

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the Matter of the Application of The)
Detroit Edison Company for certain)
determinations pursuant to Sections 32(c))
and 32(k)(2) of the Public Utility Holding) Case No: U-12266
Company Act of 1935 and for accounting)
approval for the transfer of certain assets.)
_____)

AFFIDAVIT OF JOHN C. GUILLAUMIN

STATE OF MICHIGAN)
) SS.
COUNTY OF WAYNE)

John C. Guillaumin, being duly sworn, deposes and says:

1. I am the Vice President of DTE River Rouge No1, LLC, an affiliate of the Detroit Edison Company.

2. As Vice President, I am responsible for coordinating the overall effort to return River Rouge Unit No. 1 to natural gas-fired peaking service on June 1, 2000.

3. I am making this Affidavit in support of Detroit Edison's Response to the Petitions to Intervene and Requests for Hearing filed by Energy Michigan, Inc., The Association of businesses Advocating Tariff Equity and Attorney General, Jennifer M. Granholm in this captioned case. In particular, I am supporting that the offer of DTE River Rouge generating capacity for competitive sale to electric retailers serving load in the Michigan electric market has been made and am requesting prompt issuance of an order to proceed.

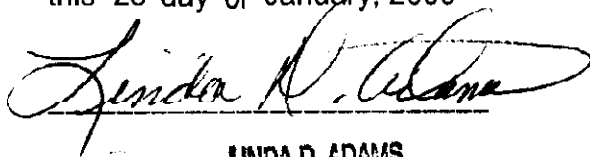
4. On December 3, 1999, DTE Energy Trading, acting as agent for DTE River Rouge No. 1, LLC, issued a request for proposal (RFP) soliciting initial bids for the purchase of energy and capacity from River Rouge Unit 1. This RFP was sent to Energy Marketers who were awarded Act 69 certificates as Michigan Competitive Electric Service Providers and to other Energy Marketers who were successful bidders in the Consumers Energy and Detroit Edison retail access programs. Discussions are being conducted with several parties who have responded to the RFP.

Further, Affiant sayeth nor.



JOHN C. GUILLAUMIN

Subscribed and sworn to before me
this 28th day of January, 2000



LINDA D. ADAMS
Notary Public, Wayne County, MI
My Commission Expires Feb. 18, 2000

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Case No: U-12266

AFFIDAVIT OF ALEXANDER J. ZAKEM

STATE OF MICHIGAN)
) SS.
COUNTY OF WAYNE)

Alexander J. Zakem, being duly sworn, deposes and says:

1. I am the Director of Sourcing and Reliability for the Detroit Edison Company.

2. Because Detroit Edison needs additional power to serve its summer peak load, one of the main responsibilities of the Sourcing and Reliability group is to procure reliable and economic power for the summer of year 2000. As Director, I am responsible for the overall evaluation and selection of purchased power products for the summer of 2000.

3. I am making this Affidavit in support of Detroit Edison's Response to the Petitions to Intervene and Requests for Hearing filed by Energy Michigan, Inc., The Association of Businesses Advocating Tariff Equity, and Attorney General Jennifer M. Granholm in this captioned case.

4. During the summer of 1999, Detroit Edison purchased approximately 330 MW of power from non-utility generation sources within Michigan who were selling power into the competitive wholesale market. Based on my knowledge and belief, for the summer of 2000 these sources will be selling competitively into the wholesale and/or retail competitive market, in potential competition with Rouge 1. Detroit Edison has not purchased any power from these sources for the summer of 2000.

5. Detroit Edison effectively has the rights to 1430 MW of firm transmission to the Michigan Electric Coordinated System (MECS) border, from points outside of MECS within the East Central Area Reliability region (ECAR). (Detroit Edison has contracted for 1630 MW, of which Consumers Energy, as a partner in the MECS Pool, is participating in 200 MW.) From information posted on the Open Access Same-Time Information System (OASIS), the following entities also own firm transmission rights to MECS during the summer of 2000:

AEP Merchant	100 MW
NIPSCO	30 MW
Cinergy	60 MW

To my knowledge and belief, based on OASIS postings, no affiliates of DTE Energy own firm transmission rights to MECS during the summer of 2000; the affiliate DTE Energy Trading has requested 50 MW of firm transmission service to MECS for the period May through December of 2000. Other entities, non-affiliates of DTE, have also requested firm transmission service to MECS for various periods including the summer period (June through August) of 2000.

6. Detroit Edison has determined that it needs approximately 2050 MW of purchased power to serve all of the load of its customers for the summer of 2000. (Refer to Detroit Edison filing in the PSCR Plan for year 2000, Case No. U-12121.) Because of uncertainties associated with the timing, magnitude, and back-up operation associated with the phase in of Customer Choice load, Detroit Edison believes that it is prudent at this time to plan to serve all of its forecast customer load for the summer of 2000. (Refer to Detroit Edison filings in the PSCR Plan, Case No. U-12121 and in the True-Up Proceeding, Case No. U-11956)

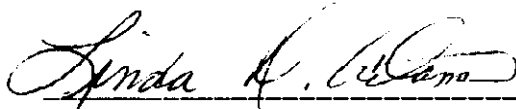
7. The Company will be using an amount of import capability into MECS commensurate with the amount of purchases to be imported into MECS to serve customer load for the summer of 2000, the firmness of which is equivalent to that of any other Michigan network transmission customer in the event of import constraints. Any entity serving load in Michigan can purchase network transmission service.

8. Further, Affiant sayeth not.


ALEXANDER J. ZAKEM

Dated: January 28, 2000

Subscribed and sworn to before
me this 28th day of January, 2000



LINDA D. ADAMS
Notary Public, Wayne County, MI
My Commission Expires Feb. 18, 2000