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Detroit Edison



A DTE Energy Company

March 30, 2000

Ms. Dorothy Wideman
Executive Secretary
Michigan Public Service Commission
6545 Mercantile Way
P. O. Box 30221
Lansing, Michigan 48909

Dear Ms. Wideman:

In its Order in MPSC Case No. U-12266, dated February 3, 1999, the Commission directed Detroit Edison to file its plans concerning restarting existing generating facilities. Pursuant to that Order, enclosed are an original and four copies of Detroit Edison's Plans and Contemplated Actions Impacting Generation on Transmission Capacity in the State of Michigan.

Please contact me if I can be of additional assistance.

Sincerely,

A handwritten signature in black ink that reads "James R. Padgett". The signature is written in a cursive, flowing style.

JRP/skb
Attachments

PLANS AND CONTEMPLATED ACTIONS IMPACTING GENERATION AND TRANSMISSION CAPACITY IN THE STATE OF MICHIGAN

In its February 3, 1999 order in MPSC Case No. U-12266 regarding the restart of the River Rouge Unit No. 1 by DTE Energy, the MPSC ordered Detroit Edison to,

“ file a list of its deactivated plants and other similar assets, together with its or its affiliates' plans to restart or reactivate those plants or assets, sufficient to provide the Commission with advance notice of any intended restarts. This filing shall include any other planned or contemplated actions which would impact generating or transmission capacity in this state.” (Page 10, Final Order, Case No. U-12266)

Deactivated Plants

Detroit Edison's only deactivated plant is St. Clair Unit No. 5. which was deactivated in 1980. Neither Detroit Edison nor any of its affiliates have any plans to reactivate this plant at this time.

Generation Plans

Current generation plans are detailed in the “Report on Summer 2000 Capacity Plan” submitted to the Commission in compliance with MPSC order No. U-12292. The report presents DTE Energy's plans to increase generation capacity by 525 MW by Summer 2000. At this time, there are no transmission system capacity impacts contemplated as a result of these generation capacity increases.

Transmission Plans

Detroit Edison is upgrading its interconnection with Ontario Hydro. When this project is put into service, transmission capacity is expected to increase by approximately 1,000 MW on this interface.

Electric utility industry restructuring legislation is currently pending in the Michigan Legislature. One component of proposed legislation would require the State's largest utilities to expand the transmission capability in place as of January 1, 2000 by 2,000 MW. Detroit Edison is studying various transmission projects, however no specific plans for transmission upgrades have been formulated at this time.

This report represents current planning horizons and does not attempt to forecast the results of any contingency planning that may be required by unknown future conditions affecting electric supply in Michigan. Therefore, this report will be updated and filed with the Commission as circumstances warrant.

March 30. 2000