

SCHEDULE A

WHO MAY TAKE SERVICE:

Any paper mill with at least 15,000 kW of coal-fired steam generation. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Interconnected System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATES: DISTRIBUTION SERVICE

Demand Charges Firm Service per month:
\$0.59 per KW

Demand Charges Interruptible Service per month:
\$0.59 per kW

POWER SUPPLY SERVICE (Optional)

Demand Charges Firm Service per month:
\$9.38 per KW

Demand Charges Interruptible Service per month:
\$1.91 per kW

Additional Demand Charges:

All kW above total of contract firm demand and contract interruptible demand @ \$9.38 per KW, less such demands as are met by Emergency Service.

Energy Charges per kWh per month:

\$.0267 per kWh for all Firm and Interruptible kWh,
Plus
Power Supply Cost Recovery Clause

MINIMUM CHARGE:

The total of the contract demands at the applicable rates plus any energy rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery as shown on Sheet No. 25.0.

TERMS AND CONDITIONS FOR INTERRUPTIBLE SERVICE:

A. Notice of interruption

1. Notice shall be provided to Customer no less than one (1) hour prior to the requested time of interruption.
2. Company reserves the right to provide less than one hour's notice, but not less than fifteen (15) minutes, if in the Company's sole determination such interruption is necessary to maintain system integrity.
3. When possible, Customer will be provided with the estimated duration of the interruption.

Continued to Sheet No. 16.5.1

Issued:

W L Bourbonnais
Mgr-Rates & Econ Eval
Green Bay, Wisconsin

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In Case No:

RATE "M-1" - MUNICIPAL WATER PUMPING

WHO MAY TAKE SERVICE:

Any municipality that operates its own water supply and/or sewage system. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Interconnected System.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$8.76 per customer per month plus,

Energy Charge:

2.920¢ per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

5.56¢ per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery as shown on Sheet No. 25.1.

TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill.

CONTRACT:

Written contract may be required.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

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Green Bay, Wisconsin

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Schedule PSDS -Power Supply Default Service

Territory Applicable: All areas served in the Company's Integrated System.

Availability and Prior Notice Requirements

This service is available, on a best-efforts basis to a Customer requesting power supply service with less than six months prior notice given to Company. The Company is not required to build or purchase new capacity or interrupt firm Customers to provide service under this schedule.

Conditions for Mandatory Default Service

This service is mandatory for a Customer receiving distribution delivery service from Company and who has no AES Power Supply or Company Power Supply. Company will, on a best efforts basis, provide power supply service to Customer. Customer is obligated to pay Company for all costs associated with Company providing Customer with Power Supply Default Service.

Retail Access Service Tariff

Service according to this schedule is subject to the terms and conditions contained in Retail Access Service Tariff RAST-1. Specifically, section 2.6 of Retail Access Service Tariff RAST-1 describes additional conditions under which a Customer may receive Default Service.

Type of Service

Under Power Supply Default Service, Company is committed to provide, if available, Electric Power Supply to meet Customer's load. This supply is delivered to Customer's Distribution Point of Receipt in amount to adequately serve customer load plus applicable Distribution System Electric Power Losses. In securing Default Service to meet Customer's load, Company may be required to request additional electric transmission to accommodate delivery of Power Supply.

Continued to Sheet No. 27.1

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Schedule PSDS -Power Supply Default Service

Continued from Sheet No. 27.0

Term and Form of Contract and Prior Notice Provisions

For all service under this schedule Customer shall sign a written Power Supply Default Service Agreement either prior to or as soon as possible after and AES default condition exists and customer need company to provide power supply. The maximum term for Power Supply Default Service is six months.

Power Supply Default Service Charge

The price for each hour of usage under this schedule shall be the greater of:

1. The Company's applicable Power Supply Service rate for the Customer(s) according to the applicable Company rate schedule, or
2. 110 percent times the sum of Company's highest hourly incremental cost of any purchases of Power and allocated capacity costs associated with any purchases utilized to meet the Customer(s) hourly electricity load plus distribution losses, plus applicable transmission charges, or
3. 110 percent times the sum of Company's highest hourly incremental cost of generation and allocated capacity costs associated with generation utilized to meet the Customer(s) hourly electricity load plus distribution losses, plus applicable transmission charges.

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RATE "A-2" - RESIDENTIAL SERVICE - URBAN AND RURAL

WHO MAY TAKE SERVICE:

Any customer in a single family dwelling or a duplex for residential and farm purposes. This rate is also available to certain multiple dwellings in accordance with the standard rules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$4.46 per customer per month plus,

Energy Charge:

4.029¢ per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

4.221¢ per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate. For seasonal type customers, the annual service charge shall be \$68.40.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery as shown on Sheet No. 45.1.

TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill.

CONTRACT: None required.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

AUXILIARY POWER PROVISION:

Customers desiring electric service as an auxiliary source of power to wind or solar powered generating equipment may take service under this rate schedule under special agreement with the Company.

A customer taking auxiliary power under this rate shall pay all reasonable direct cost of metering, controlling and protective equipment necessitated by the presence of a source of power on his premises. Minor modifications of the premises of the customer shall be the responsibility of the Company. The customer shall pay a monthly customer charge of \$5.00 per month and shall pay for energy at the energy charges set forth in the rate. For energy delivered to the Company by the customer, the Company shall pay for such energy at the rate of 3.0¢ per kWh delivered.

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RATE "AH-2" - RESIDENTIAL ELECTRIC HEATING - SERVICE - URBAN AND RURAL

WHO MAY TAKE SERVICE:

Any customer in a single family dwelling or a duplex for residential and farm purposes, provided the major electric space heating facilities are permanently installed and are the primary source of space heating. This rate is also available to certain multiple dwellings in accordance with the standard rules. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE: DISTRIBUTION SERVICE

Service Charge:

\$4.46 per customer per month plus,

Energy Charge:

For billing months of June through September

3.711¢ per kWh for all kWh

For billing months of October through May

3.711¢ per kWh for the first 500 kWh

3.005¢ per kWh for the excess

MINIMUM CHARGE:

The service charge included in the rate. For seasonal type customers the annual service charge shall be \$68.40.

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September

4.539¢ per kWh for all kWh

For billing months of October through May

4.539¢ per kWh for the first 500 kWh

3.675¢ per kWh for the excess

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery as shown on Sheet No. 45.1.

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RATE "AH-2" - RESIDENTIAL ELECTRIC HEATING - SERVICE - URBAN AND RURAL (Cont'd.)

TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill.

CONTRACT:

None required.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Separately metered water heating on a separate circuit is available under rate "W-2".

AUXILIARY POWER PROVISION:

Customers desiring electric service as an auxiliary source of power to wind or solar powered generating equipment may take service under this rate schedule under special agreement with the Company.

A customer taking auxiliary power under this rate shall pay all reasonable direct costs of metering, controlling and protective equipment necessitated by the presence of a source of power on his premises. Minor modifications off the premises of the customer shall be the responsibility of the Company. The customer shall pay a monthly customer charge of \$5.00 per month and shall pay for energy at the energy charges set forth in the rate. For energy delivered to the Company by the customer, the Company shall pay for such energy at the rate of 3.0¢ per kWh delivered.

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RATE "C-2" - GENERAL SERVICE

WHO MAY TAKE SERVICE:

Any customer for commercial or industrial purpose with a billing demand of 25 kW or less. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$7.37 per customer per month plus,

Energy Charge:

3.409¢ per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

4.571¢ per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate. For seasonal type customers the annual service charge shall be 12 times the monthly service charge.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery as shown on Sheet No. 45.1.

TERMS OF PAYMENT:

Bills are due 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date shown thereon.

CONTRACT:

None required.

RULES APPLYING:

- (1) Service is governed by the Company's Standard Rules and Regulations.
- (2) Conjunctional billing will not be permitted in cases where the customer is presently being served lighting and power loads through separate meters. In these instances, whenever the customer, at his expense, will arrange his wiring to receive energy through one single metered service, then this rate shall apply to his entire requirements.

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RATE "H-2" - COMMERCIAL ELECTRIC HEATING SERVICE

WHO MAY TAKE SERVICE:

Any customer for separately metered space heating loads provided that for space heating their major electric space heating facilities are permanently installed and are the primary source of space heating. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz, nominally at 120/240 volts.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$7.20 per customer per month plus,

Energy Charge:

For billing months of June through September

2.792¢ per kWh for all kWh

For billing months of October through May

2.792¢ per kWh for the first 1,000 kWh per month

2.622¢ per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

For billing months of June through September

4.588¢ per kWh for all kWh

For billing months of October through May

4.588¢ per kWh for the first 1,000 kWh per month

4.308¢ per kWh for the excess

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery as shown on Sheet No. 45.1.

TERMS OF PAYMENT:

Bills are due within 21 days from date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date shown thereon.

CONTRACT:

None

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

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RATE "P-2" - LIGHT AND POWER SERVICE

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand greater than 25 kW but less than 200 kW. To qualify, the customer must maintain a demand greater than 25 kW for three consecutive months in any twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Single or three-phase, alternating current, 60 hertz at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month:
\$5.12 per kW

Energy Charge:

1.264¢ per kWh for the first 200 kWh per kW of billing demand
1.078¢ per kWh for the excess

POWER SUPPLY SERVICE (Optional)

Energy Charge:

4.916¢ per kWh for the first 200 kWh per kW of billing demand
4.192¢ per kWh for the excess

MINIMUM CHARGE:

The capacity charge for 25 kW or the contract minimum, whichever is greater.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery as shown on Sheet No. 45.1.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment as shown on Sheet No. 9.12.

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RATE "P-2" - LIGHT AND POWER SERVICE

TERMS OF PAYMENT:

Bills are due 21 days from the date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date shown thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be a maximum 15-minute demand during the month but not less than 25 kW.

CONTRACT:

One year or more.

RULES APPLYING:

Service is governed by the Company's Standard Rules and Regulations.

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RATE "WP-2" - LARGE LIGHT AND POWER

WHO MAY TAKE SERVICE:

Any customer for light and power purposes with a billing demand over 200 kW, served at standard available voltages. To qualify, the customer must maintain a demand greater than 200 kW for three consecutive months in any twelve-month period. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz at standard available voltages.

RATE: DISTRIBUTION SERVICE

Capacity charge per kW of billing demand per month:
\$3.40 per kW

Energy charge per kWh per month:
1.806¢ per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy charge per kWh per month:
0.03984¢ per kWh for all kWh

MINIMUM CHARGE:

The billing demand or the contract minimum, whichever is greater.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery as shown on Sheet No. 45.1.

POWER FACTOR BILLING ADJUSTMENT:

This rate is subject to the Company's Power Factor Billing Adjustment as shown on Sheet No. 9.12.

CONTRACT:

One year or more.

TERMS OF PAYMENT:

Bills are due 21 days from the date of bill. A delayed payment charge of 2% shall be applied to the unpaid balance if the bill is not paid in full on or before the due date shown thereon.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the greatest of:

- (1) The maximum 15-minute demand in kW, subject to the off-peak provision.
- (2) 60% of the greatest billing demand of the previous 11 months.
- (3) 200 kW.

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RATE "M-2" - MUNICIPAL WATER PUMPING

WHO MAY TAKE SERVICE:

Any municipality that operates its own water supply and/or sewage system. Optional Power Supply Service is available only to Customers not taking power supply service under rate schedule RAST, or not required to receive service under rate schedule PSDS.

TERRITORY APPLICABLE:

All territory served in the Company's Iron River District.

CHARACTER OF SERVICE:

Three-phase, alternating current, 60 hertz, nominally at standard available voltages.

RATE:

DISTRIBUTION SERVICE

Service Charge:

\$6.80 per customer per month plus,

Energy Charge:

2.851¢ per kWh for all kWh

POWER SUPPLY SERVICE (Optional)

Energy Charge:

4.509¢ per kWh for all kWh

MINIMUM CHARGE:

The service charge included in the rate.

POWER SUPPLY COST RECOVERY CLAUSE:

This rate is subject to the Company's Power Supply Cost Recovery as shown on Sheet No. 45.1.

TERMS OF PAYMENT:

Bills are rendered net with payment due 21 days from date of bill.

CONTRACT:

Written contract may be required.

RULES APPLYING:

Service is governed by Company's Standard Rules and Regulations.

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In Case No:

Schedule PSDS -Power Supply Default Service

N Territory Applicable : All areas served in the Company's Iron River System.

N Availability and Prior Notice Requirements

N This service is available, on a best-efforts basis to a Customer
N requesting power supply service with less than six months prior
N notice given to Company. The Company is not required to build or
N purchase new capacity or interrupt firm Customers to provide
N service under this schedule.

N Conditions for Mandatory Default Service

N This service is mandatory for a Customer receiving distribution
N delivery service from Company and who has no AES Power Supply or
N Company Power Supply. Company will, on a best efforts basis,
N provide power supply service to Customer. Customer is obligated
N to pay Company for all costs associated with Company providing
N Customer with Power Supply Default Service.

N Retail Access Service Tariff

N Service according to this schedule is subject to the terms and
N conditions contained in Retail Access Service Tariff RAST-1.
N Specifically, section 2.6 of Retail Access Service Tariff RAST-1
N describes additional conditions under which a Customer may receive
N Default Service.

N Type of Service

N Under Power Supply Default Service, Company is committed to
N provide, if available, Electric Power Supply to meet Customer's
N load. This supply is delivered to Customer's Distribution Point
N of Receipt in amount to adequately serve customer load plus
N applicable Distribution System Electric Power Losses. In securing
N Default Service to meet Customer's load, Company may be required
N to request additional electric transmission to accommodate
N delivery of Power Supply.

N Continued to Sheet No. 46.1

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Schedule PSDS -Power Supply Default Service

N Continued from Sheet No. 46.0

N Term and Form of Contract and Prior Notice Provisions

N For all service under this schedule Customer shall sign a written
N Power Supply Default Service Agreement either prior to or as soon
N as possible after and AES default condition exists and customer
N need company to provide power supply. The maximum term for Power
N Supply Default Service is six months.

N Power Supply Default Service Charge

N The price for each hour of usage under this schedule shall be the
N greater of:

- N 1. The Company's applicable Power Supply Service rate for the
N Customer(s) according to the applicable Company rate schedule,
N or
N 2. 110 percent times the sum of Company's highest hourly
N incremental cost of any purchases of Power and allocated
N capacity costs associated with any purchases utilized to meet
N the Customer(s) hourly electricity load plus distribution
N losses, plus applicable transmission charges,
N or
N 3. 110 percent times the sum of Company's highest hourly
N incremental cost of generation and allocated capacity costs
N associated with generation utilized to meet the Customer(s)
N hourly electricity load plus distribution losses, plus
N applicable transmission charges.

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