

Indiana Michigan Power Company - Michigan
St. Joseph Rate Area
Current Unbundled Revenues
Case No. U-12652

Summary

Line No.	Revenue (1)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
		OATT (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	65,499,425	7,239,487	7,239,487	22,540,278	95,279,190	0	0	0	95,279,190
2	OATT Revenue	5,518,743	(5,518,743)	0	0	0	0	0	0	0
3	Ancillary Services	(1,184,406)	1,184,406	1,184,406	0	0	0	0	0	0
4	Settlement Rate Design Target Revenue	64,315,018	1,720,744	8,423,893	22,540,278	95,279,190	0	0	0	95,279,190
5	Settlement Nuclear Decommissioning	(2,378,589)	0	0	0	(2,378,589)	2,378,589	0	0	0
6	Less: Revenue Verification Difference	3,170	85	415	1,111	4,696	0	0	0	4,696
7	Settlement Schedule E-6 Revenue	61,933,260	1,720,659	8,423,478	22,539,167	92,895,905	2,378,589	0	0	95,274,494
8	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	356,341	0	0	0	356,341	0	0	0	356,341
9	Adjust to Current Nuclear Decommissioning	0	0	0	0	0	1,863,781	0	0	1,863,781
10	Adjust to Current PSCR	0	0	0	0	0	0	4,162,657	0	4,162,657
11	Adjust for AEP/CSW Net Merger Savings Rider	0	0	0	0	0	0	(412,199)	0	(412,199)
12	Current Unbundled Target Revenue	62,289,601	1,720,659	8,423,478	22,539,167	93,252,246	4,242,370	4,162,657	(412,199)	101,245,074

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Residential Service (RS)

Line No.	Revenue (1)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
		OATT (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	27,044,755	2,738,750	2,738,750	12,641,909	42,425,414				42,425,414
2	OATT Revenue		2,384,462	(2,384,462)	0	0				0
3	Ancillary Services		511,741	511,741		0				0
4	Settlement Rate Design Target Revenue	26,533,014	2,896,203	354,288	3,250,491	42,425,414	0	0	0	42,425,414
5	Settlement Nuclear Decommissioning	(1,029,678)		0		(1,029,678)	1,029,678			0
6	Less: Revenue Verification Difference	1,623	177	22	199	774				2,596
7	Settlement Schedule E-6 Revenue	25,501,713	2,896,026	354,266	3,250,292	41,393,140	1,029,678	0	0	42,422,818
8	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	157,834		0		157,834				157,834
9	Adjust to Current Nuclear Decommissioning			0		0	781,654			781,654
10	Adjust to Current PSCR			0		0		1,826,363		1,826,363
11	Adjust for AEP/CSW Net Merger Savings Rider			0		0		(188,649)		(188,649)
12	Current Unbundled Target Revenue	25,659,547	2,896,026	354,266	3,250,292	41,550,974	1,811,332	1,826,363	(188,649)	45,000,020

Small General Service (SGS)

Line No.	Revenue (1)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
		OATT (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	671,909	84,127	84,127	833,088	1,589,124	0	0	0	1,589,124
2	OATT Revenue	52,639	(52,639)	0		0				0
3	Ancillary Services	11,297		11,297		0				0
4	Subtotal	680,612	31,488	95,424	833,088	1,589,124	0	0	0	1,589,124
Rate Design Reclassifications										
5	To: MGS	(33,611)	(1,602)	(4,855)	(42,387)	(80,853)				(80,853)
6	To: IS	(4,747)	(226)	(685)	(5,986)	(11,418)				(11,418)
7	From: MGS	1,108,621	95,796	191,430	360,089	1,660,140				1,660,140
8	Settlement Rate Design Target Revenue	1,730,875	125,456	281,314	1,144,804	3,156,993	0	0	0	3,156,993
9	Settlement Nuclear Decommissioning	(47,240)		0		(47,240)	47,240			0
10	Less: Revenue Verification Difference	105	8	18	70	193				193
11	Settlement Schedule E-6 Revenue	1,683,530	125,448	281,296	1,144,734	3,109,560	47,240	0	0	3,156,800
12	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	7,241		0		7,241				7,241
13	Adjust to Current Nuclear Decommissioning			0		0	38,964			38,964
14	Adjust to Current PSCR			0		0		83,790		83,790
15	Adjust for AEP/CSW Net Merger Savings Rider			0		0			(12,551)	(12,551)
16	Current Unbundled Target Revenue	1,690,771	125,448	281,296	1,144,734	3,116,801	86,204	83,790	(12,551)	3,274,244

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Medium General Service (MGS)

Line No.	Description (1)	Generation (2)	OATT (3)	Transmission Retail (4)	Total (5)=(3+4)	Distribution (6)	Base Revenue (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total Revenue (11)=(7+8+9+10)
1	COS Functional Revenue	10,357,391		1,607,650	1,607,650	3,316,859	15,291,900				15,291,900
2	OATT Revenue		725,255	(725,255)	0		0				0
3	Ancillary Services	(155,651)	155,651		155,651		0				0
4	Subtotal	10,211,740	880,906	882,395	1,763,301	3,316,859	15,291,900	0	0	0	15,291,900
Rate Design Reclassifications											
5	To: SGS	(1,108,621)	(95,634)	(95,796)	(191,430)	(360,089)	(1,660,140)				(1,660,140)
6	To: IS	(22,678)	(1,956)	(1,960)	(3,916)	(7,366)	(33,960)				(33,960)
7	To: LM-TOD	(5,256)	(266)	(234)	(500)	(1,334)	(7,090)				(7,090)
8	From: SGS	33,611	3,253	1,802	4,855	42,387	80,853				80,853
9	Subtotal	9,108,796	786,303	786,007	1,572,310	2,990,457	13,671,563	0	0	0	13,671,563
10	To: LGS	(1,774,309)	(153,165)	(153,107)	(306,272)	(582,513)	(2,663,094)				(2,663,094)
11	From: LGS	1,457,091	148,534	56,813	205,347	393,069	2,055,507				2,055,507
12	Settlement Rate Design Target Revenue	8,791,578	781,672	689,713	1,471,385	2,801,013	13,063,976	0	0	0	13,063,976
13	Settlement Nuclear Decommissioning	(255,738)			0		(255,738)	255,738			0
14	Less: Revenue Verification Difference	(5)	0	0	0	(2)	(7)				(7)
15	Settlement Schedule E-6 Revenue	8,535,845	781,672	689,713	1,471,385	2,801,015	12,808,245	255,738	0	0	13,063,983
16	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	36,722			0		36,722				36,722
17	Adjust to Current Nuclear Decommissioning				0		0	204,941			204,941
18	Adjust to Current PSCR				0		0		425,647		425,647
19	Adjust for AEP/CSW Net Merger Savings Rider				0		0			(53,775)	(53,775)
20	Current Unbundled Target Revenue	8,572,567	781,672	689,713	1,471,385	2,801,015	12,844,967	460,679	425,647	(53,775)	13,677,518
MGS-LM-TOD											
1	Settlement Rate Design Target Revenue	5,256	266	234	500	1,334	7,090	0	0	0	7,090
2	Settlement Nuclear Decommissioning	(244)			0		(244)	244			0
3	Less: Revenue Verification Difference	0	0	0	0	0	0				0
4	Settlement Schedule E-6 Revenue	5,012	266	234	500	1,334	6,846	244	0	0	7,090
5	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	35			0		35				35
6	Adjust to Current Nuclear Decommissioning				0		0	196			196
7	Adjust to Current PSCR				0		0		406		406
8	Adjust for AEP/CSW Net Merger Savings Rider				0		0			(51)	(51)
9	Current Unbundled Target Revenue	5,047	266	234	500	1,334	6,881	440	406	(51)	7,676

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Large General Service (LGS)

Line No.	Revenue (1)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
		Generation (2)	OATT (3)	Retail (4)						
1	COS Functional Revenue	6,141,587		741,555	741,555	1,627,460	8,510,602			8,510,602
2	OATT Revenue		506,325	(506,325)	0		0		0	0
3	Ancillary Services	(108,665)	108,665		108,665		0			0
4	Subtotal	6,032,922	614,990	235,230	850,220	1,627,460	8,510,602	0	0	8,510,602
Rate Design Reclassifications										
5	To: MGS	(1,457,091)	(148,534)	(56,813)	(205,347)	(393,069)	(2,055,507)			(2,055,507)
6	From: MGS	1,774,309	153,165	153,107	306,272	582,513	2,663,094			2,663,094
7	Settlement Rate Design Target Revenue	6,350,140	619,621	331,524	951,145	1,816,904	9,118,189	0	0	9,118,189
8	Settlement Nuclear Decommissioning	(243,571)			0		(243,571)	243,571		0
9	Less: Revenue Verification Difference	(6)	0	0	0	(1)	(7)			(7)
10	Settlement Schedule E-6 Revenue	6,106,575	619,621	331,524	951,145	1,816,905	8,874,625	243,571	0	9,118,196
11	Pre-1983 Spent Nuclear Fuel Transfer from PSCR				0		32,999			32,999
12	Adjust to Current Nuclear Decommissioning	32,999			0		0	218,428		218,428
13	Adjust to Current PSCR				0		0		381,856	381,856
14	Adjust for AEP/CSW Net Merger Savings Rider				0		0		(37,557)	(37,557)
15	Current Unbundled Target Revenue	6,139,574	619,621	331,524	951,145	1,816,905	8,907,624	461,999	381,856	9,713,922

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Electric Heating - General (EHG)

Line No.	Revenue (1)	Generation (2)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
			OATT (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	611,686		77,776	77,776	136,354	825,816				825,816
2	OATT Revenue		51,566	(51,566)	0		0				0
3	Ancillary Services	(11,067)	11,067		11,067		0				0
4	Subtotal	600,619	62,633	26,210	88,843	136,354	825,816	0	0	0	825,816
5	Settlement Nuclear Decommissioning	(22,219)			0		(22,219)	22,219			0
6	Less: Revenue Verification Difference	7	1	0	1	2	10				10
7	Settlement Schedule E-6 Revenue	578,393	62,632	26,210	88,842	136,352	803,587	22,219	0	0	825,806
8	Pre-1983 Spent Nuclear Fuel Transfer from PSCR				0		2,651				2,651
9	Adjust to Current Nuclear Decommissioning	2,651			0		0	29,416			29,416
10	Adjust to Current PSCR				0		0		30,678		30,678
11	Adjust for AEP/CSW Net Merger Savings Rider				0		0		(3,598)		(3,598)
12	Current Unbundled Target Revenue	581,044	62,632	26,210	88,842	136,352	806,238	51,635	30,678	(3,598)	884,983

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Electric Heating - Schools (EHS)

Line No.	Revenue (1)	Transmission		Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
		OATT (3)	Retail (4)						
1	COS Functional Revenue	559,078	24,117	24,117	90,980	674,175			674,175
2	OATT Revenue		70,019	(70,019)	0	0			0
3	Ancillary Services	(15,027)	15,027		0	0			0
4	Subtotal	544,051	85,046	(45,902)	39,144	90,980	0	0	674,175
5	Settlement Nuclear Decommissioning	(36,601)		0		(36,601)	36,601		0
6	Less: Revenue Verification Difference	8	1	(1)	0	1	9		9
7	Settlement Schedule E-S Revenue	507,442	85,045	(45,901)	39,144	90,979	637,565	0	674,166
8	Pre-1983 Spent Nuclear Fuel Transfer from PSCR			0			3,087		3,087
9	Adjust to Current Nuclear Decommissioning	3,087		0			0		26,311
10	Adjust to Current PSCR			0			0		35,719
11	Adjust for AEP/CSW Net Merger Savings Rider			0			0	(3,013)	(3,013)
12	Current Unbundled Target Revenue	510,529	85,045	(45,901)	39,144	90,979	640,652	35,719	736,270

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Municipal Service (MS)

Line No.	Revenue (1)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
		OATT (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	1,117,224	140,033	140,033	251,109	1,508,366				1,508,366
2	OATT Revenue	91,538	(91,538)	0		0				0
3	Ancillary Services	19,646		19,646		0				0
4	Subtotal	1,097,578	48,495	159,679	251,109	1,508,366	0	0	0	1,508,366
5	Settlement Nuclear Decommissioning	(41,415)		0		(41,415)	41,415			0
6	Less: Revenue Verification Difference	2	0	0	0	2				2
7	Settlement Schedule E-6 Revenue	1,056,161	111,184	48,495	159,679	1,466,949	41,415	0	0	1,508,364
8	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	4,779		0		4,779				4,779
9	Adjust to Current Nuclear Decommissioning			0		0	36,181			36,181
10	Adjust to Current PSCR			0		0		55,296		55,296
11	Adjust for AEP/CSW Net Merger Savings Rider			0		0		(6,713)		(6,713)
12	Current Unbundled Target Revenue	1,060,940	111,184	48,495	159,679	1,471,728	77,596	55,296	(6,713)	1,597,907

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Water and Sewage Service (WSS)

Line No.	Revenue (1)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
		OATT (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	705,376	81,033	81,033	137,093	923,502				923,502
2	OATT Revenue		52,428	(52,428)	0	0				0
3	Andillary Services		11,252	11,252		0				0
4	Subtotal	694,124	63,680	28,605	92,285	923,502	0	0	0	923,502
5	Settlement Nuclear Decommissioning	(23,995)				(23,995)	23,995			0
6	Less: Revenue Verification Difference	16	1	1	2	21				21
7	Settlement Schedule E-6 Revenue	670,113	63,679	28,604	92,283	899,486	23,995	0	0	923,481
8	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	4,122			0	4,122				4,122
9	Adjust to Current Nuclear Decommissioning				0	0	17,397			17,397
10	Adjust to Current PSCR				0	0		48,590		48,590
11	Adjust for AEP/CSW Net Merger Savings Rider				0	0		(4,039)		(4,039)
12	Current Unbundled Target Revenue	674,235	63,679	28,604	92,283	903,608	41,392	48,590	(4,039)	989,551

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Quantity Power (QP)

Line No.	Revenue (1)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7-8+9+10)
		OATT (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	13,874,767	1,380,676	1,380,676	1,909,091	17,164,534				17,164,534
2	OATT Revenue			1,195,402 (1,195,402)	0	0				0
3	Ancillary Services	(256,551)		256,551		0				0
4	Subtotal	13,618,216	1,451,953	1,637,227	1,909,091	17,164,534	0	0	0	17,164,534
5	Settlement Nuclear Decommissioning	(510,959)		0		(510,959)	510,959			0
6	Less: Revenue Verification Difference	582		70	82	734				734
7	Settlement Schedule E-6 Revenue	13,106,675	1,451,891	1,637,157	1,909,009	16,652,841	510,959	0	0	17,163,800
8	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	81,289		0		81,289				81,289
9	Adjust to Current Nuclear Decommissioning			0		0	398,703			398,703
10	Adjust to Current PSCR			0		0		940,629		940,629
11	Adjust for AEP/CSW Net Merger Savings Rider			0		0		(74,321)		(74,321)
12	Current Unbundled Target Revenue	13,187,964	1,451,891	1,637,157	1,909,009	16,734,130	909,662	940,629	(74,321)	18,510,100

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Large Power (LP)

Line No.	Revenue (1)	Generation (2)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
			OATT (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	4,109,389		339,607	339,607	58,276	4,507,272				4,507,272
2	OATT Revenue		381,694	(381,694)	0		0				0
3	Ancillary Services	(81,917)	81,917		81,917		0				0
4	Subtotal	4,027,472	463,611	(42,087)	421,524	58,276	4,507,272	0	0	0	4,507,272
5	Settlement Nuclear Decommissioning	(166,282)			0		(166,282)	166,282			0
6	Less: Revenue Verification Difference	687	79	(7)	72	10	769				769
7	Settlement Schedule E-6 Revenue	3,860,503	463,532	(42,080)	421,452	58,266	4,340,221	166,282	0	0	4,506,503
8	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	25,488			0		25,488				25,488
9	Adjust to Current Nuclear Decommissioning				0		0	110,449			110,449
10	Adjust to Current PSCR				0		0		294,937		294,937
11	Adjust for AEP/CSW Net Merger Savings Rider				0		0		(19,662)		(19,662)
12	Current Unbundled Target Revenue	3,885,991	463,532	(42,080)	421,452	58,266	4,365,709	276,731	294,937	(19,662)	4,917,715

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Outdoor Lighting (OL)

Line No.	Revenue (1)	Generation (2)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
			OATI (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	162,902		13,299	13,299	749,716	925,917				925,917
2	OATI Revenue		4,177	(4,177)	0		0				0
3	Ancillary Services	(897)	897		897		0				0
4	Subtotal	162,005	5,074	9,122	14,196	749,716	925,917	0	0	0	925,917
5	Settlement Nuclear Decommissioning	0			0		0				0
6	Less: Revenue Verification Difference	0	0	0	0	1	1				1
7	Settlement Schedule E-6 Revenue	162,005	5,074	9,122	14,196	749,715	925,916	0	0	0	925,916
8	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	0			0		0				0
9	Adjust to Current Nuclear Decommissioning				0		0				0
10	Adjust to Current PSCR				0		0		18,327		18,327
11	Adjust for AEP/CSW Net Merger Savings Rider				0		0		(4,163)		(4,163)
12	Current Unbundled Target Revenue	162,005	5,074	9,122	14,196	749,715	925,916	0	18,327	(4,163)	940,080

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Street Lighting (SL)

Line No.	Revenue (1)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
		OATT (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	133,361	10,864	10,864	788,343	932,568				932,568
2	OATT Revenue		(3,238)	0		0				0
3	Ancillary Services	(695)	695	695		0				0
4	Subtotal	132,666	7,626	11,559	788,343	932,568	0	0	0	932,568
5	Settlement Nuclear Decommissioning	0		0		0	0			0
6	Less: Revenue Verification Difference	53	3	5	314	372				372
7	Settlement Schedule E-6 Revenue	132,613	7,623	11,554	788,029	932,196	0	0	0	932,196
8	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	0		0		0				0
9	Adjust to Current Nuclear Decommissioning			0		0	0			0
10	Adjust to Current PSCR			0		0		19,328		19,328
11	Adjust for AEP/CSW Net Merger Savings Rider			0		0		(3,969)		(3,969)
12	Current Unbundled Target Revenue	132,613	7,623	11,554	788,029	932,196	0	19,328	(3,969)	947,555

Indiana Michigan Power Company - Michigan
St. Joseph Rate Area
Current Unbundled Revenues
Case No. U-12652

Irrigation Service (\$)

Line No.	Revenue (1)	Generation (2)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
			OATT (3)	Retail (4)	Total (5)=(3+4)						
1	COS Functional Revenue	0	0	0	0	0	0	0	0	0	0
2	OATT Revenue	0	0	0	0	0	0	0	0	0	0
3	Ancillary Services	0	0	0	0	0	0	0	0	0	0
4	Subtotal	0	0	0	0	0	0	0	0	0	0
Rate Design Reclassifications											
5	From: SGS	4,747	459	226	685	5,986	11,418				11,418
6	From: MCS	22,678	1,956	1,960	3,916	7,366	33,960				33,960
7	Settlement Rate Design Target Revenue	27,425	2,415	2,186	4,601	13,352	45,378	0	0	0	45,378
8	Settlement Nuclear Decommissioning	(647)			0		(647)	647			0
9	Less: Revenue Verification Difference	2	0	0	0	1	3				3
10	Settlement Schedule E-6 Revenue	26,776	2,415	2,186	4,601	13,351	44,728	647	0	0	45,375
11	Pre-1983 Spent Nuclear Fuel Transfer from PSCR	94			0		94				94
12	Adjust to Current Nuclear Decommissioning				0		0	1,141			1,141
13	Adjust to Current PSCR				0		0		1,091		1,091
14	Adjust for AEP/CSW Net Merger Savings Rider				0		0			(138)	(138)
15	Current Unbundled Target Revenue	26,870	2,415	2,186	4,601	13,351	44,822	1,788	1,091	(138)	47,563

Indiana Michigan Power Company - Michigan
Three Rivers Rate Area
Current Unbundled Revenues
Case No. U-12652

Summary

Line No.	Class (1)	Generation (2)	Transmission			Distribution (6)	Subtotal (7)=(2+5+6)	Nuclear Decom. (8)	PSCR (9)	Merger Savings (10)	Total (11)=(7+8+9+10)
			OATT (3)	Retail (4)	Total (5)=(3+4)						
1 RS		8,781,079	809,122	99,839	908,961	4,073,117	13,763,157	501,507	(52,231)	(149,828)	14,062,605
2 SGS		719,447	78,623	63,316	141,939	553,136	1,414,522	43,486	(6,332)	(12,524)	1,439,152
3 MGS		4,213,425	373,248	483,823	837,071	1,042,985	6,093,481	215,384	(25,142)	(58,964)	6,224,759
4 LGS		3,893,665	303,800	138,336	442,136	758,719	5,094,520	260,818	(21,203)	(63,874)	5,270,261
5 Total MGS, LGS		8,107,090	677,048	602,159	1,279,207	1,801,704	11,188,001	476,202	(46,345)	(122,838)	11,495,020
6 QP		6,734,730	710,780	21,304	732,084	562,534	8,029,348	410,671	(33,553)	(125,822)	8,280,644
7 LP		2,451,447	194,814	8,173	202,987	170,669	2,825,103	156,286	(11,105)	(49,353)	2,920,931
8 Total QP, LP		9,186,177	905,594	29,477	935,071	733,203	10,854,451	566,957	(44,658)	(175,175)	11,201,575
9 MS		953,251	86,740	37,782	124,522	201,680	1,279,453	60,487	(5,233)	(12,771)	1,321,936
10 WSS		200,567	16,195	7,263	23,458	44,209	268,234	10,350	(1,010)	(3,600)	273,974
11 EHS		109,530	13,428	(7,236)	6,192	14,461	130,183	9,926	(475)	(1,670)	137,964
12 EHG *		122,817	12,120	5,083	17,203	25,976	165,996	9,994	(696)	(1,759)	173,535
13 IS		110,367	18,749	16,971	35,720	86,405	232,492	13,870	(1,070)	(2,509)	242,783
14 OSL		24,525	1,303	2,319	3,622	199,265	227,412	-	-	-	227,412
15 SL		24,206	1,389	2,581	3,970	217,082	245,258	-	-	-	245,258
16 Total		28,339,056	2,620,311	859,554	3,479,865	7,950,238	39,769,159	1,692,779	(158,050)	(482,674)	40,821,214

* Note: Tariff EHG has been eliminated (no current tariff exists).

Indiana Michigan Power Company - Michigan
Three Rivers Rate Area
Current Unbundled Revenues
Case No. U-12652

Reconciliation of MPSC Case No. U-9205 to Current

Line No.	Class (1)	Case No. U-9205 Settlement			Unbundling					
		Revenue Allocation (2)	Revenue Verification Difference (3)	Schedule E6 Settlement Revenue (4)=(2-3)	Net Adjustments (5)	Schedule E-6 Current Revenue (6)=(4+5)	Total Current Riders (7)	Target Base Revenue (8)=(6-7)	Revenue Verification Difference (9)	Schedule E6 Unbundled Revenue (10)=(6+9)
1 RS		14,564,000	38	14,563,962	(501,355)	14,062,607	299,448	13,763,159	(2)	14,062,605
2 SGS		1,380,286	4	1,380,282	58,869	1,439,151	24,630	1,414,521	1	1,439,152
3 MGS				5,947,561	277,200	6,224,761	131,278	6,093,483	(2)	6,224,759
4 LGS				4,981,900	288,359	5,270,259	175,741	5,094,518	2	5,270,261
5 Total MGS, LGS		10,929,468	7	10,929,461	565,559	11,495,020	307,019	11,188,001	-	11,495,020
6 QP				8,131,748	148,894	8,280,642	251,296	8,029,346	2	8,280,644
7 LP				2,867,876	53,054	2,920,930	95,828	2,825,102	1	2,920,931
8 Total QP, LP		11,000,000	376	10,999,624	201,948	11,201,572	347,124	10,854,448	3	11,201,575
9 MS		1,250,000	77	1,249,923	72,012	1,321,935	42,483	1,279,452	1	1,321,936
10 WSS		277,000	37	276,963	(2,990)	273,973	5,740	268,233	1	273,974
11 EHS		128,000	5	127,995	9,970	137,965	7,781	130,184	(1)	137,964
12 EHG		166,000	4	165,996	7,539	173,535	7,539	165,996	-	173,535
13 IS		227,246	1	227,245	15,538	242,783	10,291	232,492	-	242,783
14 OSL		230,000	229	229,771	(2,360)	227,411	-	227,411	1	227,412
15 SL		249,000	546	248,454	(3,198)	245,256	-	245,256	2	245,258
16 Total		40,401,000	1,324	40,399,676	421,532	40,821,208	1,052,055	39,769,153	6	40,821,214