

WISCONSIN PUBLIC SERVICE CORPORATION

Summary of Tariff Sheet Changes

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E6.05	RIIIM-5	Standard Rules & Regulations – Construction Policy
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WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-ELECTRIC

1st Rev. Sheet No. E6.02
Replaces Original Sheet No. E6.02
Schedule RIIIM-2

Standard Rules & Regulations-Construction Policy

Electric

Continued from Sheet No. E6.01

3) Refunds

During the five (5) year period immediately following the date of payment, the company will make refunds of the charges paid for a financed extension under provisions of Paragraph 1) above. The amount of any such refund shall be \$500 for each permanent electric service subsequently connected directly to the facilities financed by the customer. Directly connected customers are those which do not require the construction of more than 300 feet of lateral primary distribution line. Such refunds will be made only to the original customer if still receiving service at the same location and will not include any amount of contribution in aid of construction for underground service made under the provisions of the company's underground service policy as set forth in this section. The total refund shall not exceed the refundable portion of the contribution.

b. Commercial or Industrial Service

1) Company-Financed Extensions

Except for contributions in aid of construction for underground service made under the provisions of Section III., 2), of these rules, the company will finance the construction cost necessary to extend its facilities to serve commercial or industrial customers when such investment does not exceed two (2) times the annual distribution service revenue anticipated to be collected from customers initially served by the extension.

Continued to Sheet No. E6.03

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Replaces Original Sheet No. E6.03
Schedule RIIIM-3

Standard Rules & Regulations-Construction Policy

Electric

Continued from Sheet No. E6.02

2) Charges

When the estimated cost of construction of such facilities exceeds the company's maximum initial investment as defined in Paragraph 1), the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of Paragraph 3).

3) Refunds

That portion of the deposit related to the difference in the cost of underground construction and the equivalent overhead facilities shall be considered nonrefundable. This amount shall be determined under applicable provisions of the company's underground service policy as set forth in this section.

The company will make refunds on remaining amounts of deposits collected, under the provisions of Paragraph 2) above, in cases where actual experience shows that the electric distribution service revenues supplied by the customer are sufficient to warrant a greater initial investment by the company. Such refunds shall be computed as follows:

a) Original Customer

At the end of the first complete 12 month period immediately following the date of initial service, the company will compute a revised initial investment based on two (2) times the actual distribution service revenue provided by the original customer in the 12 month period. Any amount by which twice the distribution service actual annual revenue exceeds the company's initial investment will be made available for refund to the customer; no such refund shall exceed the amount deposited under provisions of Paragraph 2) above.

Continued to Sheet No. E6.04

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Replaces Original Sheet No. E6.04
Schedule RIIIM-4

Standard Rules & Regulations-Construction Policy

Electric

Continued from Sheet No. E6.03

b) For Additional New Customers

Refunds for additional new customers directly connected to the financed extension during the refund period will be governed by Section III., 1., a., 3).

c. Service Extensions to Loads of Questionable Permanence

When service is requested for loads of questionable permanence, such as, but not limited to, saw mills, mixer plants, gravel pits, oil wells, oil facilities, etc., the company will install, own, operate, and maintain all distribution facilities up to the point of attachment to the customer's service equipment subject to the following:

1) Charges

Prior to commencement of construction, the customer shall make a deposit with the company in the amount of the company's estimated construction and removal less cost of salvage. Such estimates shall include the cost of extending the company distribution facilities and of increasing capacity of its existing facilities to serve the customer's load.

2) Refunds

At the end of each year, the company will make a refund on the amount deposited distribution service from revenues derived from the customer for electric service from the facilities covered by the deposit. The amount of such refund for any given year or part thereof shall be computed as follows:

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Continued to Sheet No. E6.05

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Replaces Sheet No.
Schedule RIIIM-5

Standard Rules & Regulations-Construction Policy

Electric

Continued from Sheet No. E6.04

a) Year to Year for the First Four Years of the Deposit Period

(1) Twenty percent (20%) of the deposit if this amount is equal to or less than 20% of the new distribution service annual revenue, excluding fuel adjustment and sales tax revenues, or,

(2) Twenty percent (20%) of the new annual distribution service revenue, excluding fuel adjustment and sales tax revenues, if this amount is less than 20% of the deposit.

b) The Final Year of the Five-Year Refund Period

(1) If, at the end of the five-year refund period, the total distribution service revenue for that period, excluding fuel adjustment and sales tax revenues, is equal to or greater than five (5) times the original deposit, the balance of the deposit will be refunded, or,

(2) If, at the end of the five-year refund period, the total distribution service revenue, excluding fuel adjustment and sales tax revenue, is less than five (5) times the original deposit, the refund for the fifth year will be applied in accordance with a), (1) or (2), above.

No refund is to be made in excess of the deposit and the deposit shall bear no interest.

Continued to Sheet No. E6.06

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45th Rev. Sheet No. E10.00

Replaces 44th Rev. Sheet No. E10.00

Schedule PSCRM

Power Supply Cost Recovery**Electric****1. PSCR FACTORS**

All rates for metered electric Power Supply service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set forth below. The PSCR Factor for the period covered shall consist of an increase or decrease of .01075 mills per kwh for each full .01 mill per kwh increase or decrease in power supply costs above or below a base cost of 18.71 mills per kwh rounded to the nearest .01 mills per kwh. The projected power supply costs per kwh shall equal the total projected net power costs in that month divided by that month's net system kwh requirements.

An amount not exceeding the PSCR Factor for each month shall be placed into effect in the first billing cycle of that monthly billing period and shall continue in effect until the first billing cycle of a subsequent month for which a subsequent PSCR Factor becomes operative. This procedure shall apply to the following rate schedules:

<u>Class of Service</u>		<u>Schedule No.</u>	
Residential		Rg-1M and Rg-2M	
Commercial & Industrial		Cg-1M, Cg-2M and Cp-1M	
Other		Gw-1M and Mp-1M	

<u>Billing</u>	<u>PSCR Factor</u>	<u>Billing</u>	<u>PSCR Factor</u>
<u>Month</u>		<u>Month</u>	
Jan 01	\$(.00470)/Kwh	Jul 01	\$(.00470)/Kwh
Feb 01	\$(.00470)/Kwh	Aug 01	\$(.00470)/Kwh
Mar 01	\$(.00470)/Kwh	Sep 01	\$(.00470)/Kwh
Apr 01	\$(.00470)/Kwh	Oct 01	\$(.00470)/Kwh
May 01	\$(.00470)/Kwh	Nov 01	\$(.00470)/Kwh
Jun 01	\$(.00470)/Kwh	Dec 01	\$(.00470)/Kwh

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7th Rev. Sheet No. E11.00
Replaces 6th Rev. Sheet No. E11.00
Schedule Rg-1M

Residential Service

Electric

EFFECTIVE IN

Class I rate territory.

AVAILABILITY

This schedule is available for single-phase service to residential customers. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule DS-1M.

MONTHLY RATE

DISTRIBUTION SERVICE

Customer Charge

\$3.60/Mo. for Year-Round Customers
\$7.20/Mo. for Seasonal Customers

Energy Charge

All Kwh: \$.02137/Kwh

POWER SUPPLY SERVICE (OPTIONAL)

Energy Charge

All Kwh: \$.04062/Kwh

Continued to Sheet No. E11.01

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Original
Replaces

Sheet No. E11.01
Sheet No.
Schedule Rg-1M

Residential Service

Electric

Continued from Sheet No. E11.00

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

POWER SUPPLY COST

RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet E10.00.

APARTMENT BUILDINGS &

MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet E11.20.

COMBINED SERVICE

See Schedule RgX starting on Sheet E11.21.

THREE PHASE SERVICE

See Schedule RgX starting on Sheet E11.21.

SEASONAL BILLING

See Schedule RgX starting on Sheet E11.21.

SPACE HEATING

See Schedule RgX starting on Sheet E11.21.

WATER HEATING

See Schedule RgX starting on Sheet E11.22.

PARALLEL GENERATION

See Schedule PG starting on Sheet E15.30.

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7th Rev. Sheet No. E11.10
Replaces 6th Rev. Sheet No. E11.10
Schedule Rg-2M

Residential Service

Electric

EFFECTIVE IN

Class II rate territory.

AVAILABILITY

This schedule is available for single-phase service to residential customers. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule DS-1M.

MONTHLY RATE

DISTRIBUTION SERVICE

Customer Charge

\$ 6.50/Mo. for Year-Round Customers
\$13.00/Mo. for Seasonal Customers

Energy Charge

All Kwh: \$.02311/Kwh

POWER SUPPLY SERVICE (OPTIONAL)

Energy Charge

All Kwh: \$.03995/Kwh

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

Continued to Sheet No. E11.11

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Original Sheet No. E11.11
Replaces Sheet No.
Schedule Rg-2M

Residential Service

Electric

Continued From Sheet No. 11.10

POWER SUPPLY COST
RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet E10.00.

APARTMENT BUILDINGS &
MULTIPLE DWELLINGS

See Schedule RgX starting on Sheet E11.20.

COMBINED SERVICE

See Schedule RgX starting on Sheet E11.21.

THREE PHASE SERVICE

See Schedule RgX starting on Sheet E11.21.

SEASONAL BILLING

See Schedule RgX starting on Sheet E11.21.

SPACE HEATING

See Schedule RgX starting on Sheet E11.21.

WATER HEATING

See Schedule RgX starting on Sheet E11.22.

PARALLEL GENERATION

See Schedule PG starting on Sheet E15.30.

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Residential Service - Optional Time-of-Use**Electric**EFFECTIVE IN Class I and II rate territory.AVAILABILITY

This schedule is available upon written request for single phase service to residential customers on a voluntary basis for a minimum period of one year. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule DS-1M.

MONTHLY RATECLASS I RATE TERRITORYDISTRIBUTION SERVICECustomer Charge

\$ 5.60/Month for year-round customers
\$11.20/Month for seasonal customers

Energy Charge

On-Peak: All Kwh at \$.1619/Kwh
Off-Peak: All Kwh at \$.1619/Kwh

POWER SUPPLY SERVICE (Optional)Energy Charge

On-Peak: All Kwh at \$.10301/Kwh
Off-Peak: All Kwh at \$.01361/Kwh

CLASS II RATE TERRITORYDISTRIBUTION SERVICECustomer Charge

\$ 8.50/Month for year-round customers
\$17.00/Month for seasonal customers

Energy Charge

On-Peak: All Kwh at \$.01678/Kwh
Off-Peak: All Kwh at \$.01678/Kwh

POWER SUPPLY SERVICE (Optional)Energy Charge

On-Peak: All Kwh at \$.10822/Kwh
Off-Peak: All Kwh at \$.01447/Kwh

Continued to Sheet No. E11.31.

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Residential Service - Direct Control Rider**Electric**

EFFECTIVE IN All territory served when there is adequate radio signal strength for implementing load control.

AVAILABILITY

This service is available to residential customers with central air conditioners and/or electric water heaters. The above appliances may be electrically cycled or disconnected by the company in accordance with the rules of this rider.

Availability may be denied where in the judgment of the company installation of load control equipment is impractical.

Availability is subject to the ability of the company to obtain and install the required load control equipment.

Availability will normally be denied for the control of electric water heaters where a separate controller is required for the water heater and the company or another utility supplies natural gas service to the customer.

A customer shall not simultaneously be receiving credits for water heater control under this rider and taking service under Schedule Gw-1, Water Heating Service - Controlled.

N Customers taking Power Supply Service under rate schedule RAST are not eligible
N for this service

MONTHLY RATE

In addition to receiving the billing credits for direct load control stated below, customers are responsible for all applicable charges and clauses of the appropriate residential service rate schedule.

MONTHLY CREDIT - AIR CONDITIONERS (AC) AND WATER HEATERS (WH)

<u>Control Option</u>	<u>Control Type</u>	
1	AC Cycling	\$0.00/Mo.*
2	AC 100% Load Shed	\$8.00/Mo.*
3	WH 100% Load Shed	\$3.00/Mo.

* Credit only during calendar months of June, July, August and September.

Continued to Sheet No. E11.41

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7th Rev. Sheet No. E12.00
 Replaces 6th Rev. Sheet No. E12.00
 Schedule Cg-1M

Small Commercial & Industrial Service**Electric**EFFECTIVE IN Class I and VI rate territory.AVAILABILITY

This schedule is available to small commercial and industrial customers.

Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule DS-1M.

MONTHLY RATEDISTRIBUTION SERVICECustomer Charge

\$ 9.65/Mo. for Year-Round Customers

\$19.30/Mo. for Seasonal Customers

Energy Charge

All Kwh: \$.01933/Kwh

POWER SUPPLY SERVICE (Optional)Energy Charge

All Kwh: \$.04698/Kwh

OPTIONAL RATEFOR CUSTOMERS WITH DEMANDS GREATER THAN 100 KW:DISTRIBUTION SERVICECustomer Charge

\$ 9.65/Mo. for Year-Round Customers

\$19.30/Mo. for Seasonal Customers

Demand Charge

All Kw: \$3.17/Kw

POWER SUPPLY SERVICE (Optional)Demand Charge

All Kw: \$2.23/Kw

Energy Charge

All Kwh: \$.04338/Kwh

Continued to Sheet No. E12.01

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7th Rev. Sheet No. E12.10
Replaces 6th Rev. Sheet No. E12.10
Schedule Cg-2M

Small Commercial & Industrial Service**Electric**EFFECTIVE IN Class II rate territory.AVAILABILITY

This schedule is available to small commercial and industrial customers.
Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule DS-1M.

MONTHLY RATEDISTRIBUTION SERVICECustomer Charge

\$13.20/Mo. for Year-Round Customers

\$26.40/Mo. for Seasonal Customers

Energy Charge

All Kwh: \$.02365/Kwh

POWER SUPPLY SERVICE (Optional)Energy Charge

All Kwh: \$.04491/Kwh

OPTIONAL RATEFOR CUSTOMERS WITH DEMANDS GREATER THAN 100 KW.DISTRIBUTION SERVICECustomer Charge

\$13.20/Mo. for Year-Round Customers

\$26.40/Mo. for Seasonal Customers

Demand Charge

All Kw: \$3.63/Kw

POWER SUPPLY SERVICE (Optional)Demand Charge

All Kw: \$1.87/Kw

Energy Charge

All Kwh: \$.04762/Kwh

Continued to Sheet No. E12.11

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3rd Rev. Sheet No. E12.15
Replaces 2nd Rev. Sheet No. E12.15
Schedule Cg-OTOU-1M**Small Com'l & Indus Serv - Optional Time-of-Use****Electric**AVAILABILITY

This schedule is available upon written request on a voluntary basis for a minimum period of one year to single phase small commercial and industrial customers who are not being billed on the optional demand rate of the Cg-1M and Cg-2M rate schedules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule DS-1M.

MONTHLY RATECLASS I RATE TERRITORYDISTRIBUTION SERVICECustomer Charge

\$11.65/Month for year-round customers

\$23.30/Month for seasonal customers

Energy Charge

On-Peak: All Kwh at \$.01344/Kwh

Off-Peak: All Kwh at \$.01344/Kwh

POWER SUPPLY SERVICE (Optional)Energy Charge

On-Peak: All Kwh at \$.12636/Kwh

Off-Peak: All Kwh at \$.02151/Kwh

CLASS II RATE TERRITORYDISTRIBUTION SERVICECustomer Charge

\$15.20/Month for year-round customers

\$30.40/Month for seasonal customers

Energy Charge

On-Peak: All Kwh at \$.01767/Kwh

Off-Peak: All Kwh at \$.01767/Kwh

POWER SUPPLY SERVICE (Optional)Energy Charge

On-Peak: All Kwh at \$.12313/Kwh

Off-Peak: All Kwh at \$.01753/Kwh

Continued to Sheet No. E12.16.

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1st Rev. Sheet No. E12.26

Replaces Original Sheet No. E12.26

Schedule Cg-DCM

Small Com'l & Indus Service - Direct Control Rider Electric

EFFECTIVE IN All territory served when there is adequate radio signal strength for implementing load control.

AVAILABILITY

This service is available to small commercial and industrial customers with central air conditioners and/or electric water heaters. The above appliances may be electrically cycled or disconnected by the company in accordance with the rules of this rider.

Availability may be denied where in the judgment of the company installation of load control equipment is impractical.

Availability is subject to the ability of the company to obtain and install the required load control equipment.

Availability will normally be denied for the control of electric water heaters:

1. for electric water heaters with less than 40 gallons of capacity, or
2. where:
 - a. a separate controller is required for the water heater; and,
 - b. the company or another utility supplies natural gas service to the customer.

A customer shall not simultaneously be receiving credits for water heater control under this rider and taking service under Schedule Gw-1, Water Heating Service - Controlled.

N Customers taking Power Supply Service under rate schedule RAST are
N not eligible for this service.

MONTHLY RATE

In addition to receiving the billing credits for direct load control stated below, customers are responsible for all applicable charges and clauses of the appropriate small commercial and industrial service rate schedule.

Continued to Sheet No. E12.27

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3rd Rev. Sheet No. E12.30
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Schedule Cp-1M

Large Commercial and Industrial Service**Electric**EFFECTIVE IN All territory served.AVAILABILITY

This schedule is applicable to customers whose monthly demand is equal to or greater than 1,000 Kw and others taking standby service. This schedule is also available to small commercial and industrial customers who contract for service under the Cp-12M Interruptible Rider. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST and not required to receive service under rate schedule DS-1M.

MONTHLY RATEDISTRIBUTION SERVICE

Customer Charge: \$300.00/Month

Demand Charge

1. Customer Demand: \$1.50/Kw
Per Kw of maximum demand during the current or preceding 11 months, plus,
2. On-Peak Demand
 - a. Winter (Oct-May): \$ 0.84/Kw
10:00 AM to 8:00 PM; Monday through Friday
(except holidays).
 - b. Summer (Jun-Sep): \$ 0.84/Kw
10:00 AM to 11:00 PM; Monday through Friday
(except holidays).

POWER SUPPLY SERVICE (Optional)

Winter (Oct-May): \$ 7.46/Kw
10:00 AM to 8:00 PM; Monday through Friday (except holidays).

Summer (Jun-Sep): \$ 7.46/Kw
10:00 AM to 11:00 PM; Monday through Friday (except holidays).

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1st Rev. Sheet No. E12.40
 Replaces Original Sheet No. E12.40
 Schedule Cp-12M

Lg Comm'l & Indus-Interruptible Rider**Electric**EFFECTIVE IN All territory served.AVAILABILITY

This schedule is available to both small and large commercial and industrial customers taking service under the Cp-1M rate schedule with a minimum interruptible demand of 500 Kw* who contract for service in accordance with the provisions of this rider.

N Customers taking Power Supply Service under rate schedule RAST are not eligible
 N for this service.

- * The actual interruptible demand shall equal or exceed 500 Kw for a minimum of 8 monthly billing periods during each annual billing cycle ending with the December meter reading. A customer's contract will be terminated effective with the issuance of the December bill for failure to meet this annual requirement. To requalify for service under this rider, a customer must meet the 8 month requirement or prove to the company's satisfaction that an interruptible load of 500 Kw can be attained on a regular basis.

MONTHLY RATECustomer Charge \$350/month for each delivery point.Demand Charge

Contracted Notice Period	Maximum Contracted Hours of Interruption (Annual)	Credit Per Kw of Maximum Interruptible Demand***	Charge Per Kw of Maximum Interruptible Demand***
1 hour	300**	\$4.50	\$2.96 (Power Supply Service) \$0.84 (Distribution Service)

R
N

- ** This applies to all types of interruptions in any calendar year. See paragraphs 6, 7, and 8 of "Rules and Procedures."

- *** The credit shall be subtracted from the Peak Load System Demand Charge of the Cp-1M rate schedule for determining the charge per Kw to be applied to the customer's monthly maximum interruptible demand. (\$7.46/kw - \$4.50/kw = \$2.96/kw).

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Continued to Sheet No. E12.41.

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Municipal Power-Sewage Disposal & Water Pumping**Electric**

EFFECTIVE IN All territory served.

AVAILABILITY

N This schedule is available for operation of sewage disposal systems and water
N pumping systems. Optional Power Supply Service is available only to Customers
N not taking power supply service under rate schedule RAST and not required to
N receive service under rate schedule DS-1M.

MONTHLY RATE

N DISTRIBUTION SERVICE

R First 10,000 Kwh or Less Per Month for \$395.00
Over 10,000 Kwh Per Month at \$.01065/Kwh

N POWER SUPPLY SERVICE (Optional)

N First 10,000 Kwh or Less Per Month for \$0.00
N Over 10,000 Kwh Per Month at \$.0436/Kwh

MINIMUM CHARGE

\$ 1.00/month for 1 HP or less of total connected load, plus
\$.50/month for each additional HP or fraction thereof, or
\$404.00/month, whichever is greater.

POWER SUPPLY COST RECOVERY CLAUSE

See Schedule PSCR, starting on Sheet E10.00.

SPECIAL RULES

1. Each metering point shall be billed as a separate customer.
2. The entire energy requirements for each meter point shall be supplied by the company, except such energy that the customer may generate from sewage gas and such power that the customer may supply in case of failure of the service supplied by the company.

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Original
ReplacesSheet No. E17.00
Sheet No.
Schedule PSDS**Power Supply Default Service****Electric**N Applicable to: All areas served.N Availability and Prior Notice Requirements

N This service is available, on a best-efforts basis to a Customer
N requesting power supply service with less than six months prior
N notice given to Company. The Company is not required to build or
N purchase new capacity or interrupt firm Customers to provide
N service under this schedule.

N Conditions for Mandatory Default Service

N This service is mandatory for a Customer receiving distribution
N delivery service from Company and who has no AES Power Supply or
N Company Power Supply. Company will, on a best efforts basis,
N provide power supply service to Customer. Customer is obligated
N to pay the Company for all costs associated with Company providing
N the Customer with Power Supply Default Service.

N Retail Access Service Tariff

N Service according to this schedule is subject to the terms and
N conditions contained in Retail Access Service Tariff RAST-1.
N Specifically, section 2.6 of Retail Access Service Tariff RAST-1
N describes additional conditions under which a Customer may receive
N Default Service.

N Type of Service

N Under Power Supply Default Service, Company is committed to
N provide, if available, Electric Power Supply to meet the
N Customer's load. This supply is delivered to the Customer's
N Distribution Point of Receipt in the amount required to adequately
N serve the customer load plus the applicable Distribution System
N Electric Power Losses as specified on Sheet No. _____. In
N securing Default Service to meet the Customer's load, the Company
N may be required to request additional electric transmission to
N accommodate delivery of Power Supply.

N Continued to Sheet No. E17.01

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ReplacesSheet No. E17.01
Sheet No.
Schedule PSDS-1**Power Supply Default Service****Electric**

N Continued from Sheet No. E17.00

N Term and Form of Contract and Prior Notice Provisions

N For all service under this schedule the Customer shall sign a
 N written Power Supply Default Service Agreement either prior to or
 N as soon as possible after and AES default condition exists and the
 N customer needs the Company to provide power supply. The maximum
 N term for Power Supply Default Service is six months.

N Supply Default Service Charge

N The price for each hour of usage under this schedule shall be the
 N greater of:

- N 1. The Company's applicable System Supply Service rate for the
 N Customer(s) according to the applicable Company rate schedule,
 N or
- N 2. 110 percent times the sum of Company's highest hourly
 N incremental cost of any purchases of Power and allocated
 N capacity costs associated with any purchases utilized to meet
 N the Customer(s) hourly electricity load plus distribution
 N losses, plus applicable transmission charges,
 N or
- N 3. 110 percent times the sum of Company's highest hourly
 N incremental cost of generation and allocated capacity costs
 N associated with generation utilized to meet the Customer(s)
 N hourly electricity load plus distribution losses, plus
 N applicable transmission charges.

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