

MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. U-12134, the Code of Conduct. Filing of this form is mandatory pursuant to PA 3 of 1939. Failure to provide this information will put you in violation of this act and the commission shall order such remedies and penalties as necessary.

Report submitted for year ending: December 31, 2019	
Present name of respondent: HomeWorks Tri-County Electric Cooperative	
Address of principal place of business: 7973 E Grand River Ave; Portland MI 48875	
Utility representative to whom inquires regarding this report may be directed:	
Name: Patrick Simmer	Title: CFO
Address: 7973 E Grand River Ave	
City: Portland	State: MI Zip: 48875
Direct Telephone, Include Area Code: 517-647-1287	
If the utility name has been changed during the past year:	
Prior Name:	
Date of Change:	
Two copies of the published annual report to stockholders:	
[]	were forwarded to the Commission
[X]	will be forwarded to the Commission
on or about May 31, 2020	
Annual reports to stockholders:	
[X]	are published
[]	are not published

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jennifer Brooks) at
brooks10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Regulated Energy Division
7109 W. Saginaw Hwy
PO Box 30221
Lansing, MI 48909

Name of Respondent HomeWorks Tri-County Electric Coope	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 6/22/2020	Year of Report 12/31/2019
IMPORTANT CHANGES DURING THE YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.			
1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.			

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric Cooperative	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 6/22/2020	12/31/2019

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 72 (c) on page 117)	
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	
5	Amortization of (Specify)	
6	Intangible Plant	
7		
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustment (Net)	
10	Net (Increase) Decrease in Receivables	
11	Net (Increase) Decrease in Inventory	
12	Net (Increase) Decrease in Allowances Inventory	
13	Net (Increase) Decrease in Payables and Accrued Expenses	
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net (Increase) Decrease in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance to Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent HomeWorks Tri-County Electric Cooperative		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 6/22/2020	Year of Report 12/31/2019
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities (a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123. (b) Don not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.		
Line No.	Description (See instructions for Explanation of Codes) (a)	Amount (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other:			
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)			
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other:			
65				
66	Net Increase in Short-Term Debt (c)			
67	Other:			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)			
71				
72	Payments for Retirement of:			
73	Long Term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)			
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)			
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)			
87				
88	Cash and Cash Equivalents at Beginning of Year			
89				
90	Cash and Cash Equivalents at End of Year			

Tri-County Electric Cooperative, Inc.
Statements of Cash Flows
Years Ended December 31, 2019 and 2018

	2019	2018
Operating Activities		
Net margins	\$ 2,046,777	\$ 3,317,968
Adjustments to reconcile net margins to net cash from operating activities		
Depreciation	3,731,479	3,227,137
Amortization of retirement security prepayment	143,662	143,662
Gain on disposition of plant, net	(12,233)	(64,421)
Income from subsidiary	(470,261)	(315,194)
Noncash patronage capital allocations	(1,791,495)	(2,226,269)
Deferred gain from insurance proceeds	(3,503)	(3,503)
Post-retirement and pension benefits	-	20,197
Changes in assets and liabilities		
Accounts receivable	(119,463)	(184,370)
Refunds payable to customers	(157,205)	342,520
Notes receivable	5,189	6,370
Inventories	185,742	(1,460,947)
Prepaid expenses	(73,333)	(80,910)
Interest receivable	794	(846)
Deferred debits	17,359	(13,543)
Accounts payable	1,826,405	921,701
Customer deposits	(15,649)	293
Accrued expenses and taxes	196,983	71,351
Deferred credits	220,578	54,290
Net Cash from Operating Activities	<u>5,731,826</u>	<u>3,755,486</u>
Investing Activities		
Additions to, and costs of retirements of utility plant	(21,417,280)	(12,467,789)
Proceeds from sale of general plant and scrap	54,098	183,805
Cash received from other property and investments	2,146,595	2,081,379
Dividend received from subsidiary	500,000	500,000
Net Cash used for Investing Activities	<u>(18,716,587)</u>	<u>(9,702,605)</u>
Financing Activities		
Principle payments on long-term debt	(1,919,663)	(1,651,635)
Issuance of long-term debt	15,000,000	14,396,369
Net proceeds (payments) on line of credit	-	(1,000,000)
Post-retirement benefits paid	(92,261)	(84,767)
Other equities	241,045	161,119
Patronage capital retired	(2,057,587)	(3,003,962)
Net Cash from Financing Activities	<u>11,171,534</u>	<u>8,817,124</u>

See Notes to Financial Statements

Tri-County Electric Cooperative, Inc.
 Statements of Cash Flows
 Years Ended December 31, 2019 and 2018

	<u>2019</u>	<u>2018</u>
Net Change in Cash and Cash Equivalents	\$ (1,813,227)	\$ 2,870,005
Cash and Cash Equivalents at Beginning of Year	<u>4,019,883</u>	<u>1,149,878</u>
Cash and Cash Equivalents at End of Year	<u>\$ 2,206,656</u>	<u>\$ 4,019,883</u>
Supplemental Disclosure of Cash Flow Information		
Cash paid for interest	<u>\$ 2,844,009</u>	<u>\$ 2,385,415</u>

Name of Respondent HomeWorks Tri-County Electric Cooperative		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/22/20	Year of Report 12/31/2019
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Vacant Lot at Canadian Lakes	3,300	0	3,300
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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16				
17				
TOTAL		3,300	0	3,300

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	

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INVESTMENTS (Accounts 123, 124, 136)					
1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investment</i>, and 136, <i>Temporary Cash Investments</i>. 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be					
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)	
		Original Cost	Book Value		
1	See Attached Schedules				
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**2019 Tri County Electric Cooperative
1.1.123. to 1.3.123.22**

Account	Description	See Below	Form 7 Line 23	Form 7 Line 25	Form 7 Line 26	Form 7 Line 26	Revenue Acct Chgd	CC Allocation Adjustment	Cash Received	Date Cash Rec'd	Balance @ 12/31/2019	
			Balance @ 12/31/18	Income/Loss Equity Inv	Investment	G&T Cap Credits						Other Cap Credits
Investments - Associated Organizations												
1.1.123.	CFC Memberships	C	1,000.00								1,000.00	
1.1.123.	MECA Memberships	C	1,000.00								1,000.00	
1.1.123.	Co-Bank Membership	C	1,000.00								1,000.00	
1.1.123.	CRC Membership (was in 1.3.123.22 in 2014)	C	12,500.00								12,500.00	
1.1.123.	RESCO Membership (Was In 1.1.123.4 In 2014)		500.00								500.00	
1.1.123.	Federated Stock (Was In 1.1.123.6 in 2015)		3,300.00						3,300.00	03/20/19	0.00	
1.1.123.	Total Investments - Associated Organizations		19,300.00	0.00	0.00	0.00	0.00	0.00	3,300.00	43,544.00	16,000.00	
1.1.123.10	CFC Patronage	A	1,050,642.44				151,373.97	1.1.424.	89,384.11	09/12/19	1,112,632.30	
1.1.123.11	Tri-Co Services		7,529,702.59	(29,738.83)							7,499,963.76	
1.1.123.22	CFC Subordinate Certificates	A	1,837,517.46						10,073.58	01/17/19	1,827,443.88	
1.1.123.24	NRTC Patronage	C	19,981.35					1.1.424.			19,981.35	
1.1.123.30	Wolverine Capital Credits	B	27,799,009.99			1,534,138.49		1.1.423.	(4,339.85)	1,972,447.36	12/13/19	27,356,361.27
1.1.123.31	NISC - National Information Solutions Cooperative	C	183,428.13				20,707.93	1.1.424.		6,747.30	02/21/19	197,388.76
1.1.123.40	RESCO Capital Credits	C	66,895.00				14,201.00	1.1.424.		9,442.00	4/12/2019 & 7/2/19	71,654.00
1.1.123.51	Co-Bank Patronage	C	47,317.52					1.1.424.		11,020.15	03/15/19	36,297.37
1.1.123.60	Federated Rural Electric	C	176,916.01				20,610.00	1.1.424.		8,576.01	3/20/2019 & 12/13/1	188,950.00
1.1.123.8	CRC Patronage (Was In 1.3.123.22 In 2013)		23,280.78				2,141.00	1.1.424		428.00	09/16/19	24,993.78
Total Investments/Patronage Capital			38,753,991.27	(29,738.83)	0.00	1,534,138.49	209,033.90	0.00	(4,339.85)	2,108,118.51	38,351,666.47	
							Total Other CC	204,694.05	10,073.58	2,098,044.93		

2019 TRI-CO SERVICES INC.

3.1.123.1

Investment accounts

Account	Description	Balance @ 12/31/18	Investment	CC Allocation	Revenue Acct Chgd	Cash Received	Balance as of 12/31/2019
Patronage Capital - Associated Organizations							
3.1.123.1	CFC Patronage Capital	0.00		17,658.27	3.1.424	17,658.27	0.00
3.1.123.1	NRTC Patronage Capital	0.00		35,005.18	3.1.424	17,519.64	17,485.54
Total Patronage Capital - Associated Organizations		0.00	0.00	52,663.45		35,177.91	17,485.54

PS 2/10/20

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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)						
listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229. 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of			authorization, and case or docket number. 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).			
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f) Original Cost Book Value		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
Part of Page 222 (See Attached)						1
						2
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						4
						5
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	N/A					
2						
3						
4						
5						
6						
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11						
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24						
25	TOTAL					

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ALLOWANCES							
1. Report below the details called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first				eligible for use; the current year's allowances in columns (b)-(c), allowances for the three succeeding years in column(d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.			
Line No.	Allowance Inventory-N/A (a)	Current Year		20__			
		No. (b)	Amt. (c)	No. (d)	Amt. (e)		
1	Balance - Beginning of Year						
2-4	Acquired During Year: Issued (Less Withheld Allow.)						
5	Returned by EPA						
6-8	Purchases/Transfers:						
9							
10							
11							
12							
13							
14							
15	Total						
16-18	Relinquished During Year: Charges to Acct. 509						
19	Other:						
20							
21-22	Cost of Sales/Transfers:						
23							
24							
25							
26							
27							
28	Total						
29	Balance - End of Year						
30-32	Sales:						
	Net Sales Proceeds (Assoc Co.)						
33	Net Sales Proceeds (Other)						
34	Gains						
35	Losses						
	Allowances Withheld						
36	Balance - Beginning of Year						
37	Add: Withheld by EPA						
38	Deduct: Returned by EPA						
39	Cost of Sales						
40	Balance - End of Year						
41-43	Sales:						
	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						

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ALLOWANCES (Continued)								
6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances. 7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).				8. Report on lines 22-27 the names of purchasers/transfers of allowances disposed of and identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.				
20		20		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
N/A								1
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Name of Respondent HomeWorks Tri-County Electric Cooperative	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/22/20	Year of Report 12/31/2019
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)			
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	HomeWorks Tri-County Electric has no advances of long term debt from Associated Companies. Attached is the Part O of the Form 7a which shows the long term balances for HomeWorks Tri-County Electric which are not related to associated companies.		
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25	TOTAL		

Name of Respondent HomeWorks Tri-County Electric Cooperati	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/22/20	Year of Report 12/31/2019			
LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)						
10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than amortizaiton debited to Account 428, <i>Amortization of Debt-Discount and Expense</i>, or credited to Account 429, <i>Amortization of Premium on Debt-Credit</i>. 12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, <i>Interest on Long-Term Debt</i>, and Account 430, <i>Interest on Debt to Associated Companies</i>. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.						
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
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Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric Cooperat	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 06/22/20	12/31/2019

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the eyar on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable Tri-Co Services	(19,458)	5,015,130	5,014,385	(18,712)	
2	Accounts Payable Fiber	222,035	3,770,968	3,816,685	176,318	
3						
4	Line of Credit Tri-Co Services	0	4,500,000	4,500,000	0	54,796
5	Date of Note: 10/23/2017					
6	Maturity: 10/23/19 - Automatically Renews					
7	Interest Rate: Variable - Rate on 12/31/19 was 3.89%. At no time shall this interest rate fall below the					
8	Applicable Federal Rate (AFR).					
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23						
	TOTAL					

Name of Respondent HomeWorks Tri-County Electric Cooperative	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/22/20	Year of Report 12/31/2019
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.			
Line No.	N/A	TOTAL AMOUNT	
1	Utility net operating income (page 114 line 20)		
2	Allocations: Allowance for funds used during construction		
3	Interest expense		
4	Other (specify)		
5	Net income for the year (page 117 line 68)		
6	Allocation of Net income for the year		
7	Add: Federal income tax expenses		
8			
9	Total pre-tax income		
10			
11	Add: Taxable income not reported on books:		
12			
13			
14			
15	Add: Deductions recorded on books not deducted from return		
16			
17			
18			
19	Subtract: Income recorded on books not included in return:		
20			
21			
22			
23	Subtract: Deductions on return not charged against book income:		
24			
25			
26	Federal taxable income for the year		

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric Cooperative	(1) ☒ An Original (2) ☐ A resubmission	(Mo, Da, Yr) 06/22/20	12/31/2019
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Continued)			
3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2 4. A substitute page, designed to meet a particular need of a company, may be used as long as data is consistent and meets the requirements of the above instructions.			
Utility	Other	Line No.	
N/A		1	
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Name of Respondent HomeWorks Tri-County Electric Cooperative	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/22/20	Year of Report 12/31/2019		
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)					
1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility. 2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a). 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Various Equipment: 18 Items	65,762		7,981	
4					
5	Digger Derrick Truck	139,965		13,000	
6	(Gain from insurance proceeds from truck				
7	being totalled in an accident in 2018)				
8					
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16					
17	Total Gain	205,727		20,981	

Name of Respondent HomeWorks Tri-County Electric Cooperative		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 06/22/20	Year of Report 12/31/2019
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20	Fork Lift Truck	8,487			4,216
21					
22					
23					
24					
25					
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28					
29					
30					
31					
32					
33					
34	Total Loss	8,487			4,216

Name of Respondent HomeWorks Tri-County Electric Coop	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 6/22/2020	Year of Report 12/31/2019		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account				426.4, Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.	
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Michigan Electric Cooperative	Legal, Advertising,	Various	923	871,760
2	Association	Energy Optimization,		921	
3	201 Townsend Suite 900	Legislative Services,		580	
4	Lansing MI 48933	Training		583	
5				908's	
6					
7	Eide Bailly	Auditors	Contract	923	68,700
8	4310 17th Ave S				
9	PO Box 2545				
10	Fargo NND 58108-2545				
11					
12	Pulse Broadband LLC	Construction, Consulting,	Various	107.1	1,111,918
13	2121 Cooperative Way Suite 600	Design, Engineering,		923.2	
14	Herndon VA 20171	This is for Fiber Business)			
15					
16	M/C Power	Construction	Contract/Unit Pricing	107.1	2,285,513
17	8530 North Townline Rd			593	
18	Roscommon MI 48653			108.9	
19					
20	NXC LLC Inc DBA:				
21	Baseline Communications	Fiber Construction	Contract/Unit Pricing	107.1	2,072,008
22	2905 Reynolds St Suite A				
23	Fort Wayne IN 46803				
24					
25	Earthcom Inc	Fiber Construction	Contract/Unit Pricing	107.1	1,961,144
26	3424 Corwin Rd				
27	Williamston MI 48895				
28					
29	Trees Inc	ROW Clearing	Contract	107.1	1,455,110
30	708 Blair Mill Rd	Construction		593	
31	Willow Grove PA 19090				
32					
33	Wright Tree Services Inc	ROW Clearing	Contract	107.1	1,008,529
34	PO Box 1718	Construction		593	
35	Des Moines IA 50306				
36					
37	Todd A Linne DBA:		Contract/Unit Pricing		

38	Wolverine Cable Comm LLC	Fiber Construction		107.1	1,441,777
39	3731 W Roosevelt Rd				
40	Montague MI 49437				
41					
42	American Energy Services Inc	Consulting, Pole Tests	Contract/Unit Pricing	593	73,414
43	PO Box 295				
44	Richmond MI 48062				
45					
46	Thunder Bay Tree Services LLC	ROW Spraying	Contract	593	131,805
47	1172 Halley Rd				
48	Alpena MI 49707				
49					
50	Overhead Lins LLC	Construction	Contract	107.1	92,650
51	2021 Schaefer Hwy			108.9	
52	Detroit MI 48217				
53					
54	Arc Amercian Inc	Construction	Contract	107.1	822,044
55	311 S Indiana Ave			108.9	
56	Wakarusa IN 46573				
57					
58	Complete Meter Services Inc	Meter Testing	Contract	586	29,363
59	7965 Kensington Court A1				
60	Brighton MI 48816				
61					
62	CC Power LLC	Construction	Contract	107.1	82,958
63	PO Box 2028			108.9	
64	Kalkaska MI 49646				
65					
66	LSB Utility Construction Inc	Fiber Construction	Contract/Unit Pricing	107.1	175,601
67	309 15th Ave				
68	Indian Rocks Beach FL 33785				
69					
70	Henkels & McCoy Inc	Fiber Construction	Contract/Unit Pricing	107.1	70,098
71	985 Jolly Rd				
72	Blue Bell PA 19422				
73					
74	B & M Ashman Inc	Fiber Construction	Contract/Unit Pricing	107.1	1,340,366
75	8455 Ronda Dr				
76	Canton Twp MI 48187				
77					
78	JBS Contracting Inc	Construction - Building	Contract	361	337,361
79	1680 Gover Parkway	Addition		163	
80	PO Box 370			932.6	
81	Mount Pleasant MI 48804				

Name of Respondent HomeWorks Tri-County Electric Coops		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 6/22/2020	Year of Report 12/31/2019
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Tri-Co Services	100%	Office/Facilities Rent	1.20.454.	109,410
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TOTAL					

Name of Respondent HomeWorks Tri-County Electric Coope		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 6/22/2020	Year of Report 12/31/2019	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				109,410	Cost/Mkt	1
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Name of Responder HomeWorks Tri-Col	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 6/22/2020	Year of Report 12/31/2019		
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the asso services provided (administrative and general exper company. dividends declared, etc.). 2. In column (b) describe the affiliation (perc4. In columns (d) and (e) report the amount classified ownership, etc.). operating income and the account(s) in which report 3. In column (c) describe the nature of the c					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	N/A				
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TOTAL					

Name of Respondent HomeWorks Tri-County Electric Coop	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 6/22/2020	Year of Report 12/31/2019			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
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