



Carlton D. Watson
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May 27, 2025

Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 West Saginaw Highway
Lansing, MI 48917

RE: In the matter of the application of **DTE GAS COMPANY** for authority to increase its rates, amend its rate schedules and rules governing the distribution and supply of natural gas, and for miscellaneous accounting authority
MPSC Case No. U-21291

Dear Ms. Felice:

Attached for electronic filing in the above captioned matter is DTE Gas Company's accepted and stamped final tariff sheets as directed by the Commission's Order. Also attached is the Proof of Service.

Very truly yours,

Carlton D. Watson

CDW/erb
Attachments

cc: Service List

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Issued December 2, 2024
M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan

Michigan Public Service
Commission
December 10, 2024
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M. A. Bruzzano
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**TECHNICAL TERMS AND ABBREVIATIONS (Contd.)
(FOR ALL CUSTOMERS)**

II. Definitions of additional technical terms and abbreviations are contained in the following sections:

A. Section C - Part I - Company Rules and Regulations (For All Customers)

- (1) Rule C2.7 Controlled Service Definitions
 - (a) Alternate fuel capability
 - (b) Commercial Customer use of natural gas
 - (c) Industrial Customer use of natural gas
 - (d) Use of natural gas for services essential for public health and safety
 - (e) Residential Customer use of natural gas

- (2) **Rule C3.1 Curtailment of Gas Service Definitions**

(a) Blanket Certificate Customer	(i) Industrial Gas Requirements
(b) Capacity Deficiency	(j) Requirements for Plant Protection
(c) Capacity Restriction	(k) Requirements for Services Essential for Public Health and Safety
(d) Commercial Gas Requirements	(l) Residential Gas Requirements
(e) Deliveries	(m) Supply Deficiency
(f) End Use Customer	(n) System Supply
(g) Force Majeure	(o) System Supply Customers
(h) Gathering Systems	

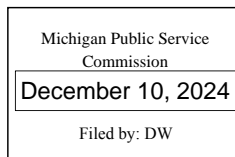
- (3) **Rule C4.5 (B) Definition of Standby Service**

- (4) Rule C4.4 Centrally Metered Installation – Definition of a Centrally Metered Installation
 - (a) Centrally Metered Installation

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(Continued from Sheet No. C-9.00)

C2. CONTROLLED SERVICE (Contd.)

C2.8 Penalties for Violation

Any gas used by a customer in additional equipment installed by an existing gas sales customer following the declaration of a controlled service condition and for which the customer has not received authorization, shall, during the period when a gas controlled service condition has been instituted pursuant to this Rule, be subject to excess use charges of \$10 per Mcf plus the highest city-gate price reported in Gas Daily for locations in the East North Central Region of the United States during the month in which the infraction occurred, with such charges being in addition to the rates set forth in the applicable Company Rate Schedule. Failure of the customer to pay such excess use charges when due shall constitute sufficient cause for the Company to shut off gas service to such customer. The Company reserves the right to shut off service to any customer who violates any of the provisions of this Rule.

C3. CURTAILMENT OF GAS SERVICE

C3.1 Curtailment of Gas Service Definitions

The following terms used in this rule shall have the meanings hereinafter set forth:

Blanket Certificate Customer is a transportation customer who has contracted with the Company to transport gas in interstate commerce pursuant to a blanket certificate issued to the Company by the Federal Energy Regulatory Commission (FERC).

Capacity Deficiency shall mean emergency situations whereby load temporarily exceeds the capacity of the Company's pipeline system to deliver volumes commensurate with such load, but such that the full design capacity of the system is unaffected. See Section C3.4D(3) of this Rule.

Capacity Restriction shall mean restriction affecting deliveries to customers due to force majeure or other damage to the Company's facilities such that the full design capacity of the pipeline system is not available. See Section C3.D(1) of this Rule.

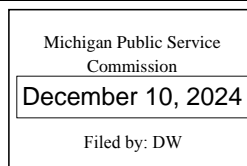
Commercial Gas Requirements shall include all service to customers engaged primarily in the furnishing or sale of goods or services including schools, local, state and federal government agencies and other public or private institutions for use other than those involving manufacturing or electric power generation.

Deliveries shall mean both transportation and sales volumes.

End Use Customer is a customer under the Company's sales and transportation Rate Schedules where the gas is used or consumed on the customer's premises to which the gas was delivered.

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.1 Curtailment of Gas Service Definitions (Contd.)

Force Majeure shall mean acts of God, strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms (including but not limited to hurricanes or hurricane warnings), crevasses, floods, washouts, arrests and restraints of the government, either Federal or State, civil or military, civil disturbances. Force majeure shall also mean shutdowns for purposes of necessary repairs, relocation, or construction of facilities; failure of electronic data capability; breakage or accident to machinery or lines of pipe; the necessity of testing (as required by governmental authority or as deemed necessary by the Company for the safe operation thereof), the necessity of making repairs or alterations to machinery or lines of pipe; failure of surface equipment or pipelines; accidents, breakdowns, inability to obtain necessary materials, supplies or permits, or labor to perform or comply with any obligation or condition of service, rights of way; and any other causes, whether of the kind herein enumerated or otherwise which are not reasonably within the control of the Company. It is understood that the settlement of strikes and lockouts or controversies with landowners involving rights of way shall be entirely within the Company's discretion and that the above requirement that any force majeure be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts or controversies with landowners involving rights of way by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the Company.

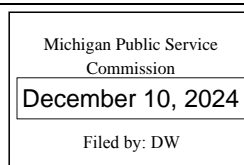
Gathering Systems shall include but is not necessarily limited to, the Company's existing Wet Header System and laterals.

Industrial Gas Requirements shall include all service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.

Requirements for Plant Protection shall mean such minimum volumes of gas as required to prevent physical harm to the plant facilities or danger to plant personnel when such protection cannot be afforded through the use of an alternate fuel. This includes the protection of such material in process as would otherwise be destroyed, but shall not include deliveries required to maintain plant production. For the purposes of this definition, propane and other gaseous fuels shall not be considered alternate fuels. It is the Customers sole responsibility to provide and update DTE with any plant protection volumes for their facility.

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.1 Curtailment of Gas Service Definitions (Contd.)

Requirements for Services Essential for Public Health and Safety shall mean gas purchased for food processing and for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics; water and sewage treatment and waste disposal facilities; civil defense centers and public utility buildings; newspapers, radio and television stations; fire stations, police stations, jails and penal institutions; and such other uses of gas as are found qualified by the Commission as requirements for services essential for public health and safety; provided, however, that requirements for boilers which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Commission after hearing.

Residential gas requirements shall include all direct natural gas usage for space heating, cooking, water heating, and other residential uses in a single family dwelling or in an individual flat or apartment; or to two or more households served by a single meter (one customer) in a multifamily dwelling, or portion thereof. A multifamily dwelling includes such living facilities as, for example, cooperatives, condominiums and apartments; provided each household within such multifamily dwelling has the normal household facilities such as bathroom, individual cooking and kitchen sink. A multifamily dwelling does not include such living facilities as, for example, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution.

Supply Deficiency shall mean emergency situations whereby the Company is temporarily unable to procure gas supplies commensurate with its system requirements.

System Supply shall mean supply sold directly to customers and includes gas delivered to Gas Customer Choice customers for this curtailment tariff only. It does not include End Use Transportation or Off System customers.

System Supply Customer shall mean those customers who purchase all of their natural gas requirements from the Company, ***which includes Gas Customer Choice for the purposes of this curtailment tariff only.***

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.2 Curtailment Priorities

For purposes of curtailment, five categories are established with Priority Five constituting the lowest priority and Priority One the highest.

Priority One - Residential gas requirements, commercial and industrial gas requirements of 1,250 Mcf or less per the base period month being curtailed, requirements for plant protection, and requirements for services essential for public health and safety.

Priority Two – Commercial and industrial gas requirements of 1,250 Mcf to 8,334 Mcf per the base period month being curtailed.

Priority Three - Commercial and industrial gas requirements of 8,334 Mcf to 41,667 Mcf per the base period month being curtailed.

Priority Four - Commercial and industrial gas requirements in excess of 41,667 Mcf per the base period month being curtailed.

Priority Five - Non-residential customers having gas requirements in excess of 41,667 Mcf per the base period month being curtailed and having installed alternate fuel capability available on short notice (only the alternate fuel load will be curtailed) and all sales of System Supply gas to non-System Supply customers.

C3.3 Curtailment of Gas Service for Gas Supply Deficiency

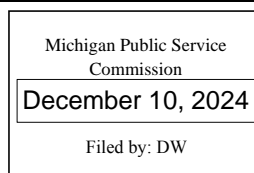
A. Determination of Need for Curtailment

- (1) If at any time the Company cannot provide continuous service to its **System Supply Customers** because of an inability to procure sufficient gas volumes from its interstate pipeline suppliers or other suppliers, and reliable short term supplies are not available at reasonable and prudent prices, the Company has the right to curtail the distribution of **System Supply** gas to its **System Supply Customers** in accordance with the provisions of this Rule.
- (2) In implementing this Rule, however, all sales of **System Supply** to other than **System Supply Customers** shall be curtailed prior to curtailing, limiting or interrupting the distribution of gas to **System Supply Customers**.
- (3) The Company may separately institute curtailment of its **System Supply** gas in the integrated and non-integrated portions of its total system, consistent with the inability to procure sufficient gas volumes in each respective portion of its system.
- (4) This Curtailment Rule does not apply to gas owned by parties other than the Company.

(Continued on Sheet No. C-12.00)

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(Continued from Sheet No. C-11.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.1 Curtailment of Gas Service for Gas Supply Deficiency (Contd.)

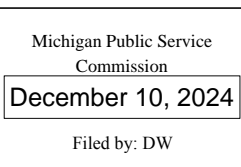
B. Notice of Curtailment

- (1) The Company shall provide not less than 90 days advance written notice of curtailment to all **System Supply Customers** expected to be curtailed, except where actions by foreign, federal, state, or local government or regulatory agencies preclude the giving of such notice.
- (2) The Company may immediately curtail or interrupt the distribution of **System Supply** gas to non-**System Supply Customers**, by oral notice or otherwise, to the extent and for such duration as the Company in its sole judgment shall deem necessary.
- (3) Notification of curtailment shall specify the starting date, an estimate of the length of time the curtailment is expected to be in effect, and the classification of the priorities to be curtailed. Prior to and during the period of curtailment, all customers in curtailment priorities to be affected shall be given not less than 30 days advance written notice of the authorized volumes to which they will be entitled for the following month.

(Continued on Sheet No. C-13.00)

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Continued from Sheet No. C-12.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)
C3.3 Curtailment of Gas Service for Gas Supply Deficiency (Contd.)

C. Method of Curtailment

- (1) Prior to curtailment, the Company will make a Public Service Announcement for voluntary dial-down actions by *System Supply Customers*.
- (2) Curtailments shall be made in accordance with the curtailment priorities set forth in Section **C3.2**, beginning with the lowest priority category and proceeding to the next highest priority category. The total curtailment shall equal the estimated deficiency of gas brought about by the demands of all customers purchasing *System Supply* gas in the integrated and/or non-integrated portions of the Company's system.
- (3) Curtailments may be simultaneously instituted in more than one curtailment category provided that gas usage falling within a lower priority category has been completely curtailed.
- (4) When curtailment of less than 100% of the sales volume in a particular curtailment priority is required, the available volumes shall be allocated to each customer assigned to that priority, on a pro-rata basis, using the customer's base period volumes that correspond to the month being curtailed. *With respect to Priority Two, Three and Four, each of those categories shall be regarded as completely curtailed when all requirements other than requirements for plant protection have been curtailed.*

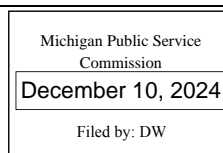
D. Base Period

- (1) Base Period for System Supply Customers
 - (a) For the purpose of determining the customer's volumes within each Curtailment Priority Category, a twelve month base period shall be established. Such base period shall be fixed for the term of the curtailment. The base period volumes shall consist of the twelve consecutive monthly consumptions ending June of each year. In those instances where the customer has encountered strikes, interruption of gas service or unavoidable operational abnormalities, the Company may make reasonable adjustments to normalize the customer's requirements. Base period volumes may be adjusted for equipment added or deleted.
 - (b) In determining monthly consumptions, the Company shall determine the gas used during each month of the period described above for all buildings, parts of buildings, and equipment associated with each customer's gas billing in accordance with the Company's Rules and Regulations. Volumes specified in Curtailment Priorities One through Five shall apply in the aggregate for all equipment of the same end use rather than on a unit of equipment basis.
 - (c) The monthly consumption so determined, with such adjustments as provided above, shall then be used as the monthly requirement specified in the Curtailment Priority Categories. In determining a customer's Curtailment Priority Category, the applicable monthly requirement in the base period shall be used.

(Continued on Sheet No. C-14.00)

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(Continued from Sheet No. C-13.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.3 Curtailment of Gas Service for Gas Supply Deficiency (Contd.)

(2) Base Period for Non-System Supply Customers

A base period is not established pursuant to this Rule for non-*System Supply Customers*. The distribution of *System Supply* gas to non-*System Supply Customers* is subject to Curtailment Priority Five whereby the Company has sole discretion in determining the extent and duration of curtailment of such customers.

E. Rate Adjustments

A customer shall not be liable for any part of a monthly service charge provided in a Rate Schedule if such customer's consumption under that rate is completely curtailed for the entire billing period. No other rate adjustments will be permitted.

F. Enforcement

- (1) The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately terminate gas service for violations of this Rule, as provided by Rule **7I**, Technical Standards for Gas Service, R 460.237I, Shutoff of Service. Once gas service is terminated, the Company may withhold such service until it is satisfied that the terms and conditions of this Rule will be observed.
- (2) There is nothing in this Rule that shall prevent a customer from challenging before the Commission the continuation of a curtailment or that shall abridge the customer's right to appeal any such determination to the Commission.

(Continued on Sheet No. C-15.00)

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(Continued from Sheet No. C-14.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.3 *Curtailment of Gas Service for Gas Supply Deficiency (Contd.)*

G. Penalties for Violation

Any gas used by a customer in excess of the volumes authorized during the period when a curtailment has been instituted pursuant to this Rule shall be subject to Unauthorized Gas Use Charges. The charge for such Unauthorized Gas Usage shall be \$1.00 per 100 cubic feet plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate. Unauthorized Gas Use Charges are in addition to those normal charges made under the applicable Rate Schedules, for all gas taken by Customer in excess of the cumulative volume delivered to Company (less Gas-in-Kind) on behalf of Customer. In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service. Failure to pay an excess use charge when rendered shall subject the customer to termination of gas service.

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(Continued from Sheet No. C-15.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.4 Curtailment of Gas Service During an Emergency

A. Steps Prior to Curtailment

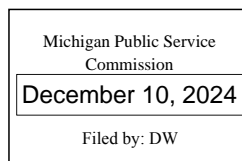
When there is adequate time during an emergency situation, and if applicable, the following steps, *not necessarily in this order*, will be implemented by the Company prior to the enforcement of the curtailment plan established by this Rule.

- (1) Interrupt service provided under an “interruptible” rate or contract then in effect;
- (2) Implement contingency contracts for emergency gas supply purchases established in advance. Seek to purchase additional gas supplies at prices which shall be regarded as reasonable and prudent;
- (3) Curtail deliveries to any customer in excess of volumes allowed under contracts;
- (4) Request that *End Use Customers* balance deliveries with use and authorized storage withdrawal volumes on a daily basis;
- (5) Make a public service announcement for voluntary dial-down actions by *System Supply Customers*;
- (6) Ask *End Use Customers* to voluntarily reduce use and/or increase deliveries.

(Continued on Sheet No. C-17.00)

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(Continued from Sheet No. C-16.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.4 Curtailment of Gas Service During an Emergency (Contd.)

B. Notice of Curtailment

If a curtailment becomes necessary, Company shall provide notice to the Commission and all affected *customers* of the nature, probable duration and extent of such curtailment. Such notice will be given as far in advance as possible.

C. Method of Curtailment

- (1) If a curtailment becomes necessary due to *Capacity Restriction*, the Company shall determine the amount of firm service capacity that is available (residual firm capacity). The Company shall allocate that residual firm capacity between (i) transportation service provided pursuant to a FERC blanket certificate (Blanket Certificate Customers) and (ii) all other services (Other Customers), such allocation being made pro rata between such two classes of service, based upon the total volumes scheduled for service within each class on the applicable day.
- (2) The residual firm capacity which is allocated to Blanket Certificate Customers shall be allocated pro rata among the members of that class, based upon volumes scheduled for service by members of that class on the applicable day.

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(Continued from Sheet No. C-17.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

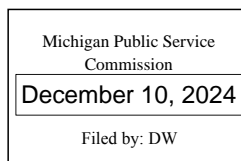
C3.4 Curtailment of Gas Service During an Emergency (Contd.)

- (3) The residual firm capacity which is allocated to the Other Customers shall be curtailed in accordance with the curtailment priority categories set forth in Section F of this Rule, beginning with Curtailment Priority Five and proceeding to the next highest priority category.
 - (a) Curtailments may be simultaneously instituted in more than one curtailment priority category provided that gas usage falling within a lower priority category is being completely curtailed.
 - (b) If system deliverability permits only partial delivery of gas to a given priority category of use, curtailment will be effected on the basis of a pro rata sharing using the base period deliveries to customers for that priority category. If a customer has entered into an arrangement for voluntary reduction of use and/or increase in deliveries pursuant to Paragraph B(6) above, the volumes associated with such voluntary reductions of use or increase in deliveries shall be attributed to that customer's pro rata share.
 - (c) Upon notice of a curtailment, the Company shall give customers with multiple locations, the option to select which location will be subject to the curtailment, consistent with the practical and physical operational constraints of the Company's system.
- (4) If curtailment becomes necessary due to an emergency situation resulting in a **Supply Deficiency**, with no associated **Capacity Deficiency**, the Company shall curtail gas service in accordance with Section C3.4D(3)(b), subject to the following conditions.
 - (a) **End Use Customers** shall have the option of having electronic remote metering installed or of establishing a means acceptable to the Company and the **End Use Customer** of determining daily consumption at the **End Use Customer's** expense. Negative daily imbalances incurred shall be curtailed pursuant to priorities determined as in Section C3.4E, Base Period. Usage in balance with deliveries (flowing pipeline supplies) on a daily basis is exempt from curtailment under this paragraph.
 - (b) Blanket **Certificate Customers** are exempt from curtailment.

(Continued on Sheet No. C-19.00)

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(Continued from Sheet No. C-18.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.4 Curtailment of Gas Service During an Emergency (Contd.)

- (5) If curtailment becomes necessary due to an emergency situation resulting in a **Capacity Deficiency**, the Company shall curtail gas service in accordance with Section C3.4D(3)(b).

Blanket **Certificate Customers** are exempt from curtailment.

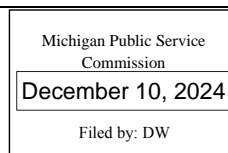
D. Base Period

- (1) For the purpose of determining the customer's volumes within each curtailment priority category, a twelve month base period shall be established. Such base period shall be fixed for the term of the curtailment. The base period volumes shall consist of the twelve consecutive monthly deliveries ending June of each year. In those instances where the customer has encountered strikes, interruption of gas service or unavoidable operational abnormalities, the Company shall make reasonable adjustments to normalize the customer's requirements. Base period volumes shall be adjusted for equipment added or deleted and new loads.
- (2) In determining monthly deliveries, the Company shall determine the gas used during each month of the period described above for all buildings, parts of buildings, and equipment associated with each customer's gas billing in accordance with the Company's Rules and Regulations. Volumes specified in Curtailment Priorities One through Five shall apply in the aggregate for all equipment of the same end use rather than on a unit of equipment basis.
- (3) The monthly deliveries so determined, with such adjustments as provided above, shall then be used as the monthly requirement specified in the Curtailment Priority Categories. In determining a customer's Curtailment Priority Category, the applicable monthly requirement in the base period shall be used.

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(Continued from Sheet No. C-19.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.4 Curtailment of Gas Service During an Emergency (Contd.)

E. Curtailment Priority *Details Specific to Gas Service During an Emergency*

- (1) The gas requirements for district heating systems shall be classified, to the extent practicable, into the same priority categories as the Company's **System Supply Customers** and **End Use Customers** if the operator of the district heating system provides the Company with the information necessary to make such a classification and an affidavit verifying the accuracy of such information. Information regarding such end use profile shall be provided for each priority category in a manner similar to the information regarding the base period volumes of other customers as set forth in paragraph E above.
- (2) The volumes of gas destined to end users of other local distribution companies (LDC) shall be classified into the same priority categories as the Company's **System Supply** and **End Use Customers** if the LDC provides the Company with the information necessary to make such a classification and an affidavit verifying the accuracy of such information. Such information shall be provided for each priority category in a manner similar to the information regarding the base period volumes of other customers as set forth in paragraph E above. Any volumes for which the LDC fails to provide such information shall be presumed to be in Priority Four.

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(Continued from Sheet No. C-20.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.4 Curtailment of Gas Service During an Emergency (Contd.)

F. Diversion of Customer-Owned Gas During Gas Emergencies

If the Company determines that its ability to deliver gas is inadequate to support continuous service to its customers on its system and it *diverts Customer gas for Company use under an OFO* or enforces the curtailment plan established in this Rule, the Company shall give *End User Customers* the option to 1) have their curtailed deliveries injected into storage with the suspension of any penalties and with no other additional charges; or 2) *within 90 days*, sell to the Company their flowing pipeline supplies that have been curtailed. The price of the purchased gas will be negotiated between the *End User Customers* and the Company but be limited to the higher of a) the customer's reasonable costs associated with using alternate fuels during the period of diversion, b) the actual cost of the customer's diverted gas, or c) the highest city gate price of gas for DTE Gas's *End User Customers* contained in the publication Gas Daily, delivered into DTE Gas's system during the period of diversion. The Company shall not divert gas from *End User Customers* who do not have title to the gas being transported unless the owner of such gas voluntarily agrees that its gas may be purchased, borrowed or otherwise diverted by the Company pursuant to Option 1 or 2 above. Nothing in these Rules relieves the Company from its obligation, under Act 304, of demonstrating the reasonableness and prudence of its gas purchases.

G. Rate Adjustments

A customer shall not be liable for any part of a monthly service charge provided in a Rate Schedule if such customer's consumption under that rate is completely curtailed for the entire billing period. No other rate adjustments will be permitted unless otherwise provided by contract.

H. Enforcement

- (1) The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately physically interrupt gas service for violations of this Rule, as provided by Rule B1, Technical Standards for Gas Service, R 460.2373, Shutoff of Service. Once gas service is terminated, the Company may withhold such service during the period of the curtailment until it is satisfied that the terms and conditions of this Rule will be observed.
- (2) There is nothing in this Rule that shall prevent a customer from challenging before the Commission the continuation of a curtailment or that shall abridge the customer's right to appeal any such determination to the Commission.
- (3) The Company shall, when acting reasonably and prudently in accordance with these Rules, not be liable for any loss, cost, damage, injury, or expense (incidental or consequential damages) that may be sustained by customer by reason of partial or complete curtailment of gas service.

(Continued on Sheet No. C-22.00)

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(Continued from Sheet No. C-21.00)

C3. CURTAILMENT OF GAS SERVICE (Contd.)

C3.4 Curtailment of Gas Service During an Emergency (Contd.)

I. Billing

The Company shall have up to 6 months to assess adjustments to the customer's bill which may include applicable credits or excess charges.

J. Penalties

Any gas used by an **End Use Customer** in excess of the volumes authorized during the period when a curtailment has been instituted pursuant to this Rule shall be subject to Unauthorized Gas Use Charges. The charge for such Unauthorized Gas Usage shall be \$1.00 per 100 cubic feet plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate. Unauthorized Gas Use Charges are in addition to those normal charges made under the applicable Rate Schedules, for all gas taken by Customer in excess of the cumulative volume delivered to Company (less Gas-in-Kind) on behalf of Customer. In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service. Failure to pay an excess use charge when rendered shall subject the customer to termination of gas service.

C4. APPLICATION OF RATES

C4.1 Service to Which Rates Apply

The characteristics of and limitations on the service to which rates applicable in the Districts covered by these Rules and Regulations apply are described under the caption "Who May Take Service" in the respective Rate Schedules.

C4.2 Choice of Rates

Upon request, investigation will be made and assistance will be given to the customer to determine whether the rate under which **the customer** is being billed is the most advantageous. The Company does not guarantee that each customer will be served under the most favorable rate at all times, and will not be responsible for notifying the customer of the most advantageous rate.

After the customer has selected the rate under which he elects to take service, the customer will not be permitted to change from that rate to another rate until at least twelve months have elapsed. Neither will the customer be permitted to evade this Rule by temporarily terminating service. However, the Company may, at its option, waive the provisions of this paragraph where it appears that an earlier change is requested for permanent rather than for temporary or seasonal advantage. The intent of this Rule is to prohibit frequent shifts from rate to rate.

(Continued on Sheet No. C-23.00)

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

HOLD FOR FUTURE USE

(Continued on Sheet No. C-24.00)

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

HOLD FOR FUTURE USE

(Continued on Sheet No. C-25.00)

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

HOLD FOR FUTURE USE

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C3. CURTAILMENT OF GAS SERVICE (Contd.)

HOLD FOR FUTURE USE

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(Continued from Sheet No. C-41.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.9 Model Assumptions

A. Incremental Revenues

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of Customer attachments as well as Customers' annual consumption levels.

B. Incremental Costs

(1) Carrying Cost Rate

The Carrying Cost Rate will be a pre-tax weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in Company's most recent rate order. Based on DTE Gas's rate order in Case No. *U-21291*, dated, *November 7, 2024*, the Carrying Cost Rate is equal to **8.86%**.

(2) Plant in Service

Plant in Service shall reflect Company's estimated cost to construct distribution mains, Customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of Customer attachments.

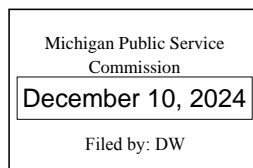
(3) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph (1) above.

(Continued on Sheet No. C-43.00)

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(Continued from Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd.)

C8.9 Model Assumptions (Contd.)

(4) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for Company.

(5) Property Taxes and Other Operating Expenses

Property Taxes will be the product of Plant in Service multiplied by Company’s average property tax rate. All Other Incremental Operating Expenses will be included as identified. Incremental O&M will, at a minimum, include a proportional cost for monthly meter reading, billing and mailing.

(6) Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in Company’s most recent rate order. Based on DTE Gas’s rate order in Case No. *U-21291*, dated *November 7, 2024*, the Discount Rate is equal to *7.12%*.

C8.10 Customer Attachment Project Areas

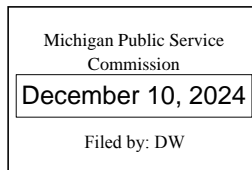
All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by Company.

<u>CAP No</u>	<u>Charge</u>	<u>Cap Area</u>	<u>County</u>	<u>End</u>
05371	\$19.39	BAY VALLEY	Acme	11/2/2031
04872	\$40.99	SUB BUTTRICK PRESERVE	Ada	01/19/2032
00966	\$30.03	2134 S Us Highway 23 Greenbush	Alcona	09/18/2024
01136	\$45.53	Sunrise Dr Greenbush	Alcona	12/12/2024
01337	\$16.50	Crescent Rd, Harrisville	Alcona	09/11/2025
01700	\$23.03	155 S Barlow Harrisville	Alcona	12/13/2026
03648	\$64.25	N LAKE RITCHIE RD, FAWN	ALCONA	08/17/2030
06377	\$47.81	S POWER DR	ALCONA	08/02/2033
01295	\$38.34	NORTH SHORE ROAD	ALGER	08/17/2025
05451	\$16.40	NORLIN WAY,AU TRAIN REVISED	Alger	09/07/2031
05484	\$76.40	N RIDGE RD	Alger	11/18/2031
05995	\$14.76	E9725 OLD INDIAN TOWN RD	Alger	10/27/2032
06196	\$18.49	CANDY CANE LN	ALGER	07/06/2033
01045	\$20.53	Lakewood Dr Alpena Mi	Alpena	08/26/2024

(Continued on Sheet No. C-44.00)

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D2. SURCHARGES AND INFRASTRUCTURE RECOVERY MECHANISM

D2.1 Surcharges

Rate Schedule No.	<i>U-21291 IRM Surcharge \$/Customer</i>
A Residential	<i>\$0.66</i>
2A Multifamily Dwelling Class I	<i>\$4.11</i>
2A Multifamily Dwelling Class II	<i>\$4.11</i>
GS-1 Non-Residential General Service	<i>\$3.06</i>
GS-2 Large Volume	<i>\$3.06</i>
<100,000 Mcf	
>100,000 Mcf	
S School	<i>\$46.03</i>
ST Small Volume Transportation	<i>\$151.07</i>
LT Large Volume Transportation	<i>\$733.48</i>
XLT Extra Large Volume Transportation	<i>\$4,258.38</i>
XXLT Double Extra Large Volume Transportation	<i>\$2,379.09</i>

C&I/EUT Exploratory Program

In addition to the above surcharges/ (credits), Rate Schedules A, 2A, GS-1, GS-2, and S are subject to Rule C7, Gas Cost Recovery, and may be subject to Rule C8, Customer Attachment Program.

The IRM is effective beginning with the first cycle of the January **2025** billing month and will change on a bill cycle basis thereafter each January based on the tables on Sheet No. D-2.01.

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D2. SURCHARGES AND INFRASTRUCTURE RECOVERY MECHANISM (Contd.)

D2.2 Infrastructure Recovery Mechanism (IRM)

The IRM, approved in Case No. U-21291, is implemented on a bill cycle basis. The IRM is effective beginning with the first cycle of the January 2025 billing month and will change on a bill cycle basis thereafter each January based on the tables on Sheet No. D-2.01. The IRM is subject to an annual reconciliation of spend process and rates below any applicable cap may change based on the outcome of this process. Once implemented, the rate will be applied on the same basis as the monthly Customer Charge. The IRM will not expire until a final rate order superseding the IRM is issued in a general rate proceeding, however the rate may be lowered as a result of the annual reconciliation.

IRM for Sales Rate Schedule Customers:

\$ per Month

	<u>A</u>	<u>2A I/2A II</u>	<u>GS-1/ GS-2</u>	<u>S</u>
<i>2025</i>	<i>\$0.66</i>	<i>\$4.11</i>	<i>\$3.06</i>	<i>\$46.03</i>
<i>2026</i>	<i>\$2.26</i>	<i>\$14.18</i>	<i>\$10.57</i>	<i>\$158.80</i>
<i>2027</i>	<i>\$3.94</i>	<i>\$23.88</i>	<i>\$17.84</i>	<i>\$265.78</i>
<i>2028</i>	<i>\$5.51</i>	<i>\$32.83</i>	<i>\$24.52</i>	<i>\$366.68</i>
<i>2029 beyond</i>	<i>\$6.94</i>	<i>\$40.86</i>	<i>\$30.46</i>	<i>\$460.77</i>

IRM for Transportation Rate Schedule Customers:

\$ per Month

	<u>ST</u>	<u>LT</u>	<u>XLT</u>	<u>XXLT</u>
<i>2025</i>	<i>\$151.07</i>	<i>\$733.48</i>	<i>\$4,258.38</i>	<i>\$2,379.09</i>
<i>2026</i>	<i>\$521.25</i>	<i>\$2,530.79</i>	<i>\$14,460.00</i>	<i>\$7,351.62</i>
<i>2027</i>	<i>\$871.90</i>	<i>\$4,231.86</i>	<i>\$14,460.00</i>	<i>\$10,626.69</i>
<i>2028</i>	<i>\$1,205.26</i>	<i>\$4,995.00</i>	<i>\$14,460.00</i>	<i>\$13,546.21</i>
<i>2029 beyond</i>	<i>\$1,520.25</i>	<i>\$4,995.00</i>	<i>\$14,460.00</i>	<i>\$16,003.69</i>

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D5. RESIDENTIAL SERVICE RATE A

Character of Service

Who May Take Service

Subject to limitations and restrictions contained in orders of the Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule “residential service” means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multifamily dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor’s office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under General Service Rate GS-1.

For purposes of rate application “residential usage” shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

Hours of Service

Twenty-four hours per day.

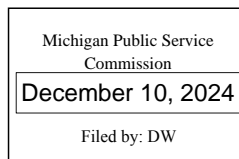
Rate

Customer Charge:	\$14.50 per Meter per month, plus
Distribution Charge:	\$0.44616 per 100 cubic feet
Gas Cost Recovery Charge:	As set forth on Sheet No. D-3.00

(Continued on Sheet No. D-10.00)

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(Continued from Sheet No. D-9.00)

D5. RESIDENTIAL SERVICE RATE A (Contd.)

Low Income Energy Assistance Programs

When service is supplied to a customer taking service under Rate A at their primary residence, where the total household income does not exceed 150% of the Federal poverty level, either the Residential Income Assistance Service Provision credit or the Low Income Assistance Credit shall be applied during all billing months. These credits will be distributed at the Company's discretion.

To qualify for the Residential income Assistance Service Provision credit or Income Assistance Service Provision credit, a customer must verify they meet at least one of the following requirements in the past 12 months:

1. Receipt of:
 - a. Home Heating Credit
 - b. State Emergency Relief;
 - c. Michigan Energy Assistance Program
 - d. Medicaid or
 - e. Supplementary Nutrition Assistance Program
2. If a low income customer cannot verify they meet any of the above requirements, a self-attestation form must be completed and provided to the utility.

If any Low Income Energy Assistance program results in a credit balance, that credit balance may only be applied to future billed amounts related to utility service provided to that customer under Rate A. In no case will a refund of such a balance be issued.

Residential Income Assistance Service Provision

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows: Income Assistance Credit: **\$(14.50)** per meter per month consistent with and equal to the Customer Charge.

Low Income Assistance Credit Pilot

This credit is available to up to 33,000 qualifying customers taking service under Rate A.

In addition to the income verification methods listed above, a customer may qualify for the Low Income Assistance Credit Pilot with proof of Enrollment in the Company's affordable payment plan as sanctioned under the Michigan Energy Assistance Program (MEAP) or having received one-time MEAP assistance in the past 12 months.

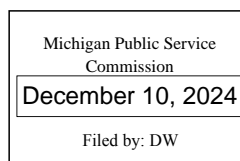
The monthly credit for the residential Low Income Assistance Credit shall be applied as follows: Income Assistance Credit: **\$(40.00)** per meter per month, consistent with the Customer Charge.

General Terms and Surcharges

This Rate is subject to all General Terms and Conditions shown on Sheet No. D-1.00 and Surcharges shown on Sheet No. D-2.00.

(Continued on Sheet No. D-11.00)

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(Continued from Sheet No. D-10.00)

D5. RESIDENTIAL SERVICE RATE A (Contd.)

Low Income Assistance Credit Pilot (contd.)

The monthly credit for the residential Low Income Assistance Credit shall be applied as follows: Income Assistance Credit: \$(**40.00**) per meter per month

General Terms and Surcharges

This Rate is subject to all General Terms and Conditions shown on Sheet No. D-1.00 and Surcharges shown on Sheet No. D-2.00.

Late Payment Charge and Due Date

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date the bill was sent. A late payment charge will not be assessed against Customers participating in the Winter Protection Plan.

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(Continued from Sheet No. D-13.00)

D6. MULTIFAMILY DWELLING SERVICE RATE 2A (Contd.)

Rate

Customer Charge (One of the following charges per Customer per month will be applied).

Meter Class I:	\$14.50 per Meter per month
Meter Class II:	\$50.00 per Meter per month
Distribution Charge:	\$0.44616 per 100 cubic feet
Gas Cost Recovery Charge:	As set forth on Sheet No. D-3.00

General Terms and Surcharges

This Rate is subject to all General Terms and Conditions shown on Sheet No. D-1.00 and Surcharges shown on Sheet No. D-2.00.

Late Payment Charge and Due Date

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date the bill was sent.

Gas Cost Recovery

This rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule C7 of the applicable Rules and Regulations of Company.

Customer Contract

Applications for Gas Service shall be in writing upon application forms to be supplied by Company. Existing Customers who wish to connect space heating equipment must make written application for such service on forms to be provided by Company.

Meter Classification

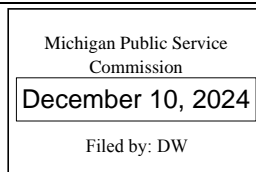
For application of the Monthly Customer Charge in this Rate, Company's gas meters are designated in one of the following classifications:

Meter Class 1:	Meters with a rating of 400 Cubic Feet per Hour (Cfh) or less:
Meter Class II:	Meters with a rating in excess of 400 Cubic Feet per Hour (Cfu)

(Continued on Sheet No. D-15.00)

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D7. GENERAL SERVICE RATE GS-1 AND GS-2

Availability

Subject to limitations and restrictions contained in orders of the Commission in effect from time to time and in the Rules and Regulations of Company, service is available under this Rate Schedule to any non-residential Customer, for any purpose.

Rates and Charges

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$50.00 per meter	\$0.40371 per 100 cubic feet
GS-2	\$925.00 per Customer	\$0.32871 per 100 cubic feet

Customer Charge for GS-2 is “per meter or Contiguous Facility.”

Optional Remote Meter Charge \$25.00 per Meter per Month

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, C4.2, Choice of Rates and C4.3, Gas Not to be Submetered for Resale. When a Customer is selecting its initial Service Category, Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 14,000 Mcf per year. After the initial selection is made, then it is Customer’s responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-3.00. The rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule C7 of the applicable Rules and Regulations of Company.

General Terms and Surcharges

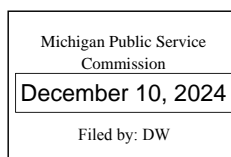
This Rate is subject to all General Terms and Conditions shown on Sheet No. D-1.00 and Surcharges shown on Sheet No. D-2.00.

Late Payment Charge and Due Date

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is not paid on or before 21 calendar days from the date of mailing.

(Continued on Sheet No. D-18.00)

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(Continued from Sheet No. D-18.00)

D8. SCHOOL SERVICE RATE S

Character of Service

Who May Take Service

Subject to limitations and restrictions contained in orders of the Commission in effect from time to time and in the Rules and Regulations of Company, service is available under this Rate Schedule to each individual school which shall make application for service and which shall by contract in writing agree that the gas supplied hereunder shall, during the term of such contract, be used only in the following buildings:

- A. Buildings on property exempt from taxation under the laws of the State of Michigan which are located on the same site and used for school purposes to impart instruction to children, grades kindergarten through twelve, when provided by any public, private, denominational or parochial school, including all adjacent and appurtenant buildings owned by the same Customer which are located on the same site and which constitute an integral part of such school facilities.
- B. Buildings on property exempt from taxation under the laws of the State of Michigan which are located on the same campus and used to impart instruction provided by colleges and universities when being operated under the laws of said State, including all adjacent and appurtenant buildings owned by the same Customer which are located on the same campus and which constitute an integral part of such college or university facilities.

Rate

Customer Charge:	\$270.00 per Customer per month, plus
Distribution Charge:	\$0.25916 per 100 cubic feet
Gas Cost Recovery Charge:	As set forth on Sheet No. D-3.00

Customer Charge is “per meter or Contiguous Facility.”

Optional Remote Meter Charge	\$25.00 per Meter per Month
------------------------------	-----------------------------

General Terms and Surcharges

This Rate is subject to all General Terms and Conditions shown on Sheet No. D-1.00 and Surcharges shown on Sheet No. D-2.00.

Late Payment Charge and Due Date

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is not paid on or before 21 calendar days from the date of mailing.

(Continued on Sheet No. D-20.00)

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(Continued from Sheet No. E-4.00)

Applicable for End-Use Transportation Service

E2. RECORDS, ACCOUNTING AND CONTROL

E2.1 Transmittal of Notices, Bills and Payments

All notices, bills and payments required or permitted to be given in connection with service shall be transmitted as specified in Customer's Contract shall be valid and sufficient if delivered in person, dispatched by first class mail, overnight mail, telex, facsimile or transmitted electronically.

E2.2 Nominations, Accounting and Control

- A. Customer may designate a third party as agent for purposes of Nominating, and for giving and receiving notices related to Nominations. Customer shall provide Company with written notice of such designation. Any such designation shall be effective starting the Month following the receipt of the notice and will remain in effect until revoked in writing by Customer.
- B. All Nominations shall be submitted through Company's electronic gas nomination system. Specific information to be included in the Nomination is posted on Company's electronic gas nomination system.
- C. Customer, or its designated agent, shall notify Company's Gas Nominations Department of the daily quantity of gas that Customer is Nominating for delivery to Company on behalf of Customer. Such Nominations shall be submitted by the North American Energy Standards Board (NAESB) Standard Timely Deadline Eastern Clock Time prior to the effective Gas Day. Nominations made within a NAESB Standard Intraday Cycle shall be accepted at the sole discretion of Company. Customer, or its designated agent, shall provide Company with a Nomination for each Gas Day. (If a single nomination is received it shall be assumed to apply for each subsequent day of the month unless otherwise stated).
- D. If Customer fails to provide a Nomination for any Month, the daily Nomination is assumed to be zero.
- E. For Transportation Service Rate Schedules, Customer or Customer's authorized representative may transfer a portion of their load balancing storage account balance to another End-Use Gas Transportation Customer(s) ("Transferee Customer(s)") served by the Company under the following conditions: 1) Gas transferred to the Transferee Customer's load balancing storage account shall be considered as delivered to the Transferee Customer's Receipt Point under their Gas Transportation Agreement or Contract with the Company; 2) such transactions are prospective and may not be used to avoid penalties once charged; 3) load balancing storage transfer notifications must be received by the Company ten (10) business days prior to the first day of the month of the transfer; and 4) load balancing storage transfers will not be allowed during October and November *with the exception of Customers withdrawing their gas retained by Company following the termination of their EUT Contract.*

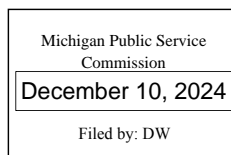
E2.3 Customer Access to Data

The Company will make Customer information available to Customer, or its designated agent, in accordance with the applicable provisions of Section C12 Customer Protections, Customer Access to Data and Section E11(F), Transportation Standards of Conduct, of its tariff. Customer information will be available to Customer, or its designated agent, through the Company's electronic system within 10 days of such information becoming available to the Company. Customer information regarding gas delivered at the Delivery Point(s) by Company to Customer will be in compliance with Section E4.4B of Company's

(Continued on Sheet No. E-6.00)

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(Continued from Sheet No. E-7.00)

Applicable for End-Use Transportation Service

E4. SERVICE REQUIREMENTS (Contd.)

E4.4 Measurement (Contd.)

- B. All quantities of gas delivered at the Delivery Point(s) by Company to Customer, or for the account of Customer, shall be measured at the Delivery Point(s) by Company, or its designee, in accordance and in compliance with the measurement specifications contained in the Gas Measurement Report #3, Gas Measurement Report #7, Gas Measurement Report #8 and Gas Measurement Report #9.

E4.5 Notice of Operational Flow Order (OFO)

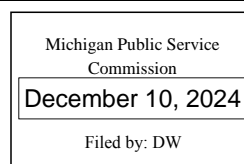
When there is adequate time during constrained operational conditions or an emergency situation, and if applicable, Company will implement an Operational Flow Order, or OFO. Unless specified otherwise in the Contract between the customer and Company, an OFO invokes the requirement that customers shall deliver at least the OFODQ Min or no more than the OFODQ Max as specified by the Company's OFO notice to customer.

- A. *DTE shall deliver any OFO notices to the person the Company is in regular communication with about Customer's day-to-day operations as it pertains to Company. If said contact is no longer in that position or is not available, it is the Customer's responsibility to update DTE with current and accurate contacts. Company shall be deemed to have provided valid notice of the OFO if notice is provided to any person at Customer with whom Company has regular communications about Customer's day-to-day operations as it pertains to DTE.*
- B. When Company has provided customer notification of an OFODQ Max, any nomination made by customer that is greater than customer's OFODQ Max shall be rejected by the Company.
- C. When Company has provided customer notification of an OFODQ Min requirement, customer shall be deemed non-compliant and shall be charged for Unauthorized Gas Usage set forth in Sections E7 and E14, on any Gas Day customer has not nominated and delivered to the Receipt Point(s) quantities of natural gas equal to or greater than customer's required OFODQ Min. *Should a customer determine the quantity nominated and delivered was equal to or greater than the customers' usage on the gas day(s), although nominated and delivered gas did not meet OFODQ min requirements, such a customer can seek an Unauthorized Gas Usage penalty waiver by providing Company with proof within 30 days of receiving the bill containing the Unauthorized Gas Use charges. The onus is entirely on the customer to identify and contact Company should they be a candidate for such a waiver.*
- D. *Should a customer assert that OFODQ Min compliance caused the customer to have Excess Storage at month-end, customer may request DTE to waive any related Excess Storage Charges for the month the OFO occurred and must provide documentation supporting their claim. The onus lies with the customer to notify DTE and provide evidence within 30 days of receiving the bill containing the Excess Storage charges. The Company reserves the right to waive such an Excess Storage Charge for the following month at its sole discretion.*

The payment of Unauthorized Gas Usage Charge does not create the right to exceed the levels established by an OFO.

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(Continued from Sheet No. E-13.00)

Applicable for End-Use Transportation Service

E14. TRANSPORTATION SERVICE RATES ST, LT, XLT, XXL

Availability

Subject to any restrictions, service under this Rate Schedule is available to any Customer who could otherwise purchase gas under any other Company Rate Schedule.

Customer that selects transportation service under this Rate Schedule must remain on this Rate Schedule for at least 12 Months before Customer is eligible for a non-Transportation Service Rate and shall continue on this rate Year to Year after the initial term of the Transportation Contract has expired unless otherwise agreed upon between Company and Customer. Customer eligible to request a return to sales rates must provide a minimum of 12 Months written notice to Company of its election to return to sales rates, *unless otherwise agreed upon between company and customer.*

Company reserves the right to deny a return to sales rates subject to Company’s Controlled Service Rule C2.

Under this Rate Schedule, Company will transport gas for Customer from the Receipt Point(s) to the Delivery Point(s).

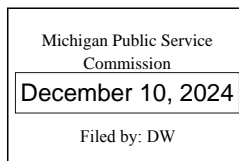
Rates and Charges

	Service Category	
	ST	LT
Monthly Charges		
Customer Charge	\$2,780 Per Customer	\$4,995 Per Customer
	Customer Charge is “per meter or Contiguous Facility.”	
Optional Remote Meter Charge	\$25.00 Per Meter	\$25.00 Per Meter
Transportation Rates		
Cost Based Rate	\$0.13997 Per Ccf	\$0.10640 Per Ccf
Optional Rates:		
Maximum Rate	\$0.25695 Per Ccf	\$0.18981 Per Ccf
Minimum Rate	\$0.02300 Per Ccf	\$0.02300 Per Ccf

(Continued on Sheet No. E-15.00)

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(Continued from Sheet No. E-14.00)

Applicable for End-Use Transportation Service

E14. TRANSPORTATION SERVICE RATES ST, LT, XLT, XXLT (Contd.)

Rates and Charges

	<u>Service Category</u>	
	<u>XLT</u>	<u>XXLT</u>
Monthly Charges		
Customer Charge	\$14,460 Per Customer	\$177,935 Per Customer
	Customer Charge is “per meter or Contiguous Facility.”	
Remote Meter Charge	\$100.00 Per Meter	\$100.00 Per Meter
Transportation Rates		
Cost Based Rate	\$0.08414 Per Ccf	\$0.02873 Per Ccf
Optional Rates:		
Maximum Rate	\$0.15027 Per Ccf	\$0.15027 Per Ccf
Minimum Rate	\$0.01800 Per Ccf	\$0.00500 Per Ccf

Annual Contract Quantity or ACQ

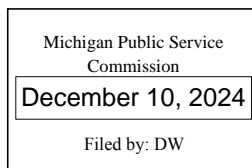
ACQ means an annual quantity of natural gas specified in the Contract between Customer and Company, that can be delivered to Company and is based on Customer’s average 12 Month usage (determined from the last 36 Months of data), plus adjustments, approved at Company’s sole discretion, for known or expected changes or special operating conditions (including Standby Service per Section C4.5). Company will utilize their best efforts to ensure that Customer’s ACQ is reflective of Customer’s annual consumption and allow Customer all reasonable opportunities to minimize the risk of Unauthorized Gas Usage Charges.

Maximum Daily Quantity or MDQ

MDQ means a daily quantity of natural gas specified in the Contract between Customer and Company, that can be delivered to Company and is based on Customer’s highest historical Month usage (determined from the last 36 Months of data) divided by the number of days during that Month and multiplied by 110%, plus adjustments, approved at Company’s sole discretion, for known or expected changes or special operating conditions (including Standby Service per Section C4.5). Provided, however, during September, October, and November, Customer’s MDQ will be based on the daily average of Customer’s September, October, and November, usage from the previous three years, plus 1.43% of Customer’s ACQ divided by 30 days. The MDQ may be calculated and changed independently from the ACQ. Company and Customer may agree to use a different MDQ as part of the negotiations for an optional discount from the cost based rates set forth in the tariff. Company will utilize their best efforts to ensure that Customer’s MDQ is reflective of Customer’s maximum daily consumption and allow Customer all reasonable opportunities to minimize the risk of Unauthorized Gas Usage Charges.

(Continued on Sheet No. E-16.00)

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Applicable for End-Use Transportation Service

E14. TRANSPORTATION SERVICE RATES ST, LT, XLT, XXL (Contd.)

Unauthorized Gas Usage (Contd.)

- A. If on any Gas Day the quantity of gas in customer's Load Balancing Storage is less than zero, then the quantity or imbalance of gas that is less than zero may be treated as unauthorized gas usage and may be charged an Unauthorized Gas Usage Charge.
- B. If customer is deemed non-compliant on any Gas Day during an OFO per Section E4.5.B, the difference between the required OFODQ Min specified for the customer and the actual quantities nominated and delivered by the customer to the Company will be treated as unauthorized gas usage and shall be charged an Unauthorized Gas Usage Charge (unless specified otherwise in the Contract between the customer and Company).

A Customer subject to Unauthorized Gas Usage Charges as defined under the transportation service rates shall be subject to shut off of service as provided in Sections C1.5 and E4.3 of the Rate Book.

Unauthorized Gas Usage Charge

If Customer uses Company's system supply, then Customer shall pay Unauthorized Gas Use Charges. The charge for such Unauthorized Gas Usage shall be \$1.00 per 100 cubic feet plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate. Unauthorized Gas Use Charges are in addition to those normal charges made under the applicable Rate Schedules, for all gas taken by Customer in excess of the cumulative volume delivered to Company (less Gas-in-Kind) on behalf of Customer. In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service.

Any Unauthorized Gas Usage Charges and quantities relating to 1) non-compliance with a Notice of OFO or, 2) if Customer's Load Balancing Storage quantity on any Gas Day is less than zero during a Month, shall be taken into account when calculating total deliveries, Customer's unauthorized use of Company's system supply, and Unauthorized Gas Charges for the month (double counting of penalties shall not be allowed during a Month).

At the Company's sole discretion, Unauthorized Gas Use Charges may be waived if Customer experienced extenuating circumstance(s) or unusual operating condition(s) resulting in Unauthorized Gas Use Charge(s) and meets all the following criteria:

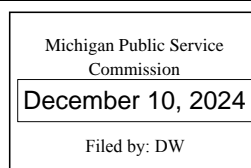
1. *Customer takes corrective action promptly when Unauthorized Gas Usage is identified;*
2. *Company determines the Unauthorized Gas Use did not cause undue strain on the Company's system;*
3. *There is no evidence that Customer, its Supplier, or a third party may have financially benefitted from the Unauthorized gas use; and*
4. *Customer has not had Unauthorized charges waived in the previous 12 billing months*

In the event Customer qualifies for such a waiver and Unauthorized Gas Use Charges are waived; the Customer is responsible for the cost of Unauthorized Gas Use which shall be equal to:

1. *the higher of*
 - a. *the GCR factor in effect for the billing month the Unauthorized Gas Use occurred or*
 - b. *the Company's weighted average cost of gas purchased for the calendar month the unauthorized Gas Usage occurred*
2. *plus \$0.10 per 100 cubic feet.*

(Continued on Sheet No. E-18.00)

Issued December 2, 2024
M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan



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Michigan Public Service Commission
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(Continued from Sheet No. E-25.00)

Applicable for Off-System Storage and Transportation Service

E17. GAS QUALITY

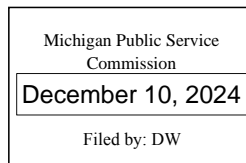
E17.1 Quality

- A. The gas delivered to Company shall meet the requirements *in Section E3*:

(Continued on Sheet No. E-27.00)

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(Continued from Sheet No. E-34.00)

Applicable for Off-System Storage and Transportation Service

E25. TRANSPORTATION OFF-SYSTEM (FIRM) SERVICE RATE TOS-F (Contd.)

Imbalance

Company and Customer shall work to keep the gas flow in balance at all times. If at any time, the volumes of gas received by Company at the Receipt Point(s) are greater or lesser than the gas delivered at the Delivery Point(s), Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a Contract, Customer has not delivered to Company quantities of gas that are equal to those Customer has taken at the Delivery Point(s), Customer must deliver the deficient volumes to Company, within 60 days of the termination of Contract, at a mutually agreeable rate of delivery. If Customer fails to correct the imbalance within the 60 day period, then Customer shall pay an Unauthorized Gas Usage Charge to Company. The charge for such Unauthorized Gas Usage shall be \$10.00 per MMBtu plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate. In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service.

Gas in Kind

Company shall retain 1.00% of all gas received at the Receipt Point(s) to compensate it for the allowance for company-use and lost-and-unaccounted-for gas on Company's system. This volume shall not be included in the quantity available for delivery to Customer. In no event will Customer pay Gas-in-Kind more than once on the same volumes.

Rates

- A. For contracts less than 365 days, a rate as mutually agreed to by Customer and Company and set forth in Contract, consisting of a demand portion and/or a commodity portion.
- B. For contracts equal to or exceeding 365 days, a rate not to exceed **\$0.4711** per MMBtu, consisting of a demand portion and/or a commodity portion shall be mutually agreed to by Customer and Company and set forth in Contract.

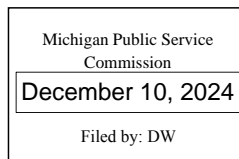
Late Payment Charge and Due Date

A late payment charge of 2% shall be applied to the unpaid balance outstanding if the bill is not paid in full on or before the date on which the bill is due. The due date of Customer's bill shall be 21 days from the date bill was sent.

(Continued on Sheet No. E-35.01)

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Applicable for Off-System Storage and Transportation Service

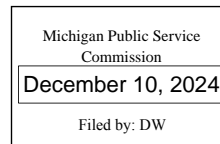
E25. TRANSPORTATION OFF-SYSTEM (FIRM) SERVICE RATE TOS-F (Contd.)

Penalty Charges:

Company is authorized to charge transportation customers Unauthorized Gas Usage Charge if Customer takes gas at one or more Delivery Points in excess of Customer's MDQ and/or ACQ without Company's prior consent. The charge for such Unauthorized Gas Usage shall be \$10.00 per MMBtu plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate for all gas taken by Customer in excess of MDQ and/or ACQ (less Gas-in-Kind). In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service.

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(Continued from Sheet No. E-36.00)

Applicable for Off-System Storage and Transportation Service

E26. TRANSPORTATION OFF-SYSTEM (INTERRUPTIBLE) SERVICE RATE TOS-I (Contd.)

Imbalance

Company and Customer shall work to keep the gas flow in balance at all times. If at any time, the volumes of gas received by Company at the Receipt Point(s) are greater or lesser than the gas delivered at the Delivery Point(s), Company may refuse, increase or decrease deliveries to correct the imbalances. If, upon termination of a Contract, Customer has not delivered to Company quantities of gas that are equal to those Customer has taken at the Delivery Point(s), Customer must deliver the deficient volumes to Company, within 60 days of the termination of Contract, at a mutually agreeable rate of delivery. If Customer fails to correct the imbalance within the 60 day period, then Customer shall pay an Unauthorized Gas Usage charge to Company. The charge for such Unauthorized Gas Usage shall be \$10.00 per MMBtu plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate for all gas taken by Customer in excess of the cumulative volume delivered to Company (less Gas-in-Kind) on behalf of Customer. In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service.

Gas in Kind

Company shall retain 1.00% of all gas received at the Receipt Point(s) to compensate it for the allowance for company-use and lost-and-unaccounted-for gas on Company's system. This volume shall not be included in the quantity available for delivery to Customer. In no event will Customer pay Gas-in-Kind more than once on the same volumes.

Rates

- A. For contracts less than 365 days, a rate as mutually agreed to by Customer and Company and set forth in Contract, consisting of a demand portion and/or a commodity portion.
- B. For contracts equal to or exceeding 365 days, a rate not to exceed **\$0.4711** per MMBtu, consisting of a demand portion and/or a commodity portion shall be mutually agreed to by Customer and Company and set forth in Contract.

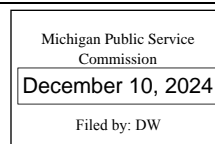
Late Payment Charge and Due Date

A late payment charge of 2% shall be applied to the unpaid balance outstanding if the bill is not paid in full on or before the date on which the bill is due. The due date of Customer's bill shall be 21 days from the date the bill was sent.

(Continued on Sheet No. E-37.01)

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(Continued from Sheet No. E-37.00)

Applicable for Off-System Storage and Transportation Service

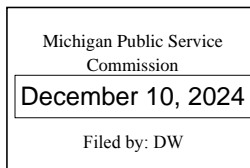
E26. TRANSPORTATION OFF-SYSTEM (INTERRUPTIBLE) SERVICE RATE TOS-I (Contd.)

Penalty Charges:

Company is authorized to charge Transportation customers Unauthorized Gas Usage Charge if Customer takes gas at one or more Delivery Points in excess of Customer's MDQ and/or ACQ without Company's prior consent. The charge for such Unauthorized Gas Usage shall be \$10.00 per MMBtu plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate for all gas taken by Customer in excess of MDQ and/or ACQ (less Gas-in-Kind). In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service.

Issued December 2, 2024
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(Continued from Sheet No. E-37.01)

Applicable for Off-System Storage and Transportation Service

E27. CONTRACT STORAGE (FIRM) SERVICE RATE CS-F (Contd.)

Penalty Charges

Company is authorized to charge Storage Customers for Unauthorized Gas Use for any portion of Customer's injections into or withdrawals from storage that exceed the MDIQ, MDWQ, and/or MSQ set forth in the Customer's Storage Contract that is made by the Customer without Company's prior consent. Such a charge shall not apply to any gas tendered as Gas-in-Kind. In the event Customer withdraws gas from storage that is not in Customer's storage account prior to such withdrawal, Company is authorized to invoice Customer \$10.00 per MMBtu plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate for such gas. In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service.

Customer shall request the withdrawal of all its gas in storage for delivery to the Delivery Point(s) on or before the last Gas Day on the term of the Contract. If, upon termination of the Contract, Customer has not requested the withdrawal of all its gas in storage, then Customer's remaining volumes shall be deemed sold to Company at a rate of the MichCon City Gate Index as published in Gas Daily less \$0.50 per MMBtu. Payment for the volumes left in storage shall appear as a credit on the last statement rendered by Company. To the extent that the credit exceeds the total charges in that statement, Company shall pay the difference to Customer.

(Continued on Sheet No. E-40.00)

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M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan



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(Continued from Sheet No. E-40.00)

Applicable for Off-System Storage and Transportation Service

E28. CONTRACT STORAGE (INTERRUPTIBLE) SERVICE RATE CS-I (Contd.)

Gas in Kind

Fuel for injection of 1.00% shall be paid for by Gas-in-Kind.

Rates

The Storage Charge shall be a rate as mutually agreed to by Customer and Company and set forth in Contract, consisting of a demand portion and/or a commodity portion.

Late Payment Charge and Due Date:

A late payment charge of 2% shall be applied to the unpaid balance outstanding if the bill is not paid in full on or before the date on which the bill is due. The due date of Customer's bill shall be 21 days from the date the bill was sent.

Penalty Charges:

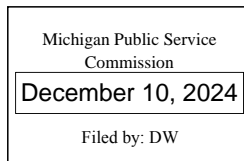
Company is authorized to charge storage Customers for d Unauthorized Gas Use for any portion of Customer's injections into or withdrawals from storage that exceed the MDIQ, MDWQ, and/or MSQ set forth in the Customer's Storage Contract that is made by the Customer without Company's prior consent. Such a charge shall not apply to any gas tendered as Gas-in-Kind. In the event Customer withdraws gas from storage that is not in Customer's storage account prior to such withdrawal, Company is authorized to invoice Customer \$10.00 per MMBtu plus the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey for the following locations for the month in which the Unauthorized Gas Use occurred: Dawn, Ontario; Chicago city-gates; Consumers city-gate; or MichCon city-gate for such gas. In the event Gas Daily discontinues its reporting such prices, the Company will select a comparable reporting service.

Customer shall request the withdrawal of all its gas in storage for delivery to the Delivery Point(s) on or before the last Gas Day on the term of the Contract. If, upon termination of the Contract, Customer has not requested the withdrawal of all its gas in storage, then Customer's remaining volumes shall be deemed sold to Company at a rate of the MichCon City Gate Index as published in Gas Daily less \$0.50 per MMBtu. Payment for the volumes left in storage shall appear as a credit on the last statement rendered by Company. To the extent that the credit exceeds the total charges in that statement, Company shall pay the difference to Customer.

(Continued on Sheet No. E-42.00)

Issued December 2, 2024
M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan



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(Continued from Sheet No. F-2.00)

GENERAL PROVISIONS (Contd.)

F1.8 Gas delivered into the Company’s system shall comply with Rule B1, Technical Standards for Gas Service, Part 8, Gas Quality.

F1.9 Each supplier shall notify the Company’s Gas Transportation Administration Department of the daily quantity of gas that the Supplier is nominating for delivery on behalf of each Supplier-designated Pricing Category. Such nominations shall be submitted in accordance with the Company’s existing nomination procedures.

F1.10 A Supplier that falls short of the delivery schedule, described in F1.7, above, shall pay a per MMBtu “Failure Fee” for all shortages in the amount of \$6.00 per MMBtu (\$10.00 per MMBtu during periods of a Company-declared supply emergency in accordance with Rule C3.1, Curtailment of Gas Service for Gas Supply Deficiency plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company’s Rule C7 or (b) the highest price reported in Gas Daily in the midpoint column of the Daily Price Survey, for the following locations for the month in which the breach occurred or the month following such breach: Dawn, Ontario; Chicago city-gates; Consumers city-gates; or MichCon city-gates.

A Supplier that falls short of the required delivery schedule obligation to the extent that the cumulative unpaid Failure Fees exceed any cash deposit or alternative assurance described in F1.4, above, shall have its Alternative Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier’s customers shall become sales rate customers of the Company.

F1.11 All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of \$0.30 per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days prior to the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf or Ccf to be billed to each Supplier-designated Pricing Category on its behalf, or the most recently supplied price will be used.

(Continued on Sheet No. F-4.00)

Issued December 2, 2024
M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan

Michigan Public Service Commission December 10, 2024 Filed by: DW

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Issued under authority of the
Michigan Public Service Commission
dated November 7, 2024 in Case No. U-21291

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of)
DTE GAS COMPANY for authority)
to increase its rates, amend its rate)
schedules and rules governing the)
distribution and supply of natural gas,)
and for miscellaneous accounting authority)
_____)

Case No. U-21291

PROOF OF SERVICE

STATE OF MICHIGAN)
) ss.
COUNTY OF WAYNE)

ESTELLA R. BRANSON states that on May 27, 2025, she served a copy of DTE Gas Company's accepted and stamped final tariff sheets in the above captioned matter, via electronic mail upon the persons listed on the attached service list.

ESTELLA R. BRANSON

**MPSC Case No. U-21291
Service List**

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**MPSC Case No. U-21291
Service List**

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CENTER, UNION OF CONCERNED
SCIENTISTS, AND VOTE SOLAR**

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**SOULARDARITY; WE WANT GREEN,
TOO; URBAN CORE COLLECTIVE**

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MPSC Case No. U-21291
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