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March 23, 2001

Ms. Dorothy Wideman
Executive Secretary
Michigan Public Service Commission
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

RE: Case No. U-12752

Dear Ms. Wideman:

Enclosed for filing are an original and 4 copies of (i) revised Exhibit A-__ (MJS-1)R, (ii) revised Exhibit A-__ (MJS-2)R, and (iii) revised Exhibit A-__ (MJS-3)R. The revised exhibits contain the letter "R" after the exhibit number. In addition, an electronic copy is being filed with the Commission in the portable document format (PDF).

The revised exhibits replace corresponding exhibits filed previously. Exhibit A-__ (MJS-1) has been revised to reflect pricing and volume changes for gas purchased from ProGas. Exhibits A-__ (MJS-2) and A-__ (MJS-3) have been updated to reflect agreements entered into subsequent to the preparation of the original exhibits. The updates to Exhibits A-__ (MJS-2) and A-__ (MJS-3) were provided to parties previously in responses to discovery questions.

I have also enclosed a proof of service.

Sincerely



H. Richard Chambers

cc: Hon. James N. Rigas, ALJ
Parties per proof of service

CONSUMERS ENERGY
ESTIMATED REQUIREMENTS, SUPPLIES, & COST OF GAS
ALL VOLUMES AT 14.65 DRY

Case No: U-12752
Exhibit: A- (MJS-1) R
Page: 1 of 5
Witness: M J Shore
Date: March 2001

Line No.	REQUIREMENTS MMCF	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Total
1	CALENDAR SALES	17,817	10,942	5,023	4,984	5,500	6,710	14,359	26,992	39,868	48,695	39,073	34,147	254,110
2	SYSTEM LOSS / GAIN	-16	-10	-4	-4	-5	-6	-13	-24	-35	-43	-35	-30	-225
3	GAS SOLD VOLUME	17,801	10,932	5,019	4,980	5,495	6,704	14,346	26,968	39,833	48,652	39,038	34,117	253,885
4	SALES - GCR	3,981	2,174	1,193	772	712	758	1,324	2,703	4,829	6,661	6,301	5,392	36,800
5	SALES - GCR	13,820	8,758	3,826	4,208	4,783	5,946	13,022	24,265	35,004	41,991	32,737	28,725	217,085
6	USE, LOSS, UNACCTD	18	58	111	110	112	87	4	3	17	58	71	19	669
7	TOTAL REQUIREMENTS	13,838	8,816	3,937	4,318	4,895	6,033	13,026	24,268	35,021	42,049	32,808	28,744	217,754
CONTRACTS														
8	PG&E	565	584	0	0	0	0	0	0	0	0	0	0	1,149
9	PROGAS	2,546	2,631	2,546	2,631	2,546	2,546	2,631	2,546	2,631	2,631	2,376	2,631	30,977
10	DUKE	669	692	669	692	692	669	692	0	0	0	0	0	4,775
11	DELTA (INTRASTATE SUPPLY)	532	550	532	550	550	532	550	532	550	550	497	550	6,475
12	TOTAL CONTRACTS	4,312	4,457	3,747	3,873	3,873	3,747	3,873	3,078	3,181	3,181	2,873	3,181	43,376
13	NOT UNDER CONTRACT	16,241	16,780	16,814	17,372	16,814	17,372	17,372	12,774	13,198	16,608	11,921	9,788	183,054
14	MGS STORAGE FUEL	-9	-24	-20	-19	-19	-7	0	-49	-66	-55	-39	-31	-338
15	TOTAL - GCR	20,544	21,213	20,541	21,226	21,226	20,554	21,245	15,803	16,313	19,734	14,755	12,938	226,092
16	NET STORAGE - GCR	-6,706	-12,428	-16,634	-16,939	-16,362	-14,551	-8,219	8,435	18,677	22,284	18,025	15,775	-8,642
17	NORTHVILLE TRENTON	0	31	30	31	31	30	0	30	31	31	28	31	304
18	TOTAL SUPPLY	13,838	8,816	3,937	4,318	4,895	6,033	13,026	24,268	35,021	42,049	32,808	28,744	217,754
CORE CUSTOMER STORAGE														
19	GCR INV. (BCF)	81.3	93.7	110.4	127.3	143.7	158.2	166.4	158.0	139.3	117.0	99.0	83.2	
20	GCC INV. (BCF)	-0.7	0.6	2.7	5.4	8.1	10.7	12.8	13.4	12.1	8.8	5.4	2.8	
21	COMBINED INV. (BCF)	80.7	94.4	113.1	132.7	151.8	168.9	179.3	171.5	151.4	125.9	104.4	86.0	
COST OF GAS \$000														
CONTRACTS														
22	PG&E	1,539	1,584	0	0	0	0	0	0	0	0	0	0	3,123
23	PROGAS	7,985	7,800	7,549	7,800	7,800	7,549	8,251	8,609	9,089	9,218	8,209	8,896	98,755
24	DUKE	1,757	1,806	1,757	1,806	1,806	1,757	1,806	0	0	0	0	0	12,495
25	DELTA (INTRASTATE SUPPLY)	1,705	1,761	1,705	1,761	1,761	1,705	1,761	1,705	1,761	1,761	1,591	1,761	20,738
26	TOTAL CONTRACTS	12,986	12,951	11,011	11,367	11,367	11,011	11,818	10,314	10,850	10,979	9,800	10,657	135,111
27	NOT UNDER CONTRACT	100,894	96,698	95,826	98,158	97,343	93,813	96,348	73,564	77,011	95,684	66,969	53,247	1,045,557
28	TOTAL - GCR	113,880	109,650	106,837	109,526	108,711	104,824	108,167	83,878	87,861	106,663	76,770	63,904	1,180,668
29	AVG - GCR	5,543	5,169	5,201	5,160	5,122	5,100	5,091	5,308	5,366	5,405	5,203	4,939	5,222
30	NET STORAGE - GCR	-37,174	-64,238	-86,515	-87,403	-83,798	-74,209	-41,847	31,929	70,695	84,347	68,227	59,711	-160,275
31	NORTHVILLE TRENTON	0	24	24	24	24	24	0	24	24	24	22	24	240
32	TOTAL COST	76,706	45,436	20,346	22,147	24,937	30,638	66,319	115,831	158,581	191,034	145,019	123,639	1,020,632
33	SYSTEM USES	98	302	579	570	575	443	19	17	78	262	314	82	3,339
34	COST OF GAS SOLD - GCR	76,607	45,134	19,767	21,578	24,362	30,195	66,300	115,814	158,503	190,772	144,705	123,557	1,017,293
35	AVG COST OF GAS SOLD - GCR	5,543	5,153	5,167	5,128	5,093	5,078	5,091	4,773	4,528	4,543	4,420	4,301	4,686

CONSUMERS ENERGY
ESTIMATED REQUIREMENTS, SUPPLIES, & COST OF GAS
ALL VOLUMES AT 14.65 DRY

Case No: U-12752
Exhibit: A- (MJS-1) R
Page: 2 of 5
Witness: M J Shore
Date: March 2001

Line No.	REQUIREMENTS MMCF	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Total
1	CALENDAR SALES	17,978	11,041	5,068	5,029	5,550	6,770	14,489	27,236	40,228	49,239	39,510	34,529	256,667
2	SYSTEM LOSS / GAIN	0	24	24	24	24	24	0	24	24	-44	-35	-31	59
3	GAS SOLD VOLUME	17,962	11,031	5,063	5,025	5,545	6,764	14,476	27,212	40,192	49,195	39,475	34,498	256,438
4	SALES - GCC	4,851	2,658	1,462	951	883	928	1,621	3,289	5,902	8,148	7,701	6,606	45,000
5	SALES - GCR	13,111	8,373	3,601	4,074	4,662	5,836	12,855	23,923	34,290	41,047	31,774	27,892	211,438
6	USE, LOSS, UNACCTD	17	55	112	112	114	86	-2	3	8	28	61	24	619
7	TOTAL REQUIREMENTS	13,128	8,428	3,713	4,186	4,776	5,922	12,853	23,926	34,298	41,075	31,835	27,916	212,057
CONTRACTS														
8	PG&E	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PROGAS	2,546	2,631	2,546	2,631	2,631	2,546	2,631	2,546	2,631	2,631	2,376	2,631	30,977
10	DUKE	0	0	0	0	0	0	0	0	0	0	0	0	0
11	DELTA (INTRASTATE SUPPLY)	532	550	532	550	550	532	550	532	550	550	497	550	6,475
12	TOTAL CONTRACTS	3,078	3,181	3,078	3,181	3,181	3,078	3,181	3,078	3,181	3,181	2,873	3,181	37,452
13	NOT UNDER CONTRACT	15,700	16,222	15,700	16,222	16,222	15,700	15,751	12,774	13,198	16,609	11,921	9,804	175,823
14	MGS STORAGE FUEL	-9	-24	-20	-19	-19	-7	0	-49	-66	-55	-39	-31	-338
15	TOTAL - GCR	18,769	19,379	18,758	19,384	19,384	18,771	18,932	15,803	16,313	19,735	14,755	12,954	212,937
16	NET STORAGE - GCR	-5,841	-10,982	-15,075	-15,229	-14,639	-12,879	-6,079	8,093	17,954	21,309	17,052	14,931	-1,184
17	NORTHVILLE TRENTON	0	31	30	31	31	30	0	30	31	31	28	31	304
18	TOTAL SUPPLY	13,128	8,428	3,713	4,186	4,776	5,922	12,853	23,926	34,298	41,075	31,835	27,916	212,057
CORE CUSTOMER STORAGE														
19	GCR INV. (BCF)	88.9	99.9	114.9	130.2	144.8	157.7	163.8	155.7	137.7	116.4	99.4	84.4	
20	GCC INV. (BCF)	-0.8	0.8	3.4	6.6	9.9	13.1	15.7	16.4	14.7	10.8	6.6	3.4	
21	COMBINED INV. (BCF)	88.1	100.6	118.3	136.8	154.8	170.8	179.4	172.1	152.5	127.2	105.9	87.8	
COST OF GAS \$000														
CONTRACTS														
22	PG&E	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PROGAS	10,150	9,876	9,557	9,876	9,876	9,557	10,488	10,997	11,626	11,801	10,501	11,363	125,668
24	DUKE	0	0	0	0	0	0	0	0	0	0	0	0	0
25	DELTA (INTRASTATE SUPPLY)	1,705	1,761	1,705	1,761	1,761	1,705	1,761	1,705	1,761	1,814	1,638	1,814	20,891
26	TOTAL CONTRACTS	11,855	11,637	11,262	11,637	11,637	11,262	12,249	12,702	13,387	13,615	12,139	13,177	146,559
27	NOT UNDER CONTRACT	77,635	79,141	76,403	78,804	78,804	76,322	76,379	64,164	67,407	84,027	59,237	47,433	865,758
28	TOTAL - GCR	89,490	90,778	87,665	90,441	90,441	87,584	88,629	76,866	80,794	97,642	71,376	60,610	1,012,316
29	AVG - GCR	4,768	4,664	4,673	4,666	4,666	4,666	4,681	4,664	4,953	4,948	4,837	4,679	
30	NET STORAGE - GCR	-26,896	-51,444	-70,455	-71,056	-68,300	-60,092	-28,457	34,931	77,490	91,970	73,597	64,443	-34,269
31	NORTHVILLE TRENTON	0	24	24	24	24	24	0	24	24	24	22	24	240
32	TOTAL COST	62,594	39,359	24,025	23,827	26,267	31,827	67,702	127,098	185,725	227,486	180,768	155,764	1,152,443
33	SYSTEM USES	81	257	521	522	534	402	-8	16	38	130	279	108	2,880
34	COST OF GAS SOLD - GCR	62,513	39,101	16,713	18,888	21,632	27,114	60,180	111,804	158,271	189,506	144,716	124,969	975,408
35	AVG COST OF GAS SOLD - GCR	4,768	4,670	4,641	4,636	4,640	4,646	4,681	4,674	4,616	4,617	4,555	4,480	4,613

CONSUMERS ENERGY
ESTIMATED REQUIREMENTS, SUPPLIES, & COST OF GAS
ALL VOLUMES AT 14.65 DRY

Case No: U-12752
Exhibit: A- (MJS-1) R
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Witness: M J Shore
Date: March 2001

Line No.	REQUIREMENTS MMCF	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Total
1	CALENDAR SALES	18,179	11,164	5,125	5,085	5,612	6,846	14,651	27,540	40,678	49,630	41,051	34,802	260,363
2	SYSTEM LOSS / GAIN	-16	-10	-5	-5	-5	-6	-13	-25	-36	-44	-37	-31	-233
3	GAS SOLD VOLUME	18,163	11,154	5,120	5,080	5,607	6,840	14,638	27,515	40,642	49,586	41,014	34,771	260,130
4	SALES - GCC	5,921	3,250	1,781	1,175	1,096	1,127	1,964	3,998	7,173	9,901	9,366	8,046	54,798
5	SALES - GCR	12,242	7,904	3,339	3,905	4,511	5,713	12,674	23,517	33,469	39,685	31,648	26,725	205,332
6	USE, LOSS, UNACCTD	18	56	111	113	116	86	-1	2	6	27	63	26	622
7	TOTAL REQUIREMENTS	12,260	7,960	3,450	4,018	4,627	5,799	12,673	23,519	33,475	39,712	31,711	26,751	205,954
CONTRACTS														
8	PG&E	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PROGAS	2,546	2,631	2,546	2,631	2,631	2,546	2,631	0	0	0	0	0	18,162
10	DUKE	0	0	0	0	0	0	0	0	0	0	0	0	0
11	DELTA (INTRASTATE SUPPLY)	532	550	532	550	550	532	550	532	550	0	0	0	4,878
12	TOTAL CONTRACTS	3,078	3,181	3,078	3,181	3,181	3,078	3,181	532	550	0	0	0	23,040
13	NOT UNDER CONTRACT	14,805	15,296	14,805	15,296	15,296	14,805	14,720	15,711	16,233	17,917	14,277	9,804	178,965
14	MGS STORAGE FUEL	-9	-24	-20	-19	-19	-7	0	-49	-66	-55	-39	-31	-338
15	TOTAL - GCR	17,874	18,453	17,863	18,458	18,458	17,876	17,901	16,194	16,717	17,862	14,238	9,773	201,667
16	NET STORAGE - GCR	-5,614	-10,524	-14,443	-14,471	-13,862	-12,107	-5,228	7,295	16,727	21,819	17,445	16,947	3,983
17	NORTHVILLE TRENTON	0	31	30	31	31	31	31	30	31	31	28	31	304
18	TOTAL SUPPLY	18,181	11,210	5,231	5,193	5,723	6,926	14,637	27,517	40,648	49,613	41,077	34,797	260,752
CORE CUSTOMER STORAGE														
19	GCR INV. (BCF)	90.0	100.6	115.0	129.5	143.3	155.5	160.7	153.4	136.7	114.8	97.4	80.4	
20	GCC INV. (BCF)	-1.0	0.9	4.1	8.0	12.0	15.9	19.0	20.0	17.9	13.2	8.0	4.1	
21	COMBINED INV. (BCF)	89.1	101.5	119.1	137.5	155.4	171.3	179.7	173.4	154.6	128.0	105.4	84.6	
COST OF GAS \$000														
Line No.	CONTRACTS	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Total
22	PG&E	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PROGAS	9,150	8,917	8,629	8,917	8,917	8,629	9,455	0	0	0	0	0	62,615
24	DUKE	0	0	0	0	0	0	0	0	0	0	0	0	0
25	DELTA (INTRASTATE SUPPLY)	1,755	1,814	1,755	1,814	1,814	1,755	1,814	1,755	1,814	0	0	0	16,090
26	TOTAL CONTRACTS	10,905	10,731	10,384	10,731	10,731	10,384	11,269	1,755	1,814	0	0	0	78,705
27	NOT UNDER CONTRACT	66,067	67,482	65,603	67,529	67,289	65,448	65,227	71,720	75,971	92,542	71,836	48,556	825,271
28	TOTAL - GCR	76,972	78,213	75,987	78,260	78,020	75,832	76,496	73,475	77,785	92,542	71,836	48,556	903,975
29	AVG - GCR	4,306	4,239	4,254	4,240	4,227	4,242	4,273	4,537	4,653	5,181	5,045	4,968	
30	NET STORAGE - GCR	-24,177	-44,806	-61,438	-61,355	-58,595	-51,360	-22,343	31,964	73,289	95,597	76,434	74,253	27,663
31	NORTHVILLE TRENTON	0	24	24	24	24	24	0	24	24	24	22	24	240
32	TOTAL COST	52,795	33,632	14,573	16,930	19,450	24,466	54,153	105,462	151,099	188,164	148,291	122,634	931,878
33	SYSTEM USES	76	237	473	480	489	364	-6	10	27	126	294	120	2,691
34	COST OF GAS SOLD - GCR	52,718	33,394	14,100	16,450	18,961	24,132	54,160	105,452	151,071	188,038	147,998	122,714	929,187
35	AVG COST OF GAS SOLD - GCR	4,306	4,225	4,223	4,213	4,203	4,224	4,273	4,484	4,514	4,738	4,676	4,592	4,525

CONSUMERS ENERGY
ESTIMATED REQUIREMENTS, SUPPLIES, & COST OF GAS
ALL VOLUMES AT 14.65 DRY

Case No: U-12752
Exhibit: A- (MJS-1) R
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Witness: M J Shore
Date: March 2001

Line No.	REQUIREMENTS MMCF	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Total
1	CALENDAR SALES	18,323	11,253	5,166	5,126	5,656	6,900	14,767	27,758	41,000	50,332	40,387	35,295	261,963
2	SYSTEM LOSS / GAIN	-16	-10	-5	-5	-5	-6	-13	-25	-36	-45	-36	-31	-233
3	GAS SOLD VOLUME	18,307	11,243	5,161	5,121	5,651	6,894	14,754	27,733	40,964	50,287	40,351	35,264	261,730
4	SALES - GCC	6,438	3,536	1,944	1,304	1,215	1,245	2,178	4,366	7,802	10,755	10,174	8,743	59,700
5	SALES - GCR	11,869	7,707	3,217	3,817	4,436	5,649	12,576	23,367	33,162	39,532	30,177	26,521	202,030
6	USE, LOSS, UNACCTD	16	53	107	108	111	81	-5	-2	6	29	59	29	594
7	TOTAL REQUIREMENTS	11,885	7,760	3,324	3,925	4,547	5,730	12,571	23,365	33,168	39,561	30,236	26,550	202,624
CONTRACTS														
8	PG&E	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PROGAS	0	0	0	0	0	0	0	0	0	0	0	0	0
10	DUKE	0	0	0	0	0	0	0	0	0	0	0	0	0
11	DELTA (INTRASTATE SUPPLY)	0	0	0	0	0	0	0	0	0	0	0	0	0
12	TOTAL CONTRACTS	0	0	0	0	0	0	0	0	0	0	0	0	0
13	NOT UNDER CONTRACT	18,270	18,877	18,270	18,877	18,877	18,270	17,208	15,711	16,233	18,266	11,921	11,716	202,496
14	MGS STORAGE FUEL	-9	-24	-20	-19	-19	-7	0	-49	-66	-55	-39	-31	-338
15	TOTAL - GCR	18,261	18,853	18,250	18,858	18,858	18,263	17,208	15,662	16,167	18,211	11,882	11,685	202,158
16	NET STORAGE - GCR	-6,376	-11,124	-14,956	-14,964	-14,342	-12,563	-4,637	7,673	16,970	21,319	18,326	14,834	162
17	NORTHVILLE TRENTON	0	31	30	31	31	30	0	30	31	31	28	31	304
18	TOTAL SUPPLY	11,885	7,760	3,324	3,925	4,547	5,730	12,571	23,365	33,168	39,561	30,236	26,550	202,624
CORE CUSTOMER STORAGE														
19	GCR INV. (BCF)	86.8	98.0	112.9	127.9	142.2	154.8	159.4	151.7	134.8	113.4	95.1	80.3	
20	GCC INV. (BCF)	-1.0	1.0	4.5	8.7	13.1	17.2	20.6	21.7	19.4	14.3	8.7	4.5	
21	COMBINED INV. (BCF)	85.8	99.0	117.4	136.6	155.3	172.0	180.1	173.4	154.2	127.7	103.8	84.8	
COST OF GAS \$000														
CONTRACTS														
22	PG&E	0	0	0	0	0	0	0	0	0	0	0	0	0
23	PROGAS	0	0	0	0	0	0	0	0	0	0	0	0	0
24	DUKE	0	0	0	0	0	0	0	0	0	0	0	0	0
25	DELTA (INTRASTATE SUPPLY)	0	0	0	0	0	0	0	0	0	0	0	0	0
26	TOTAL CONTRACTS	0	0	0	0	0	0	0	0	0	0	0	0	0
27	NOT UNDER CONTRACT	82,656	84,457	82,071	84,517	84,214	81,876	77,493	73,465	77,825	96,586	62,138	58,501	945,801
28	TOTAL - GCR	82,656	84,457	82,071	84,517	84,214	81,876	77,493	73,465	77,825	96,586	62,138	58,501	945,801
29	AVG - GCR	4,526	4,480	4,497	4,482	4,466	4,483	4,503	4,691	4,814	5,304	5,230	5,007	4,679
30	NET STORAGE - GCR	-28,861	-49,835	-67,259	-67,063	-64,045	-56,322	-20,880	34,886	77,153	96,922	83,317	67,442	5,453
31	NORTHVILLE TRENTON	0	24	24	24	24	24	0	24	24	24	22	24	240
32	TOTAL COST	53,795	34,647	14,836	17,478	20,193	25,577	56,613	108,374	155,002	193,533	145,478	125,967	951,494
33	SYSTEM USES	71	236	480	486	497	363	-21	-7	30	142	286	140	2,702
34	COST OF GAS SOLD - GCR	53,723	34,411	14,356	16,992	19,696	25,215	56,634	108,382	154,972	193,391	145,192	125,828	948,782
35	AVG COST OF GAS SOLD - GCR	4,526	4,465	4,462	4,452	4,440	4,464	4,503	4,638	4,673	4,892	4,811	4,744	4,696

CONSUMERS ENERGY
ESTIMATED REQUIREMENTS, SUPPLIES, & COST OF GAS
ALL VOLUMES AT 14.65 DRY

Case No: U-12752
Exhibit: A- (MJS-1) R
Page: 5 of 5
Witness: M J Shore
Date: March 2001

Line No.	REQUIREMENTS MMCF	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Total
1	CALENDAR SALES	18,582	11,412	5,239	5,198	5,736	6,998	14,976	28,151	41,581	50,823	40,781	35,638	265,115
2	SYSTEM LOSS / GAIN	-17	-10	-5	-5	-5	-6	-13	-25	-37	-45	-36	-31	-235
3	GAS SOLD VOLUME	18,565	11,402	5,234	5,193	5,731	6,992	14,963	28,126	41,544	50,778	40,745	35,607	264,880
4	SALES - GCC	6,443	3,536	1,943	1,303	1,214	1,249	2,178	4,369	7,805	10,750	10,173	8,739	59,702
5	SALES - GCR	12,122	7,866	3,291	3,890	4,517	5,743	12,785	23,757	33,739	40,028	30,572	26,868	205,178
6	USE, LOSS, UNACCTD	16	54	109	110	113	83	-5	-4	4	24	62	28	594
7	TOTAL REQUIREMENTS	12,138	7,920	3,400	4,000	4,630	5,826	12,780	23,753	33,743	40,052	30,634	26,896	205,772
CONTRACTS														
8	PG&E	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PROGAS	0	0	0	0	0	0	0	0	0	0	0	0	0
10	DUKE	0	0	0	0	0	0	0	0	0	0	0	0	0
11	DELTA (INTRASTATE SUPPLY)	0	0	0	0	0	0	0	0	0	0	0	0	0
12	TOTAL CONTRACTS	0	0	0	0	0	0	0	0	0	0	0	0	0
13	NOT UNDER CONTRACT	18,241	18,847	18,241	18,847	18,241	18,241	18,088	16,298	16,840	18,357	12,935	13,198	206,980
14	MGS STORAGE FUEL	-9	-24	-20	-19	-19	-7	0	-49	-66	-55	-39	-31	-338
15	TOTAL - GCR	18,232	18,823	18,221	18,828	18,828	18,234	18,088	16,249	16,774	18,302	12,896	13,167	206,642
16	NET STORAGE - GCR	-6,094	-10,934	-14,851	-14,859	-14,229	-12,438	-5,308	7,474	16,938	21,719	17,710	13,698	-1,174
17	NORTHVILLE TRENTON	0	31	30	31	31	30	0	30	31	31	28	31	304
18	TOTAL SUPPLY	12,138	7,920	3,400	4,000	4,630	5,826	12,780	23,753	33,743	40,052	30,634	26,896	205,772
CORE CUSTOMER STORAGE														
19	GCR INV. (BCF)	86.4	97.3	112.2	127.0	141.3	153.7	159.0	151.5	134.6	112.9	95.2	81.5	
20	GCC INV. (BCF)	-1.0	1.0	4.5	8.7	13.1	17.2	20.6	21.7	19.4	14.3	8.7	4.5	
21	COMBINED INV. (BCF)	85.3	98.3	116.6	135.8	154.3	170.9	179.6	173.2	154.0	127.1	103.8	86.0	
COST OF GAS \$000														
Line No.	COST OF GAS \$000	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Total
CONTRACTS														
19	PG&E	0	0	0	0	0	0	0	0	0	0	0	0	0
20	PROGAS	0	0	0	0	0	0	0	0	0	0	0	0	0
21	DUKE	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DELTA (INTRASTATE SUPPLY)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	TOTAL CONTRACTS	0	0	0	0	0	0	0	0	0	0	0	0	0
24	NOT UNDER CONTRACT	84,545	86,388	83,946	86,451	86,141	83,744	83,256	77,919	82,559	99,441	68,701	66,908	990,001
25	TOTAL - GCR	84,545	86,388	83,946	86,451	86,141	83,744	83,256	77,919	82,559	99,441	68,701	66,908	990,001
26	AVG - GCR	4,637	4,590	4,607	4,592	4,575	4,593	4,603	4,795	4,922	5,433	5,327	5,082	
27	NET STORAGE - GCR	-28,257	-50,183	-68,421	-68,226	-65,099	-57,125	-24,432	35,104	79,553	102,009	83,180	64,338	2,443
28	NORTHVILLE TRENTON	0	24	24	24	24	24	0	24	24	24	22	24	240
29	TOTAL COST	56,288	36,230	15,549	18,249	21,067	26,643	58,824	113,047	162,137	201,475	151,904	131,270	992,683
30	SYSTEM USES	76	247	501	506	518	381	-23	-19	17	119	307	137	2,789
31	COST OF GAS SOLD - GCR	56,212	35,983	15,047	17,744	20,549	26,262	58,847	113,066	162,119	201,356	151,597	131,133	989,915
32	AVG COST OF GAS SOLD - GCR	4,637	4,575	4,572	4,561	4,549	4,573	4,603	4,759	4,805	5,030	4,959	4,861	4,825

**SUMMARY OF FIRM TRANSPORTATION CONTRACTS
EFFECTIVE APRIL 1, 2001**

COMPANY	CONTRACT DATE	CONTRACT NUMBER	(DTH/D) MDQ	TERM	RATE
ANR Pipeline Company (SE/HIOS)	11/1/96	16700	6,000	01/01/02 (Mo-to-Mo thereafter)	Lesser of \$.35/dth + fuel or ANR's max rate + fuel
ANR Pipeline Company (Interconnect with GLGT at Crystal Falls, Michigan)	11/1/96	16850	84,096	10/31/03	Lesser of \$.30/dth + fuel or ANR's max rate + fuel
ANR Pipeline Company (SW)	11/1/96	16950	10,000	12/31/02	Lesser of \$.50/dth + fuel or ANR's max rate + fuel
Great Lakes Gas Transmission	09/19/90	FT-0024	85,092	04/01/04 (Yr-to-Yr thereafter)	\$.1941/dth + fuel
Panhandle Eastern Pipeline Company	03/09/01		60,000	04/01/01 - 10/31/01	\$.20/dth + fuel
Trunkline Gas Company	09/01/93	T-FTS-012538	336,375	10/31/02	\$.35/dth + fuel

**SUMMARY OF INTERRUPTIBLE TRANSPORTATION CONTRACTS
EFFECTIVE APRIL 1, 2001**

COMPANY	CONTRACT DATE	CONTRACT NUMBER	(DTH/D) MDQ	TERM	RATE
ANR Pipeline Company*	11/01/93	80503	100,000	10/31/94 (Mo-to-Mo thereafter)	\$.1169/dth

*Intrastate Transport

SUMMARY OF GAS PURCHASE CONTRACTS
EFFECTIVE APRIL 2001

Case No: U-12752
Exhibit: A- (MJS-3) R
Page: 1 of 1
Witness: M J Shore
Date: March 2001

SUPPLIER	(DTH/D)	TERM	(\$/DTH) WELLHEAD PRICE	PIPELINE
U.S.				
AEP	20,000	04/01/01 - 10/31/01	Index - \$.01	Trunkline
CMS MS&T	55,000	04/01/01 - 03/31/02	Index - \$.01	Trunkline
Conoco	20,000	04/01/01 - 03/31/02	Index Flat	Trunkline
Conoco	12,000	04/01/01 - 03/31/02	Index + \$.01	Trunkline
El Paso	14,000	04/01/01 - 05/31/01	Index Flat	Trunkline
El Paso	40,000	04/01/01 - 10/31/01	Index - \$.01	Trunkline
El Paso	40,000	04/01/01 - 03/31/02	Index - \$.005	Trunkline
Noble	40,000	04/01/01 - 10/31/01	Index - \$.01	Trunkline
Noble	40,000	04/01/01 - 03/31/02	Index Flat	Trunkline
Noble	20,000	04/01/01 - 10/31/01	Index Flat	Panhandle
Oneok	20,000	04/01/01 - 10/31/01	Index - \$.005	Panhandle
PanCanadian	24,000	04/01/01 - 10/31/01	Index - \$.01	Trunkline
PG&E	20,000	06/01/98 - 05/31/01	\$2.22	Trunkline
Reliant	10,000	04/01/01 - 10/31/01	Index Flat	ANR SW
Reliant	6,000	04/01/01 - 10/31/01	Index Flat	ANR SE
TransCanada	20,000	04/01/01 - 10/31/01	Index Flat	Panhandle
WPS	20,000	04/01/01 - 10/31/01	Index - \$.01	Trunkline

CANADIAN				
Duke (UPRL/Norcen)	25,321	06/01/98 - 10/31/01	\$2.48 (1)	Delivered
ProGas	85,000	04/01/93 - 10/31/03	\$3.14	Delivered
TransCanada	40,000	04/01/01 - 03/31/02	GDM + \$.005	Delivered
TransCanada	60,000	04/01/01 - 03/31/02	GDM + \$.01	Delivered

MICHIGAN				
Cinnabar	20,000	04/01/01 - 10/31/01	GD Flat	Delivered
Cinnabar	20,000	04/01/01 - 03/31/02	GD + \$.01	Delivered
Delta	4,000	01/02/98 - 12/31/02	\$2.791	Delivered
Delta	14,000	01/01/91 - 12/31/03	\$3.25	Delivered
PanCanadian	20,000	04/01/01 - 03/31/02	GD Flat	Delivered

* Contract max area of commitment contract currently delivering approximately 3,500 dth/d.

(1) Price is delivered to Consumers citygate and volume will be net of GLGT and ANR fuel.

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

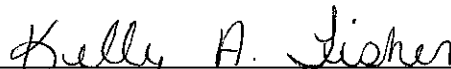
In the Matter of the Application of)
CONSUMERS ENERGY COMPANY for)
Approval of a Gas Cost Recovery Plan and)
Authorization of Gas Cost Recovery)
Factors for the 12-Month Period)
April 2001 – March 2002)
_____)

Case No. U-12752

PROOF OF SERVICE

STATE OF MICHIGAN)
) SS
COUNTY OF JACKSON)

Kelly A. Fisher, being first duly sworn, deposes and says that she is employed in the Legal Department of Consumers Energy Company; that she served an electronic copy (in PDF format) of “**Revised Exhibit A-__(MJS-1)R, Revised Exhibit A-__(MJS-2)R, and Revised Exhibit A-__(MJS-3)R.**” upon the persons listed in Attachment 1 hereto, at the e-mail addresses listed therein and by first-class mail at the addresses listed therein by depositing the same on March 23, 2001, in the United States mail in the City of Jackson, Michigan with first-class postage thereon fully paid.



Kelly A. Fisher

Subscribed and sworn to before me this 23rd day of March, 2001.



Sammie B. Dalton
Notary Public, Jackson County, Michigan
My Commission Expires: 01/04/04

ATTACHMENT 1 TO CASE NO. U-12752

Administrative Law Judge

Honorable James N. Rigas
Administrative Law Judge
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