

Federal income tax on a consolidated or non-consolidated basis depending on filing.

RESPONSE
The Company, at a previous date and as a matter of routine, submitted this information to the Commission.

ITEM 5
The utility shall avoid a diversion of management talent that would adversely affect the utility. An annual report identifying personnel transferred from the utility to non-utility subsidiaries is required.

RESPONSE
During 2008, 15 employees transferred from MichCon to DTE Energy Corporate Services, LLC, a non-utility affiliate.

It is MichCon's position no transfers/diversion of management talent that would adversely affect MichCon occurred during the year 2008.

ITEM 6
The utility shall notify the Commission in writing within thirty days prior to any transfer to non-utility affiliates of any utility assets or property exceeding a fair market value of $100,000. Asset transfers from regulated to non-regulated shall be at the higher of cost or fair market value and non-regulated to regulated shall be at the lower of cost or fair market value. All services and supplies provided by non-regulated enterprises shall be at market price or 10% over fully allocated costs, whichever is less.

RESPONSE
There were no such transfers in 2008.

ITEM 7
Market, technological, or similar data transferred, directly or indirectly, from the utility to a non-utility affiliate shall be transferred at the higher of cost or fair market value.

RESPONSE
There were no such transfers in 2008.

Michigan Consolidated Gas Company

Affiliate Transactions Compliance Report

Calendar Year 2008

Attachments

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2008

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies * at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership, or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Total for Year: Debits (c)	Total for Year: Credits (d)	Balance End of Year (e)	Interest For Year (f)
1	Account 145					
2	MichCon Pipeline Company	4,194,103	57,136,287	54,470,431	6,859,959	148,790
3	DTE Energy Company	757,448	-	757,448	-	2,576
4	Saginaw Bay Lateral Limited Partnershp	19,432	47,893	40,266	27,059	1,072
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14	Total Account 145	$4,970,983	$57,184,180	$55,268,145	$6,887,018	$152,438
15						
16						
17	Notes receivable from associated companies arise from the Inter-Company Loan Agreements.					
18	Purpose: To provide a line of credit to associated companies.					
19	Maturity Date: N/A					
20	Interest Rate: Annually modified fixed rate					
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MICHIGAN CONSOLIDATED GAS COMPANY | AN ORIGINAL | December 31, 2008

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year: Debits (c)	Totals for Year: Credits (d)	Balance End of Year (e)	Interest For Year (f)
1	Account 146					
2	DTE Energy Company	556,950	130,284,010	130,807,082	33,878	-
3	DTE Energy Resources, Inc.	-	2,117	2,111	6	-
4	DTE Biomass Energy, Inc.	-	688	649	39	-
5	Sunshine Gas Producers	-	83	-	83	-
6	DTE Energy Trading, Inc.	5,694,045	22,162,378	3,013,580	24,842,843	-
7	DTE River Rouge No. 1, LLC	(162,861)	274,511	108,275	3,375	-
8	DTE Energy Services, Inc.	28	129,293	129,120	201	-
9	South Romeo Gas Storage Company	40,266	101,609	123,770	18,105	-
10	EES Coke Battery, LLC	-	313,660	114,004	199,656	-
11	DTE East China, LLC	8,500	85,000	85,000	8,500	-
12	DTE Coal Services, Inc.	26	119	95	50	-
13	Detroit Edison Company	37,629,750	1,611,482,792	1,628,534,156	20,578,385	-
14	DTE Energy Ventures	4,520	(1,857)	518	2,145	-
15	Blue Lake Holdings	162	(162)	-	-	-
16	MichCon Pipeline Company	130,765	408,876	476,064	63,577	-
17	MichCon Gathering Company	6,687,493	21,487,618	27,954,147	220,964	-
18	Saginaw Bay Pipeline Company	84,156	956,560	995,169	45,547	-
19	Saginaw Bay Lateral Company	22,861	981,776	995,959	8,678	-
20	Saginaw Bay Lateral Limited Partnership	25,134	(8,600)	16,356	178	-
21	Westside Pipeline Company	8,631	8,695	17,326	-	-
22	Jordan Valley Limited Partnership	21,568	13,467	35,035	-	-
23	Thunder Bay Gathering Company	87,291	1,961,399	1,996,567	52,123	-
24	MichCon Lateral Company	205,989	5,129,698	5,162,732	172,955	-
25	Citizens Gas Fuel Company	1	11	4	8	-
26	MCN Energy Enterprises	105,912	(95,788)	9,981	143	-
27	DTE Gas Storage Pipeline & Processing Co.	-	29	11	18	-
28	DTE Michigan Holdings, Inc.	11,336	344,179	317,880	37,635	-
29	Terra-Westside Processing Co.	1,600	(1,600)	-	-	-
30	DTE Gas Storage Company	434,729	2,127,364	2,357,692	204,401	-
31	Shelby Storage LLC	20,329	198,197	205,222	13,304	-
32	Jordan Valley Pipeline Company	138,586	55,030	180,836	12,780	-
33	DTE Terra Hayes Gathering Company	99,328	(14,572)	57,391	27,365	-
34	Turns/Olund Lake Pipeline Company	99,526	(93,813)	5,253	460	-
35	DTE Gas Resources	-	65	10	55	-
36						
37	(continued next page)					
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MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2008

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year: Debits (c)	Totals for Year: Credits (d)	Balance End of Year (e)	Interest For Year (f)
1	Account 146 (continued)					
2	Washington 10 Storage Partnership	29,179	1,937	29,976	1,140	-
3	Washington 10 Storage Corporation	97,872	309,276	372,614	34,534	-
4	DTE Foundation	-	13	-	13	-
5	DTE Energy Corporate Services, LLC	3,751,142	64,485,879	63,567,955	4,669,066	-
6	DTE Open-Loop Biomass LLC	3,499	-	3,499	-	-
7	MCNIC Mobile Bay Gathering Company	631	-	631	-	-
8	DTE Smith Branch Operations, LLC	5,430	-	5,430	-	-
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37	Total Account 146	$55,844,374	$1,863,089,936	$1,867,682,100	$51,252,210	$ -
38						
39	Total of Accounts 145 and 146	$60,815,357	$1,920,274,116	$1,922,950,245	$58,139,228	$152,438

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2008

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Account 233					
2	MichCon Development Corporation	$ 7,757,359	24,351	$ 234,464	$ 7,967,472	$ 247,790
3	Saginaw Bay Lateral Limited Partnership	-	40,266	40,266	-	-
4	Westside Pipeline Company	63,413	7,732,960	7,905,109	235,562	-
5	Saginaw Bay Lateral Company	1,485,811	1,036,543	305,652	754,920	38,875
6	Jordan Valley Limited Partnership	745,530	682,150	2,732,396	2,795,776	47,457
7	MichCon Gathering Company	23,998,458	36,526,025	29,444,515	16,916,948	801,031
8	Thunder Bay Gathering Company	2,549,226	3,890,745	2,810,527	1,469,008	80,741
9	Saginaw Bay Pipeline Company	5,549,848	1,434,101	1,433,276	5,549,023	176,097
10	DTE Energy Company	-	2,325,314	32,380,711	30,055,397	4,608,352
11	MichCon Lateral Company	7,419,417	7,451,279	4,875,981	4,844,119	201,320
12	Blue Lake Holdings, Inc.	4,347,318	12,679	3,648,940	7,983,579	186,977
13	Jordan Valley Pipeline Company	4,870,227	3,129,093	2,377,951	4,119,085	13,433
14	DTE Terra Hayes Gathering Company	1,623,409	2,724,660	2,146,658	1,045,407	2,955
15	Turns/Olund Lake Pipeline Company	1,792,942	4,159,459	5,517,539	3,151,022	68,335
16	DTE Michigan Holding Inc	-	5,178,013	9,855,213	4,677,200	65,121
17						
18						
19	Total (Account 233)	$ 62,202,958	$ 76,347,638	$ 105,709,198	$ 91,564,518	$ 6,538,485
20						
21	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement.					
22	Purpose: To provide a line of credit from associated companies.					
23	Maturity Date: N/A					
24	Interest Rate: Annually modified fixed rate.					
25						
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33	Total					

MICHIGAN CONSOLIDATED GAS COMPANY		AN ORIGINAL	December 31, 2008			
PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Account 234					
2	DTE Energy Company	10,978,664	44,869,747	35,622,746	1,731,663	-
3	DTE Energy Resources, Inc.	62	418	362	6	-
4	DTE Biomass Energy, Inc.	1,062	2	(1,021)	39	-
5	Sunshine Gas Producers	-	657	657	-	-
6	DTE Energy Trading, Inc.	1,562,965	3,060,856	2,356,526	858,635	-
7	DTE Energy Services, Inc.	28	19	30,458	30,467	-
8	South Romeo Gas Storage Company	6,662	473	(5,852)	336	-
9	EES Coke Battery, LLC	-	-	-	-	-
10	DTE Smith Branch, LLC	536	-	(536)	-	-
11	DTE Coal Services, Inc.	26	4	27	50	-
12	Detroit Edison Company	2,876,922	1,910,546	785,400	1,751,776	-
13	DTE Energy Ventures	-	-	368	368	-
14	Michcon Development Corp	(20)	-	20	-	-
15	MichCon Pipeline Company	699,394	75,753	(623,641)	-	-
16	MichCon Gathering Company	12,756,153	12,961	(12,728,126)	15,066	-
17	Saginaw Bay Pipeline Company	54,101	1,255	39,702	92,549	-
18	Saginaw Bay Lateral Company	7,652	237	(6,870)	545	-
19	Saginaw Bay Lateral Limited Partnershi	8,142	2	(8,129)	11	-
20	Westside Pipeline Company	8,063	-	(8,063)	-	-
21	Jordan Valley Limited Partnership	(29,270)	-	29,270	-	-
22	Thunder Bay Gathering Company	2,101	2,945	25,398	24,553	-
23	MichCon Lateral Company	5,727	95,557	99,084	9,255	-
24	Citizens Gas Fuel Compannny	2	-	7	9	-
25	MCN Energy Enterprises, Inc.	31	153	149	27	-
26	DTE Gas Storage, Pipeline & Processin	4	-	14	18	-
27	DTE Michigan Holdings, Inc.	5,627	420	(4,650)	557	-
28	DTE Gas Storage Company	9,817	6,447	42,154	45,523	-
29	Shelby Storage LLC	7,318	-	(6,819)	499	-
30	Jordan Valley Pipeline Company	10,204	959	(8,872)	373	-
31	DTE Terra Hayes Gathering Company	5,011	351	(4,593)	67	-
32	Tums/Olund Lake Pipeline Company	6,088	-	(6,088)	-	-
33	DTE Gas Resources	-	-	55	55	-
34	Washington 10 Storage Partnership	1,611	-	8,443	10,054	-
35	Washington 10 Storage Corporation	37,389	143	183,047	220,292	-
36	DTE Energy Foundation	-	13	210	197	-
37	DTE Open-Loop Biomass LLC	1,160	-	(1,160)	-	-
38	MCNIC Mobile Bay Gathering Company	631	-	(631)	-	-
39	DTE Energy Corporate Services, LLC	24,735,499	15,442,064	19,478,545	28,771,981	-
40	Total (Account 234)	$ 53,759,362	$ 65,481,984	$ 45,287,592	$ 33,564,971	$ -
41	Total	$ 115,962,320	$ 141,829,622	$ 150,996,791	$ 125,129,489	$ 6,538,485

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2008

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Enterprises, Inc.	Parent of MichCon Holdings	Admin. & General		
2	MCN Energy Enterprises, Inc.	Subsidiary of DTE Enterprises	Admin. & General	920-00 - 926-00	2,805
3	Citizens Gas Fuel Company	Subsidiary of DTE Enterprises	Admin. & General		
4	DTE Energy Resources, Inc.	Subsidiary of DTE Energy Company	Admin. & General	920-00 - 926-00	809
5	DTE Biomass Energy, Inc.	Subsidiary of DTE Energy Resources	Admin. & General		
6	South Romeo Gas Storage Company	Subsidiary of DTE Gas Storage Company	Admin. & General		
7	MichCon Pipeline Company	Subsidiary of MichCon	Operations	495-00	
8	Jordan Valley Limited Partnership	Subsidiary of MichCon	Admin. & General	920-00 - 926-00	36,045
9	Saginaw Bay Lateral Company	Subsidiary of MichCon	Admin. & General	920-00 - 926-00	87,514
10	Saginaw Bay Lateral Limited Ptnrship	Subsidiary of MichCon	Admin. & General	920-00 - 926-00	17,859
11	Westside Pipeline Company	Subsidiary of MichCon	Admin. & General	920-00 - 926-00	17,672
12	DTE Coal Services, Inc.	Subsidiary of DTE Energy Resources	Admin. & General		
13	DTE Terra Hayes Gathering Co.	Subsidiary of MichCon Pipeline Company	Admin. & General	920-00 - 926-00	62,132
14	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Company	Gas Transportation	489-20	11,930
15	DTE East China, LLC	Subsidiary of DTE Energy Services, Inc.	Gas Transportation	489-40	102,000
16	Tums/Olund Lake Pipeline Company	Subsidiary of MichCon Pipeline Company	Admin. & General	920-00 - 926-00	12,484
17	DTE Energy Ventures, Inc.	Subsidiary of DTE Energy Company	Admin. & General		
18	DTE River Rouge No. 1, L.L.C.	Subsidiary of DTE Energy Resources	Gas Transportation	489-20	108,275
19	DTE Energy Services, Inc.	Subsidiary of DTE Energy Resources	Admin. & General	920-00 - 926-00	22,516
20	DTE Michigan Holdings, Inc.	Subsidiary of MCN Energy Enterprises	Admin. & General	920-00 - 926-00	348,375
21					
22	MichCon Gathering Company	Subsidiary of MichCon	Admin. & General	920-00 - 926-00	1,857,411
23			Tax Other than Income	408-10	49,975
24					
25	Saginaw Bay Pipeline Company	Subsidiary of MichCon	Admin. & General	920-00 - 926-00	317,319
26			Operations	858-00	3,855
27					
28	DTE Energy Trading, Inc.	Subsidiary of DTE Energy Resources	Gas Transportation	489-40	668,000
29			Trading	484-00	222,410
30			Tax Other than Income	408-10	37,474
31			Admin. & General	920-00 - 926-00	882,841
32					
33	DTE Gas Storage Co.	Subsidiary of DTE Enterprises	Operations	495-00	250,000
34			Tax Other than Income	408-10	10,016
35			Admin. & General	920-00, 921-00	230,742
36					
37	Thunder Bay Gathering Co.	Subsidiary of MichCon	Operations	495-00	9,600
38			Admin. & General	920-00, 921-00	480,525
39			Tax Other than Income	408-10	13,626
40					
41	The Detroit Edison Company	Subsidiary of DTE Energy Company	Gas Transportation	489-20	1,167,352
42			Admin. & General	494-00	1,500,000
43			Admin. & General	920-00, 921-00	89,298
44					
45	Jordan Valley Pipeline Company	Subsidiary of MichCon Pipeline Company	Operations	495-00	19,200
46			Admin. & General	920-00 - 926-00	152,439
47					
48	MichCon Lateral Company	Subsidiary of MichCon	Admin. & General	920-00 - 926-00	1,375,721
49			Tax Other than Income	408-10	45,544
TOTAL					10,213,764

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2008

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146-00	97,579	97,579	cost	1
		146-00	337	3,142	cost	2
		146-00	12	12	cost	3
		146-00	1,308	2,117	cost	4
		146-00	691	691	cost	5
415-00		146-00	145,611	145,611	cost	6
419-00	148,790	146-00	399	149,189	cost	7
		146-00	4,873	40,918	cost	8
		146-00	10,016	97,530	cost	9
419-00	1,072	146-00	1,786	20,717	cost	10
		146-00	4,069	21,741	cost	11
		146-00	71	71	cost	12
		146-00	4,037	66,169	cost	13
		146-00	1,089,905	1,101,835	contract	14
		146-00	0	102,000	contract	15
		146-00	11	12,495	cost	16
		146-00	2,663	2,663	cost	17
		146-00	0	108,275	contract	18
		146-00	106,805	129,321	cost	19
419-00		146-00	10,852	359,227	cost	20
		146-00	209,622	2,067,033	cost	22
				49,975	cost	23
		146-00	77,573	394,892	cost	25
				3,855	cost	26
						27
421-10	23,383,820	146-00	1,391,293	25,443,113	contract	28
				222,410	cost	29
				37,474	cost	30
				882,841	cost	31
415-00, 419-00	2,060,004	146-00	820,992	3,130,996	cost	33
				10,016	cost	34
				230,742	cost	35
						36
		146-00	81,472	91,072	cost	37
419-00				480,525	cost	38
				13,626	cost	39
417-00	56,698	146-00	121,015	1,345,065	contract	41
419-00				1,500,000	cost	42
				89,298	cost	43
		146-00	21,232	40,432	cost	45
				152,439	cost	46
		146-00	587,268	1,962,989	cost	48
				45,544	cost	49
	25,650,384		4,791,492	40,655,640		

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2008

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Parent of DTE Enterprises	Customer Service	901-916	0
2			A&G Expense	920-935	1,478,091
3			Interest Expense		
4					
5	The Detroit Edison Company	Subsidiary of DTE Energy Co.	O&M Expense	580, 816-893	0
6			Customer Service	902-913	956,675
7			A&G Expense	920 - 925	33,151
8			Rent Expense	931	16,248,000
9			Taxes Other	408	2,005
10			Construction		
11					
12	DTE Energy Corporate Services, LLC	Susidiary of DTE Energy Company	O&M Expense	816-893	8,996,852
13			Customer Service	902 - 908	45,483,872
14			Sales Promotion	911 - 913	41,562
15			A&G Expense	920 - 930	85,041,422
16			Taxes Other	408	3,466,803
17			Miscellaneous Non-op		
18			Construction		
19					
20	DTE Energy Resources, Inc.	Susidiary of DTE Energy Company	O&M Expense	880	564
21	DTE Energy Trading, Inc.	Subsidiary of DTE Energy Resource	O&M Expense	803 - 859	25,058,100
22	MichCon Development Corporation	Subsidiary of MichCon	Interest Expense		
23	Blue Lake Holdings, Inc.	Subsidiary of MichCon	Interest Expense		
24	MichCon Pipeline Company	Subsidiary of MichCon	O&M Expense	858	821,620
25					
26	MichCon Gathering Company	Subsidiary of MichCon	O&M Expense	804, 806	7,568,723
27			Interest Expense		
28					
29	Saginaw Bay Pipeline Company	Subsidiary of MichCon	Interest Expense		
30	Saginaw Bay Lateral Company	Subsidiary of MichCon	Interest Expense		
31	Jordan Valley Limited Partnership	Subsidiary of MichCon	Interest Expense		
32	Thunder Bay Gathering Company	Subsidiary of MichCon	Interest Expense		
33	MichCon Lateral Company	Subsidiary of MichCon	Interest Expense		
34	DTE Gas Storage Pipeline & Processi	Subsidiary of MCN Energy Enterprises, Inc.	A&G Expense	920 - 930	623,651
35	DTE Michigan Holding Inc	Subsidiary of MCN Energy Enterprises, Inc.	Interest Expense		
36	DTE Gas Storage Company	Susidiary of MCN Energy Enterprise	O&M Expense	804 - 859	3,713,132
37					
TOTAL					

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2008

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				0	Cost	1
				1,478,091	Cost	2
430	4,605,776			4,605,776	Cost	3
						4
				0	Cost	5
				956,675	Cost	6
				33,151	Cost	7
				16,248,000	Cost	8
				2,005	Cost	9
		106	217,262	217,262	Cost	10
						11
				8,996,852	Cost	12
				45,483,872	Cost	13
				41,562	Cost	14
				85,041,422	Cost	15
				3,466,803	Cost	16
415 - 426	2,341,886			2,341,886	Cost	17
		106	16,589,757	16,589,757	Cost	18
						19
				564	Cost	20
				25,058,100	Cost	21
430	247,790			247,790	Cost	22
430	186,977			186,977	Cost	23
				821,620	Cost	24
						25
				7,568,723	Cost	26
430	801,031			801,031	Cost	27
						28
430	176,097			176,097	Cost	29
430	38,875			38,875	Cost	30
430	47,457			47,457	Cost	31
430	80,741			80,741	Cost	32
430	201,320			201,320	Cost	33
				623,651	Cost	34
430	65,120			65,120	Cost	35
				3,713,132	Cost	36
						37

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2008

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Jordan Valley Pipeline Company	Subsidiary of MichCon	Interest Expense		
2	DTE Terra Hayes Gathering Co.	Subsidiary of MichCon Pipeline Company	Interest Expense		
3	Turns/Olund Lake Pipeline Co.	Subsidiary of MichCon Pipeline Company	Interest Expense		
4	Washington 10 Storage Partnership	Susidiary of MCN Energy Enterprise	O&M Expense	859	10,054
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
TOTAL					$199,544,277

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2008

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
430	13,433			13,433	Cost	1
430	2,955			2,955	Cost	2
430	68,336			68,336	Cost	3
				10,054	Cost	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						35
						36
						37
	$8,877,794		$16,807,019	$225,229,090		

Michigan Consolidated Gas Company		12 Months December, 2008	
Consolidated Income Statement			
(in thousands)			
Company	MichCon Development Corp	Blue Lake Holdings, Inc.	MichCon Pipeline Company
Company Number	222	223	61110
Posting Level	00	00	Overall Result
Operating Revenues			$29,708
Total Operating Expenses	$0	$ (0)	$14,430
Fuel, purchased power and gas			
Operation and maintenance	$0	$1	$9,221
Depreciation, depletion and amortization			$4,652
Taxes other than income	$0	$ (1)	$1,403
Gains on sale of assets			$ (846)
Operating Income	$ (0)	$0	$15,278
Total Other (Income) and Deductions	$ (249)	$ (3,931)	$ (1,798)
Interest expense			$172
Interest income	$ (249)	$ (187)	$ (1,522)
Minority interest			$2
Other income	$ (0)	$ (3,744)	$ (450)
Other expenses			
Income Before Income Taxes	$249	$3,931	$17,076
Income Taxes	$117	$1,468	$6,474
Income from Continuing Operations	$132	$2,464	$10,602
Net Income	$132	$2,464	$10,602

Michigan Consolidated Gas Company			December 31, 2008
Consolidated Balance Sheet			
(in thousands)			
Company	MichCon Development Corp	Blue Lake Holdings, Inc.	MichCon Pipeline Company
Company Number	222	223	61110
Posting Level	00	00	Overall Result
Total Assets	$7,995	$19,000	$99,057
Current Assets	$7,967	$7,984	$52,446
Cash and cash equivalents			
Accounts receivable	$0	$0	$6,837
Customer accounts receivable (net)			$4,100
Accrued unbilled revenues			$2,279
Regulated under recoveries			
Other accounts receivable			$457
Notes receivable	$7,967	$7,984	$38,671
Current deferred income taxes			$553
Inventories	$0	$0	$0
Gas			
Materials and supplies			
Other current assets	$0	$0	$6,385
Deferred debits			
Other current assets			$6,385
Investments	$0	$11,016	$ (0)
Other investments		$11,016	$ (0)
Property	$0	$0	$44,672
Property, plant and equipment			$199,016
Property under capital leases			
Accumulated depreciation, depletion, and amortization			$ (154,345)
Other Assets	$28	$0	$1,940
Goodwill			$400
Regulatory assets			
Long-term notes receivables			
Prepaid pension assets			
Long-term deferred income taxes	$28		$36
Other intangible assets net			$1,536
Other long-term assets			$ (32)
Total Liabilities and Shareholder's Equity	$7,995	$19,000	$99,057
Liabilities	$1,078	$5,462	$31,870
Current Liabilities	$388	$3,825	$18,767
Accounts payable			$1,944
Interest payable			
Accrued payroll			
Accrued vacation			
Income taxes payable	$398	$3,825	$16,682
Current deferred taxes			$0

General taxes	$ (10)	$ (0)	$123
Short-term borrowings			
Other current liabilities			$18
Other Non-Current Liabilities	$690	$1,637	$13,103
Deferred income taxes	$690	$1,637	$4,997
Regulatory liabilities			
Asset retirement obligation			$4,517
Unamortized investment tax credit			
Accrued environmental costs			$1,201
Accrued pension liabilities			
Minority interest			$ (29)
Accrued post-retirement benefit costs			
Deferred gains from asset sales			
Other long-term liabilities			$2,418
Long-Term Debt (Net of Current Portion)	$0	$0	$0
Mortgage bonds, notes and other			
Shareholder's Equity	$6,917	$13,538	$67,186
Common stock	$17,164	$7,490	$46,514
Retained earnings	$ (10,247)	$6,047	$20,672
Accum other comprehensive income (loss)			
Equity bridging			$ (0)

DTE Energy Trust I
For the Year 2008
As of 12/31/08

Prepared By: **Ed Asai**
Date: **1/27/2009**

Balance Sheet

		Debit		Credit		
Assets:						
L/T Note Receivable	$	185,567,025.00				
Interest and Dividends Rec.	$	2,412,371.32				
I/C Accounts Receivable	$	109.18				
Liabilities:						
Preferred Securities			$	180,000,000.00		
Interest Payable - Pref Sec.			$	2,340,000.00		
Interest Payable - Common Sec.			$	72,371.33		
I/C Accounts Payable			$	2,269.78		
Equity:						
Common Stock			$	5,567,025.00		
Declared Dividends	$	10,042,709.48				
Retained Earnings			$	9,608,481.51		
Net income			$	432,067.36		
	$	198,022,214.98	$	198,022,214.98	$	-

Income Statement

Interest & Dividend income				$	14,474,227.96		
Interest & Dividend expense		$	14,040,000.00				
Misc Exp.	1	$	2,160.60				
		$	14,042,160.60	$	14,474,227.96	$	(432,067.36) NI

Note 1: Misc. Exp due to miss coded labor charge from DTE LLC. Expense will be credited in January back to DTE LLC

DTE Energy Trust II
For the Year 2008
As of 12/31/08

Prepared By: **Ed Asai**
Date: **1/27/2009**

Balance Sheet

	Debit	Credit
Assets:		
L/T Note Receivable	$ 103,092,825.00	
Interest and Dividends Rec.	$ 644,330.15	
Liabilities:		
Preferred Securities		$ 100,000,000.00
Interest Payable - Pref Sec.		$ 625,000.00
Interest Payable - Common Sec.		$ 19,330.15
Equity:		
Common Stock		$ 3,092,825.00
Dividends Declared	$ 1,063,158.10	
Retained Earnings		$ 831,196.22
Net income		$ 231,961.88
	$ 104,800,313.25	$ 104,800,313.25

Income Statement

Interest & Dividend income		$ 7,731,961.88	
Interest & Dividend expense	$ 7,500,000.00		
	$ 7,500,000.00	$ 7,731,961.88	$ (231,961.88) NI