

MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. U-12134, the Code of Conduct. Filing of this form is mandatory pursuant to PA 3 of 1939. Failure to provide this information will put you in violation of this act and the commission shall order such remedies and penalties as necessary.

Report submitted for year ending: December 31, 2024	
Present name of respondent: HomeWorks Tri-County Electric Cooperative	
Address of principal place of business: 7973 E Grand River Ave	
Utility representative to whom inquires regarding this report may be directed:	
Name:	Samantha Campbell
Title:	CFO
Address: 7973 E Grand River Ave	
City:	Portland
State:	MI
Zip:	48875
Direct Telephone, Include Area Code: 517-647-1281	
If the utility name has been changed during the past year:	
Prior Name:	
Date of Change:	
Two copies of the published annual report to stockholders:	
[]	were forwarded to the Commission
[X]	will be forwarded to the Commission
on or about April 30, 2025	
Annual reports to stockholders:	
[]	are published
[X]	are not published

SUBMIT the searchable PDF version of this record to LARA-MPSC-UtilityPUA@michigan.gov

Questions? Contact the Michigan Public Service Commission (Jillian Bowden) at BowdenJ2@michigan.gov

Or forward correspondence to:
Michigan Public Service Commission
Regulated Energy Division (Attn: Jillian Bowden)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48917

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2025	Year of Report 12/31/2024
IMPORTANT CHANGES DURING THE YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.			
1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.			

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 4/17/2025	12/31/2024

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 72 (c) on page 117)	
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	
5	Amortization of (Specify)	
6	Intangible Plant	
7		
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustment (Net)	
10	Net (Increase) Decrease in Receivables	
11	Net (Increase) Decrease in Inventory	
12	Net (Increase) Decrease in Allowances Inventory	
13	Net (Increase) Decrease in Payables and Accrued Expenses	
14	Net (Increase) Decrease in Other Regulatory Assets	
15	Net (Increase) Decrease in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other:	
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance to Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

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HomeWorks Tri-County Electric	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 4/17/2025	12/31/2024

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities (a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123. (b) Don not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. Enter on pages 122-123 clarifications and explanations.
Line No.	Description (See instructions for Explanation of Codes) (a)	Amount (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	
71		
72	Payments for Retirement of:	
73	Long Term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	
87		
88	Cash and Cash Equivalents at Beginning of Year	
89		
90	Cash and Cash Equivalents at End of Year	

Tri-County Electric Cooperative, Inc. and Subsidiary
Consolidated Statements of Cash Flows – page 1
Years Ended December 31, 2024 and 2023

	2024	2023
Operating Activities		
Net margins	\$ 4,583,871	\$ 3,283,621
Adjustments to reconcile net margins to net cash from operating activities		
Depreciation and amortization	8,292,662	7,545,478
Amortization of retirement security prepayment	143,661	143,661
Gain on disposition of electric plant and assets	(59,497)	(89,846)
Noncash patronage capital allocations	(2,780,285)	(2,858,540)
Deferred income taxes	(14,300)	83,500
Post retirement benefits	26,410	8,527
Deferred gain from insurance proceeds	(3,503)	(3,503)
Changes in assets and liabilities		
Accounts receivable	(289,051)	(37,491)
PSCR overcollection	741,025	1,526,067
Notes receivable	4,118	630
Inventories	58,561	145,691
Lease asset and liabilities	3,233	(48,561)
Prepaid expenses	6,951	223,754
Income taxes payable (receivable)	140,179	(147,265)
Interest receivable	1,315	(1,293)
Deferred debits	(86,565)	(2,462)
Accounts payable	601,187	(3,486,488)
Customer deposits	10,687	24,925
Accrued expenses	282,215	357,261
Deferred credits	(115,088)	20,451
Net Cash from Operating Activities	<u>11,547,786</u>	<u>6,688,117</u>
Investing Activities		
Additions to, and costs of retirements of utility plant	(10,595,886)	(17,288,348)
Purchase of equipment	(243,315)	(423,806)
Change in materials and supplies	818,148	(219,233)
Proceeds from sale of property and plant	89,318	116,913
Proceeds from other property and investments	282,805	366,757
Net Cash used for Investing Activities	<u>(9,648,930)</u>	<u>(17,447,717)</u>

Tri-County Electric Cooperative, Inc. and Subsidiary
Consolidated Statements of Cash Flows – page 2
Years Ended December 31, 2024 and 2023

	<u>2024</u>	<u>2023</u>
Financing Activities		
Principal payments on long-term debt	\$ (4,270,369)	\$ (4,170,396)
Proceeds from the issuance of long-term debt	-	16,500,000
Advances on line of credit	7,825,000	10,950,000
Payments on line of credit	(6,150,000)	(9,525,000)
Post-retirement benefits paid	(43,810)	(41,571)
Other equities	349,431	362,902
Patronage capital retired	(104,339)	(765,536)
Net Cash from (used for) Financing Activities	<u>(2,394,087)</u>	<u>13,310,399</u>
Net Change in Cash and Cash Equivalents	(495,231)	2,550,799
Cash and Cash Equivalents at Beginning of Year	<u>4,550,388</u>	<u>1,999,589</u>
Cash and Cash Equivalents at End of Year	<u><u>\$ 4,055,157</u></u>	<u><u>\$ 4,550,388</u></u>
Supplemental Disclosure of Cash Flow Information		
Cash paid during the year for		
Interest	<u>\$ 5,832,603</u>	<u>\$ 5,424,076</u>
Income taxes	<u>\$ 75,500</u>	<u>\$ 233,051</u>
Non-cash financing activities		
Construction work in progress in accounts payable	<u>\$ 1,226,822</u>	<u>\$ 973,128</u>

Name of Respondent HomeWorks Tri-County Electric		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Vacant Land at Canadian Lakes	3,300	0	3,300
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4				
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12				
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16				
17				
TOTAL		3,300	0	3,300

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	

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INVESTMENTS (Accounts 123, 124, 136)					
1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investment</i>, and 136, <i>Temporary Cash Investments</i>. 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be					
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)	
		Original Cost	Book Value		
1	See Attached Schedules				
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Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024
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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)						
listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229. 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of			authorization, and case or docket number. 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).			
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f) Original Cost Book Value		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
Part of Page 222 (See Attached)						1
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2024 Tri County Electric Cooperative
1.1.123. to 1.3.123.22

		Form 7 Line 23		Form 7 Line 25		Form 7 Line 26		Form 7 Line 26					
Account	Description	See Below	Balance @ 12/31/23	Income/Loss Equity Inv	Investment	G&T Cap Credits	Other Cap Credits	Revenue Acct Chgd	CC Allocation Adjustment	Cash Received	Date Cash Rec'd	Balance @ 12/31/2024	
Investments - Associated Organizations													
1.1.123.	CFC Memberships	C	1,000.00									1,000.00	
1.1.123.	MECA Memberships	C	1,000.00									1,000.00	
1.1.123.	Co-Bank Membership	C	1,000.00									1,000.00	
1.1.123.	CRC Membership (was in 1.3.123.22 in 2014)	C	12,500.00									12,500.00	
1.1.123.	RESCO Membership (Was in 1.1.123.4 in 2014)		500.00									500.00	
1.1.123.	Total Investments - Associated Organizations		16,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,000.00	
1.1.123.10	CFC Patronage	A	1,339,540.30				80,550.12	1.1.424.		75,687.25	09/13/24	1,344,403.17	
1.1.123.11	Tri-Co Services		6,641,454.75	499,441.52								7,140,896.27	
1.1.123.22	CFC Subordinate Certificates	A	1,756,584.62							7,851.96	01/23/24	1,748,732.66	
1.1.123.24	NRTC Patronage	C	19,981.35					1.1.424.				19,981.35	
1.1.123.30	Wolverine Capital Credits	B	30,583,752.98			2,398,143.91		1.1.423.				32,981,896.89	
1.1.123.31	NISC - National Information Solutions Cooperative	C	221,964.66				17,806.09	1.1.424.		14,703.47	02/22/24	225,067.28	
1.1.123.40	RESCO Capital Credits	C	252,044.00				93,977.00	1.1.424.		33,669.00	07/08/24	312,352.00	
1.1.123.51	Co-Bank Patronage	C	0.00					1.1.424.				0.00	
1.1.123.60	Federated Rural Electric	C	237,237.00				12,053.00	1.1.424.		11,102.00	3/14/24 & 12/23/24	238,188.00	
1.1.123.8	CRC Patronage (Was in 1.3.123.22 in 2013)		17,657.55				1,440.00	1.1.424		288.00	09/18/24	18,809.55	
Patronage Capital			41,070,217.21	499,441.52	0.00	2,398,143.91	205,826.21	0.00	0.00	143,301.68	227,240.00	44,030,327.17	
Total Investments/Patronage Capital			41,086,217.21	499,441.52	0.00	2,398,143.91	205,826.21		0.00	143,301.68	227,240.00	44,046,327.17	
										Total Other CC	205,826.21	7,851.96	
												135,449.72	

A - Confirmation available on line

B- -Confirmation Letter Enclosed

C-Under \$250,000 - No Confirmation Requested

Note - MECA Membership amount of \$1,000 - Unable to find documentation for that membership

2024 HOMEWORKS CONNECT

3.1.123.1

Patronage Capital Credits

Account	Description	Balance @ 12/31/23	Investment	CC Allocation	Revenue Acct Chgd	Cash Received	Balance as of 12/31/2024
Patronage Capital - Associated Organizations							
3.1.123.1	CFC Patronage Capital	\$309,665.26	\$0.00	\$149,530.70	3.1.424	\$74,765.35	\$384,430.61
3.1.123.1	NRTC Patronage Capital	\$270,311.75	\$0.00	\$26,589.02	3.1.424	\$7,976.71	\$288,924.06
Total Patronage Capital - Associated Organizations		\$579,977.01	\$0.00	\$176,119.72		\$82,742.06	\$673,354.67

SC

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 04/17/25	12/31/2024

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable-Fiber	(165,313)	14,446,267	14,264,226	16,727	0
2						
3						
4						
5						
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24						
25	TOTAL	(165,313)	14,446,267	14,264,226	16,727	0

Name of Respondent HomeWorks Tri-County Electric		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 04/17/25		Year of Report 12/31/2024	
ALLOWANCES							
1. Report below the details called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first				eligible for use; the current year's allowances in columns (b)-(c), allowances for the three succeeding years in column(d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.			
Line No.	Allowance Inventory (a)	Current Year		20__			
		No. (b)	Amt. (c)	No. (d)	Amt. (e)		
1	Balance - Beginning of Year						
2-4	Acquired During Year: Issued (Less Withheld Allow.)						
5	Returned by EPA						
6-8	Purchases/Transfers:						
9							
10							
11							
12							
13							
14							
15	Total						
16-18	Relinquished During Year: Charges to Acct. 509						
19	Other:						
20							
21-22	Cost of Sales/Transfers:						
23							
24							
25							
26							
27							
28	Total						
29	Balance - End of Year						
30-32	Sales:						
	Net Sales Proceeds (Assoc Co.)						
33	Net Sales Proceeds (Other)						
34	Gains						
35	Losses						
	Allowances Withheld						
36	Balance - Beginning of Year						
37	Add: Withheld by EPA						
38	Deduct: Returned by EPA						
39	Cost of Sales						
40	Balance - End of Year						
41-43	Sales:						
	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024
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ALLOWANCES (Continued)								
6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances.				8. Report on lines 22-27 the names of purchasers/transfers of allowances disposed of and identify associated companies.				
7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).				9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.				
				10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.				
20		20		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
N/A								1
								2-4
								5
								6-8
								9
								10
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								21-22
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								41-43
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								46

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)			
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	HomeWorks Tri-County Electric has no advances of long term debt from Associated Companies. Attached is the PartO of the Form 7 which shows long term balances for HomeWorks Tri-County Electric which are not related to associated companies.		
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24			
25	TOTAL		

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 04/17/25	12/31/2024

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt-Discout and Expense*, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
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Combined

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	HomeWorks Tri-C
	BORROWER DESIGNATION	MI026
	ENDING DATE	12/31/2024

NOTE: LONG TERM LEASES (If additional space is needed, use separate sheets)

LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")			
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.		TOTAL	\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

NOTE: LONG TERM TRAVEL SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	126,871,542	5,277,770	4,011,297	9,289,067	
2	NCSC	0	0	0	0	
3	Farmer Mac	5,483,429	303,676	259,073	562,749	
4	CoBank, ACB	0	0	0	0	
5	RUS - Economic Development Loans	0	0	0	0	
6	Bonds / Private Placement	0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$132,354,972	\$5,581,446	\$4,270,370	\$9,851,816	

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

***See definition on page 226B**

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable Tri-Co Services	(38,957)	7,687,261	7,655,623	(7,319)	0
2						
3	Line of Credit Tri-Co Services	0	1,280,000	15,800,000	3,000,000	104,603
4	Date of Note: 10/23/2017					
5	Maturity: 10/23/2024 - Automatically Renews					
6	Interest Rate: Variable - Rate on 12/31/24 was 6.30%. At no time shall this interest rate fall below					
7	the Applicable Federal Rate (AFR)/					
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9						
10						
11						
12						
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20						
21						
22						
23						
	TOTAL	(38,957)	8,967,261	23,455,623	2,992,681	104,603

Name of Respondent	This Report Is:	Date of Report	Year of Report
HomeWorks Tri-County Electric	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 04/17/25	12/31/2024

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 20)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 68)	
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	
8		
9	Total pre-tax income	
10		
11	Add: Taxable income not reported on books:	
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	
24		
25		
26	Federal taxable income for the year	

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) ☒ An Original (2) ☐ A resubmission	Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Continued)			
3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2 4. A substitute page, designed to meet a particular need of a company, may be used as long as data is consistent and meets the requirements of the above instructions.			
Utility	Other	Line No.	
		1	
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Name of Respondent HomeWorks Tri-County Electric		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)					
1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility. 2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a). 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Various Equipment: 5 Items	24,621		20,801.00	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	24,621		20,801.00	

Name of Respondent HomeWorks Tri-County Electric		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20	Various Equipment: 2 Items	31,511			5,139.38
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	31,511			5,139.38

Name of Respondent HomeWorks Tri-County Electric	This Report Is (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo. Da. Yr) 04/17/25	Year of Report 12/31/2024		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account		426.4. Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services. (b) description of services received during year and project or case to which services relate. (c) basis of charges. (d) total charges for the year, detailing utility department and account charged 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.			
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Michigan Electric Cooperative Association	Legal, Advertising, Energy Optimization.	Various	923	280.395
2	201 Townsend Suite 900	Legislative Services.		921	
3	Lansing MI 48933	Training		580	
4				583	
5				908's	
6					
7	Eide Bailly	Auditors	Contract	923	83.254
8	4310 17th Ave S				
9	PO Box 2545				
10	Fargo ND 58108-2545				
11					
12	Daniel K Templin	Legal	Contract	923	27.991
13	230 Kent St				
14	Portland MI 48875				
15					
16	FIOptix Inc	Fiber Construction	Contract/Unit Pricing	107.1	2.463.582
17	101 E 8th Ave Ste 400				
18	Conshohocken PA 19428				
19					
20	Newkirk Electric Associates	Construction	Contract	107.1	261.528
21	1875 Roberts Street	Consulting, Testing		108.9	
22	Muskegon MI 49442			593	
23					
24	Wright Tree Services Inc	ROW Clearing	Contract	107.1	1.178.828
25	PO Box 1718	Construction		593	
26	Des Moines IA 50306				
27					
28	Shpigler Consulting Inc	Consulting	Contract	186.3	57.707
29	181 14th Street NE Suite 425				
30	Atlanta GA 30309				
31					
32	American Energy Services Inc	Consulting, Pole Tests	Contract/Unit Pricing	593	59.739
33	PO Box 295				
34	Richmond MI 48062				
35					
36	Flory Line Construction LLC	Construction	Contract/Unit Pricing	107.1	606.968
37	14156 Arman Rd			108.9	
38	Chesaning MI 48616				
39					
40	C C Power LLC	Construction	Contract/Unit Pricing	107.1	117.023
41	PO Box 2028			108.9	
42	Kalkaska MI 49646				
43					
44	B & M Ashman Inc	Fiber Construction	Contract/Unit Pricing	107.1	760.887
45	8455 Ronda Dr				
46	Canton Twp MI 48187				
47					
48	Procure Tree Service LLC DBA	ROW Clearing	Contract	107.1	1.117.148
49	CHOP Tree Service	Construction		593	
50	1505 Steele Ave SW				
51	Grand Rapids MI 49507				
52					
53	KDA Broadband LLC	Construction Consulting, Design.	Contract	107.1	554.048
54	1215 State St			923.2	
55	Vincennes IN 47591	(This is for Fiber Business)			

56					
57	Kent Power	Construction	Contract/Unit Pricing	107 1	195.806
58	7800 Childsdaile Ave NE			108 9	
59	Rockford MI 49341				
60					
61	Complete Meter Services Inc	Meter Testing	Contract	586	288.066
62	7965 Kensington Court A1				
63	Brighton MI 48116				
64					
65	JBS Contracting	Construction/Design	Contract	107 7	209.047
66	1680 Gover Parkway			390	
67	PO Box 370				
68	Mount Pleasant MI 48804				
69					
70	WOODTV	Digital Advertising	Contract	913	30.558
71	90359 Collections Center Dr			913 2	
72	Chicago IL 60693			913 13	
73					
74	Alpine Tree Service LLC	ROW Clearing	Contract	107 1	1 058 475
75	313 Pickeral Lake Dr			108 9	
76	Newaygo MI 49337				
77					
78	LDR Leadership LLC	Relations	Contract	921	29.625
79	1121 Annapolis Rd PMB #36				
80	Odenton MD 21113				

Name of Respondent HomeWorks Tri-County Electric		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Tri-Co Services	100%	Offices/Facility Rent	1.20.454.	119,466
2					
3	HomeWorks Connect	100%	Pole Attachments	1.20.454.	773,776
4					
5	HomeWorks Connect	100%	Offices/Facility Rent	1.20.931.1	228,100
6					
7					
8					
9					
10					
11					
12					
13					
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TOTAL					1,121,341

Name of Respondent HomeWorks Tri-County Electric	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				119,466	Cost/Market	1
						2
				773,776	Cost/Market	3
						4
				228,100	Cost/Market	5
						6
						7
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	0		0	1,121,341		

Name of Respondent HomeWorks Tri-County Electric		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	HomeWorks Connect	100%	Access Fee	1.40.589.	1,740,087
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4					
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TOTAL					1,740,087

Name of Respondent HomeWorks Tri-County Electric		This Report Is: (1) ☒ An Original (2) ☐ A Resubmission		Date of Report (Mo, Da, Yr) 04/17/25	Year of Report 12/31/2024	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				1,740,087	Cost	1
						2
						3
						4
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	0		0	1,740,087		