Michigan Consolidated Gas Company
One Energy Plaza, Detroit, MI 48226-1279

DTE Energy
MichCon

August 7, 2012

Mr. Bill Stosik, Director
Financial Analysis and Audit Division
Michigan Public Service Commission
6545 Mercantile Way
Lansing, Michigan 48911

Re: MPSC Case No. U-10150 (Paperless) - Michigan Consolidated Gas Company's 2011 Affiliate Transactions Compliance Report

Dear Mr. Stosik:

Enclosed for filing is Michigan Consolidated Gas Company's Affiliate Transactions Compliance Report for the year 2011 as required by the order issued by the Michigan Public Service Commission dated October 28, 1993 in Case No. U-10150.

Very truly yours,

Peter B. Oleksiak
Vice President-Controller and
Investor Relations

Enclosures

Michigan Consolidated Gas Company

Affiliate Transactions Compliance Report

Calendar Year 2011

August 7, 2012

The Michigan Consolidated Gas Company (MichCon) submits this annual Affiliate Transactions Compliance Report for calendar year 2011 pursuant to the Michigan Public Service Commission's (Commission) October 28, 1993 Order in Case No. U-10150.

The Company reserves the right to amend or supplement this Report as necessary and reserves the right to object to any specific disclosures as they may arise in the future.

Questions regarding the contents of this Report should be directed to Ray Seidl, Manager – Regulatory Adjudication and Compliance, One Energy Plaza, Room 1006 WCB, Detroit, MI 48226, or 313-235-8887 or seidlr@dteenergy.com.

ITEM 1

That the utility ensure that the Commission has access to books and records of the holding company and each of its affiliates and their joint ventures. Any objections to not providing all books and records must be raised before the Commission and the burden of showing that the request is unreasonable or unrelated to the proceeding is on the respondents.

RESPONSE

MichCon has provided the Commission access to its books and records in accordance with its jurisdiction and authority as provided by law.

ITEM 2

Each utility, holding company, and each of its subsidiaries and the joint ventures of the holding company and/or its subsidiaries shall employ accounting and other procedures and controls related to cost allocations and transfer pricing to ensure and facilitate full review by the Commission and to protect against cross-subsidization of non-utility activities by the utility's customers.

RESPONSE

MichCon has established and will continue to maintain accounting controls to facilitate review by the Commission. The procedures employed by MichCon are available for review by the Commission Staff upon request.

ITEM 3
The holding company and each of its subsidiaries and the joint ventures of the holding company and/or its subsidiaries shall keep their books in a manner consistent with general accounting principles and, where applicable, consistent with the Uniform System of Accounts.

RESPONSE
MichCon, its affiliates, and subsidiaries maintain books consistent with general accounting principles and, where applicable, consistent with the Uniform System of Accounts. DTE Energy's financial statements are audited by Pricewaterhouse Coopers, an international certified public accounting firm, on an annual basis.

ITEM 4a
The utility shall furnish the Commission with:

> The quarterly and annual financial statements of the consolidated utility and/or its parent holding company.

RESPONSE
The Company, at previous dates and as a matter of routine, submitted the subject documents to the Commission.

ITEM 4b
The utility shall furnish the Commission with:

> Annual statements concerning the nature of intercompany transactions concerning the utility and a description of the basis upon which cost allocations and transfer pricing have been established in these transactions.

RESPONSE
MichCon routinely reports such transactions between its affiliates and/or subsidiaries. See Attachment 4b.1, Pages 228B through 228B-1, “Receivables from Associated Companies”, Attachment 4b.2, Pages 260B through 260B-1, “Payables to Associated Companies”, Attachment 4b.3, Pages 358 through 359, “Summary of Costs Billed to Associated Companies”, and Attachment 4b.4, Pages 360 through 361, “Summary of Costs Billed From Associated Companies.”

All of these attachments were taken from the MPSC Annual Report Form P-522 for the year 2011.

The description of the basis upon which cost allocations and transfer pricing have been established in these transactions are contained in the “Affiliated Company Master Service Agreement” and “Service Level Agreement – Shared Services” which were submitted with the 2007 Affiliate Transactions Compliance Report and remain in effect.

ITEM 4c
The utility shall furnish the Commission with:

> Annual balance sheets and income statements of the non-regulated subsidiaries of the utility and/or the non-consolidated subsidiaries of the holding company;

RESPONSE
See Attachment 4c.1, the income statements and balance sheets of the subsidiaries of MichCon.

ITEM 4d
The utility shall furnish the Commission with:

> As a separate exhibit in its next general rate case, an audit report of its transactions between the utility and its non-utility affiliates.

RESPONSE
An audit report of transactions between MichCon and its non-utility affiliates was furnished to the Commission with its general rate case, MPSC Case No. U-13898.

ITEM 4e
The utility shall furnish the Commission with:

> Federal income tax on a consolidated or non-consolidated basis depending on filing.

RESPONSE
The Company, at a previous date and as a matter of routine, submitted this information to the Commission. Copies of federal income tax returns shall be made available to the Commission upon request.

ITEM 5
The utility shall avoid a diversion of management talent that would adversely affect the utility. An annual report identifying personnel transferred from the utility to non-utility subsidiaries is required.

RESPONSE
Following is a breakdown of employee transfers between MichCon and affiliates during 2011:

Employee transfers to MichCon from:

• Detroit Edison	7
• DTE Energy Corporate Services, LLC	64

Employee transfers from MichCon to:

• Detroit Edison	3
• DTE Energy Corporate Services, LLC	8
• DTE Energy Trading	1
• MCN Energy Enterprise	1

It is MichCon's position no transfers/diversion of management talent that would adversely affect MichCon occurred during the year 2011.

ITEM 6

The utility shall notify the Commission in writing within thirty days prior to any transfer to non-utility affiliates of any utility assets or property exceeding a fair market value of $100,000. Asset transfers from regulated to non-regulated shall be at the higher of cost or fair market value and non-regulated to regulated shall be at the lower of cost or fair market value. All services and supplies provided by non-regulated enterprises shall be at market price or 10% over fully allocated costs, whichever is less.

RESPONSE

There were no such transfers in 2011.

ITEM 7
Market, technological, or similar data transferred, directly or indirectly, from the utility to a non-utility affiliate shall be transferred at the higher of cost or fair market value.

RESPONSE
There were no such transfers in 2011.

Michigan Consolidated Gas Company

Affiliate Transactions Compliance Report

Calendar Year 2011

Attachments

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2011

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies * at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE * Associated companies* means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.
Control* (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership, or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Total for Year Debits (c)	Total for Year Credits (d)	Balance End of Year (e)	Interest For Year (f)
1	Account 145					
2	MichCon Development Company	-	1,334,727	685,753	648,974	79
3	Saginaw Bay Lateral Limited Partnership	-	-	-		-
4	MichCon Pipeline Company	29,505	8,380,841	8,410,346		-
5	MichCon Fuel Service Company	972,303	11,559,224	7,890,613	4,640,914	6,539
6	Saginaw Bay Pipeline Company	-	124,635	22,991	101,644	7
7	DTE Energy Company (Note 1)	-	-	-		60,610
8						
9						
10						
11						
12	Total Account 145	1,001,808	21,399,427	17,009,703	5,391,532	67,235

Note 1 - Interest was paid based upon daily balances that were in an intra-month net receivable position. All note activity is depicted on p.260B due to the predominant position being a net payable.

Notes receivable from associated companies arise from the Inter-Company Loan Agreements.
Purpose: To provide a line of credit to associated companies.
Maturity Date: N/A

Interest Rate: Annually modified fixed rate

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2011

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year: Debits (c)	Totals for Year: Credits (d)	Balance End of Year (e)	Interest For Year (f)
1	Account 146					
2	DTE Energy Company	3,071	12,860,065	12,836,962	26,174	
3	DTE Energy Resources, Inc.	19	4,590	3,899	710	
4	DTE Biomass Energy, Inc.	1	2,053	2,054	-	
6	DTE Energy Trading, Inc.	123,049	4,647,350	4,592,011	178,388	
7	River Rouge GPPI	-	602	602	-	
8	DTE Energy Services, Inc.	16	1,000	995	21	
9	South Romeo Gas Storage Company	33,442	81,453	114,895	-	
10	EES Coke Battery, LLC	185,995	849,800	1,035,795	-	
11	DTE East China, LLC	8,500	102,000	102,000	8,500	
12	DTE East China Operating	-	3,396	3,396	-	
13	DTE Tonawanda LLC	-	856	525	331	
14	DTE Coal Services, Inc.	2	220	222	-	
15	Detroit Edison Company	(3,003,959)	1,859,581,680	1,856,577,721		
16	DTE Energy Ventures	1,249	55,903	56,007	1,145	
17	MichCon Pipeline Company	669,062	366,067	1,034,313	816	
18	MichCon Gathering Company	151,718	3,548,569	3,481,861	218,426	
19	Saginaw Bay Pipeline Company	15,352	338,767	334,988	19,131	
20	MichCon Lateral Company	114,677	2,721,965	2,725,524	111,118	
21	Citizens Gas Fuel Company	96	131,446	131,407	135	
22	DTE Gas Storage Pipeline & Processing Co.	9,928	800,672	798,046	12,554	
23	DTE Millenium Company	4,866	45,482	41,304	9,044	
24	DTE Dearborn LLC	-	4,722	4,722	-	
25	DTE Gas Storage Company	210,119	2,815,004	2,814,785	210,338	
26	Shelby Storage LLC	1,929	49,626	41,844	9,711	
27	MichCon Fuel Service Company	72,543	1,803,051	1,501,457	374,137	
28	DTE Gas Resources	1	154	155	-	
29	Monroe Fuels Company LLC	-	507	251	256	
30	DTE Coke Operations	-	10,229	10,229	-	
31	Washington 10 Storage Corporation	244,713	1,373,042	1,541,596	76,159	
32	Woodland Biomass Power	-	290	290	-	
33	DTE Chicago Fuels	-	128	128	-	
34	DTE Energy Corporate Services, LLC	2,854,802	63,512,525	63,341,273	3,026,054	
35	Bluestone gas Corp of NY	-	18,241	14,315	3,926	
36	Bluestone Pipe Co of PA	-	43,961	34,302	9,659	
37	Susquehanna Gathering Co	-	43,648	-	43,648	
38						
39	Total Account 146	1,701,191	1,955,819,064	1,953,179,874	4,340,381	$ -
40						
	Total of Accounts 145 and 146	$2,702,999	$1,977,218,491	$1,970,189,577	$9,731,913	$67,235

MICHIGAN CONSOLIDATED GAS COMPANY | AN ORIGINAL | December 31, 2011

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Account 233					
2	DTE Energy Company	133,647,852	1,236,384,286	1,104,689,704	1,953,270	55,778
3	MichCon Development Corporation	32,770	718,523	685,753	-	597
4	Blue Lake Holdings, Inc.	3,454,616	1,886,818	4,891,218	6,459,016	15,239
5	Michcon Gathering	6,466,869	16,271,340	9,804,471	-	1,720
5	Saginaw Bay Pipeline Company	373,857	403,848	29,991	-	583
6	Michcon Lateral Company	113,739	8,004,352	7,890,613	-	37
7						
8						
9						
10	Total (Account 233)	144,089,703	1,263,669,167	1,127,991,750	8,412,286	73,954

Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement.

Purpose: To provide a line of credit from associated companies.
Maturity Date: N/A
Interest Rate: Annually modified fixed rate.

MICHIGAN CONSOLIDATED GAS COMPANY | AN ORIGINAL | December 31, 2011

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Account 234					
2	DTE Energy Company	448,408	94,569,120	95,161,626	1,040,914	
3	DTE Energy Resources, LLC	19	5,022	5,027	24	
4	DTE Biomass Energy, Inc	-	2,305	2,305	-	
5	Riverview Gas Producers	-	4,991	4,991	-	
6	DTE Energy Trading	6,781	205,035	207,227	8,973	
7	River Rouge GPP1	-	41	41	-	
8	DTE Energy Services, Inc.	3,263	4,242	2,087	1,108	
9	Sth Romeo Gas Strg Co LLC	2,366	12,954	10,588	-	
10	EES Coke Battery, LLC	-	33,744	33,744	-	
11	DTE East China	-	71	71	-	
12	DTE Tonawanda LLC	-	556	564	8	
14	DTE Coal Services, Inc	-	222	222	-	
14	Syndeco Realty Corp	-	4,024	4,024	-	
15	The Detroit Edison Co.	4,029,881	100,379,659	105,498,652	9,148,874	
16	DTE Energy Ventures	109	4,404	4,369	74	
17	MichCon Pipeline Company	14	344,565	346,177	1,626	
18	MichCon Gathering Company	431,377	7,214,116	7,207,048	424,309	
19	Saginaw Bay Pipeline Cmpy	674	21,778	21,886	782	
20	MichCon Lateral Company	8,239	199,031	193,992	3,200	
21	Citizens Gas Fuel Company	178	2,174	2,025	29	
22	MCN Energy Enterprise, In	-	41,823	41,823	-	
23	DTE Pipeline Company	479	22,547	24,198	2,130	
24	DTE Millennium Company	690	5,535	5,441	596	
25	DTE Dearborn, LLC	-	5,637	5,637	-	
26	DTE Gas Storage Company	45,324	399,459	396,808	42,673	
27	Shelby Storage LLC	118	4,174	4,925	869	
28	MichCon Fuel Services Co.	40	1,090,450	1,094,084	3,674	
29	DTE Gas Resources	-	154	154	-	
30	Monroe Fuels Company, LLC	-	5	189	184	
31	DTE Coke Operations	-	14,992	14,992	-	
32	Wash 10 Storage Corp	1,009	64,157	65,911	2,763	
33	DTE Chicago Fuels	-	8	8	-	
34	DTE Eng Corp Svcs LLC	19,351,907	355,821,807	358,103,988	21,634,088	
35	Bluestone Pipe Co of PA	-	-	5	5	
36						
37	Total (Account 234)	24,330,876	560,478,802	568,464,829	32,316,903	
	Total	168,420,579	1,824,147,969	1,696,456,579	40,729,189	73,954

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2011

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Citizens Gas Fuel Company	Subsidiary of DTE Enterprises	Admin. & General	920-00 - 926-00	1,675
2			Tax Other than Income	408-10	149
3					
4	DTE Energy Resources, Inc.	Subsidiary of DTE Energy Company	Admin. & General	920-00 - 926-00	227
5	DTE Biomass Energy, Inc.	Subsidiary of DTE Energy Resources	Admin. & General	920-00 - 926-00	-
6	South Romeo Gas Storage Company	Subsidiary of DTE Gas Storage Company	Admin. & General	920-00 - 926-00	18,502
7			Tax Other than Income	408-10	1,136
8					-
9	MichCon Pipeline Company	Subsidiary of DTE Pipeline Company	Admin. & General	920-00 - 926-00	9,467
10			Tax Other than Income	408-10	499
11			Operations	850-00 - 880-00	30,545
12					-
13	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Company	Gas Transportation	489-20	52,014
14			Commercial & Indust Sales	481-00	71,634
15					
16	DTE East China, LLC	Subsidiary of DTE Energy Services, Inc.	Gas Transportation	489-20 - 489-40	102,000
17			Tax Other than Income	408-10	79
18			Admin. & General	920-00 - 926-00	1,584
19					-
20	Metro Energy, LLC		Admin. & General	489-20	26,570
21					-
22	DTE Energy Ventures, Inc.	Subsidiary of DTE Energy Company	Tax Other than Income	408-10	1,069
23			Admin. & General	920-00 - 926-00	21,144
24					-
25	DTE River Rouge No. 1, L.L.C.	Subsidiary of DTE Energy Resources	Gas Transportation	489-20	111,670
26			Tax Other than Income	408-10	13
27			Admin. & General	920-00 - 926-00	267
28					
29	DTE Energy Services, Inc.	Subsidiary of DTE Energy Resources	Admin. & General	920-00 - 926-00	458
30					
31	EES Coke Battery, LLC	Subsidiary of DTE Energy Services, Inc.	Tax Other than Income	408-10	3,538
32			Admin. & General	920-00 - 926-00	85,721
33					
34	MichCon Gathering Company	Subsidiary of MichCon Pipeline Company	Admin. & General	920-00 - 926-00	1,510,105
35			Operations	806-00, 850-00 - 880-00	1,138,558
36			Tax Other than Income	408-10	51,954
37					-
38	Saginaw Bay Pipeline Company	Subsidiary of MichCon	Admin. & General	920-00 - 926-00	148,071
39			Tax Other than Income	408-10	3,362
40			Operations	850-00 - 880-00	48,891
41					
42	DTE Energy Trading, Inc.	Subsidiary of DTE Energy Resources	Gas Transportation	489-20 - 489-40	1,393,276
43			Tax Other than Income	408-10	42,750
44			Admin. & General	920-00 - 926-00	814,401
45					
46	DTE Pipeline Company	Subsidiary of MCN Energy Enterprises	Tax Other than Income	408-10	1,584
47			Admin. & General	920-00 - 926-00	29,870
48					
49	DTE Gas Storage Co.	Subsidiary of DTE Pipeline Company	Operations	495-00, 806-00 - 880-00	530,037
50			Merch/Job Revenue	415-9	-
51			Tax Other than Income	408-10	19,697
52			Admin. & General	920-00 - 926-00	377,472
53					-
54	The Detroit Edison Company	Subsidiary of DTE Energy Company	Gas Transportation	489-20	765,580
55			Admin. & General	494-00	788,016
56			Operations	856-00 - 879-00	1,312,035
57			Admin. & General	920-00 - 926-00, 903-00, 935-00	104,252
58			Non-Utility Oper Rev	417-00	-
59			Tax Other than Income	408-10	6,547
60			Commercial & Indust Sales	481-00	42,915
61					-
62	MichCon Lateral Company	Subsidiary of MichCon Pipeline Company	Admin. & General	920-00 - 926-00	1,100,396
63			Operations	850-00 - 880-00	211,404
64			Tax Other than Income	408-10	43,132
65					-
66	MichCon Fuel Services Company	Subsidiary of MichCon Holdings	Admin. & General	920-00 - 926-00	31,181
67			Operations	850-00 - 880-00	154,359
68			Tax Other than Income	408-10	1,561
69			Commercial & Indust Sales	481-00	469,943
TOTAL					11,681,310

MPSC FORM P-522 (Ed. 1-95)

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2011

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146-00	69,121	70,796	cost	1
				149	cost	2
						3
		146-00	2,299	2,526	cost	4
		146-00	1,026	1,026	cost	5
		146-00	4,488	22,990	cost	6
				1,136	cost	7
						8
		146-00	921	10,388	cost	9
				499	cost	10
				30,545	cost	11
						12
		146-00	719,926	771,940	contract	13
				71,634	contract	14
						15
		146-00	35	102,035	contract	16
				79	cost	17
				1,584	cost	18
				-		19
				26,570	contract	20
						21
		146-00	9,209	10,278	cost	22
				21,144	cost	23
						24
		146-00	21	111,691	contract	25
				13	cost	26
				267	cost	27
						28
		146-00	44	502	cost	29
						30
		146-00	3,582	7,120	cost	31
				85,721	cost	32
						33
		146-00	194,116	1,704,221	cost	34
				1,138,558	cost	35
				51,954	cost	36
						37
		146-00	5,641	153,712	cost	38
				3,362	cost	39
				48,891	cost	40
						41
		146-00	99,383	1,492,659	contract	42
				42,750	cost	43
				814,401	cost	44
						45
		146-00	444,634	446,218	cost	46
				29,870	cost	47
						48
		146-00	404,609	934,646	cost	49
415-00	2,400,000			2,400,000	cost	50
				19,697	cost	51
				377,472	cost	52
						53
		146-00	529,934	1,295,514	contract	54
				788,016	cost	55
				1,312,035	cost	56
				104,252	cost	57
417-00	52,791			52,791	cost	58
				6,547	cost	59
				42,915	contract	60
						61
		146-00	144,093	1,244,489	cost	62
				211,404	cost	63
				43,132	cost	64
						65
		146-00	993,790	1,024,971	cost	66
				154,359	cost	67
				1,561	cost	68
				469,943	contract	69
	2,452,791		3,626,872	17,760,973		

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2011

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, gas transportation services, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Parent of DTE Enterprises	A&G Expense	920-935	967,212
2					
3	The Detroit Edison Company	Subsidiary of DTE Energy Co.	O&M Expense	580, 816-893	124,388
4			Customer Service	902-916	1,886,105
5			Sales Promotion	911 - 913	9,584
6			A&G Expense	920 - 926	96,321
7			Rent Expense	931	17,442,420
8			Construction		
9					
10	DTE Energy Corporate Services, LLC	Subsidiary of DTE Energy Company	O&M Expense	816-893	10,224,347
11			Customer Service	901 - 910, 916	43,786,534
12			Sales Promotion	911 - 913	392,005
13			A&G Expense	920 - 930	72,587,055
14			Taxes Other	408	3,441,914
15			Miscellaneous Non-op		
16			Construction		
17					
18	Blue Lake Holdings, Inc.	Subsidiary of MichCon	Interest Expense		
19					
20	MichCon Gathering Company	Subsidiary of MichCon Pipeline Company	O&M Expense	804, 806	3,918,225
21			Interest Expense		
22					
23	Saginaw Bay Pipeline Company	Subsidiary of MichCon	Interest Expense		
24					
25	DTE Gas Storage Company	Subsidiary of MCN Energy Enterprises, Inc.	O&M Expense	804 - 859	165,000
26					
27	EES Coke Battery	Subsidiary of DTE Energy Services, Inc	Miscellaneous Non-op		
28					
29					
30					
TOTAL					155,041,11(

MICHIGAN CONSOLIDATED GAS COMPANY AN ORIGINAL December 31, 2011

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				967,212	Cost	1
						2
				124,388	Cost	3
				1,886,105	Cost	4
				9,584	Cost	5
				96,321	Cost	6
				17,442,420	Cost	7
		106	1,102,813	1,102,813	Cost	8
						9
				10,224,347	Cost	10
				43,786,536	Cost	11
				392,005	Cost	12
				72,587,055	Cost	13
				3,441,914	Cost	14
415 - 426	1,645,852			1,645,852	Cost	15
		106	20,246,792	20,246,792	Cost	16
						17
430	15,836			15,836	Cost	18
						19
				3,918,225	Cost	20
430	1,720			1,720	Cost	21
						22
430	583			583	Cost	23
						24
				165,000	Cost	25
						26
421	146,810			146,810	Cost	27
						28
						29
						30
	1,810,801		21,349,605	178,201,518		

Cons BS- Gas Utility Seg (Usha) - Hierarchy

Michigan Consolidated Gas Company
2011 Affiliated Companies Balance Statement
(in thousands)

	222	223	226
Balance Sheet Detail	MichCon Development Corp	Blue Lake Holdings, Inc	Saginaw Bay Pipeline Company
Total Assets	$ (736)	$ 15,249	$ 4,576
Current Assets	$ (736)	$ 6,459	$ 12
Cash and cash equivalents		$ 0	
Restricted cash			
Accounts receivable	$ (87)		$ 53
Customer accounts receivable (net)	$ (87)		
Accrued unbilled revenues			$ 50
Regulated under recoveries			
Other accounts receivable			$ 2
Notes receivable	$ (649)	$ 6,459	$ (102)
Inventories			
Fuel			
Gas			
Materials and supplies			
Current assets from risk management and trading			
Current deferred income taxes			
Other current assets			$ 61
Deferred debits			
Other current assets			$ 61
Investments		$ 8,081	
Nuclear decommissioning trust funds			
Other investments		$ 8,081	
Property			$ 4,495
Property, plant and equipment			$ 23,676
Property under capital leases			
Accumulated depreciation, depletion, and amortization			$ (19,181)
Other Assets	$ 0	$ 709	$ 69
Goodwill			
Regulatory assets			
Securitized assets			
Long-term notes receivables			
Long-term assets from risk management and trading			
Prepaid pension assets			
Long-term deferred income taxes	$ 0	$ 709	$ 69
Other intangible assets net			$ 0
Other long-term assets			

Cons BS- Gas Utility Seg (Usha) - Hierarchy

Michigan Consolidated Gas Company
2011 Affiliated Companies Balance Statement
(in thousands)

	222	223	226
Balance Sheet Detail	MichCon Development Corp	Blue Lake Holdings, Inc	Saginaw Bay Pipeline Company
Total Liabilities and Shareholder's Equity	$ (736)	$ 15,249	$ 4,576
Liabilities	$ 0	$ 2,839	$ 1,800
Current Liabilities	$ 0	$ (43,372)	$ (175)
Accounts payable			$ 19
Interest payable			
Dividends payable			
Accrued payroll			
Accrued vacation			
Regulated over recoveries			
Income taxes payable	$ 0	$ (43,372)	$ (225)
Current deferred taxes			$ 0
General taxes	$ 0	$ 0	$ 30
Gas inventory equalization			
Short-term borrowings			
Current portion of debt including capital leases			
Current liab from risk management and trading			
Other current liabilities			
Other Non-Current Liabilities	$ 0	$ 46,211	$ 1,975
Deferred income taxes	$ 0	$ 46,211	$ 1,263
Regulatory liabilities			
Asset retirement obligation			$ 713
Unamortized investment tax credit			
Long-term liab from transportation & storage contrs			
Long-term liab from risk management and trading			
Accrued pension liabilities			
Accrued post-retirement benefit costs			
Accrued environmental costs			
Deferred gains from asset sales			
Minority interest			
Nuclear decommissioning			
Other long-term liabilities			
Long-Term Debt (Net of Current Portion)			
Mortgage bonds, notes and other			
Securitized bonds			
Equity-linked securities			
Trust preferred-linked securities			
Capital lease obligations			
Shareholder's Equity	$ (736)	$ 12,410	$ 2,776
Common stock	$ 17,164	$ 7,490	$ 9,276
Retained earnings	$ (17,900)	$ 4,920	$ (6,499)
Accum other comprehensive income (loss)			
Equity bridging			

Cons IS- Gas Utility Seg (Usha) - Hierarchy

Michigan Consolidated Gas Company
2011 Affiliated Companies Income Statement
(in thousands)

Fiscal year/period

	222	223	226
Income Statement	MichCon Development Corp	Blue Lake Holdings, Inc	Saginaw Bay Pipeline Company
Operating Revenues			$ 47
Total Operating Expenses			$ 671
Fuel, purchased power and gas			
Operation and maintenance			$ 198
Depreciation, depletion and amortization			$ 361
Taxes other than income			$ 112
Gains on sale of assets			
Restructuring & merger charges			
Operating Income			$ (624)
Total Other (Income) and Deductions	$ (1)	$ (3,523)	$ (1)
Interest expense	$ 0		$ 0
Interest income	$ (1)	$ (15)	$ (1)
Minority interest			
Other income		$ (3,507)	
Other expenses			
Income Before Income Taxes	$ 1	$ 3,523	$ (624)
Income Taxes	$ 21	$ 1,357	$ (240)
Income from Continuing Operations	$ (20)	$ 2,166	$ (384)
Income (Loss) from Discontinued Operations			
Cumulative Effect of Acctg Changes			
Extraordinary Income (Loss)			
Net Income	$ (20)	$ 2,166	$ (384)