



Carlton D. Watson
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May 27, 2025

Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 West Saginaw Highway
Lansing, MI 48917

RE: In the matter of the application of **DTE GAS COMPANY** for authority to increase its rates, amend its rate schedules and rules governing the distribution and supply of natural gas, and for miscellaneous accounting authority
MPSC Case No. U-21291

Dear Ms. Felice:

Attached for electronic filing in the above captioned matter is DTE Gas Company's accepted and stamped final tariff sheets as directed by the Commission's Rehearing Order. Also attached is the Proof of Service.

Very truly yours,

Carlton D. Watson

CDW/erb
Attachments

cc: Service List

TABLE OF CONTENTS - CHECKLIST

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Third Revised Sheet No. A-1.00	October 9, 2007
Fourth Revised Sheet No. A-2.00	September 11, 2020
Third Sheet No. A-3.00	September 11, 2020
Original Sheet No. A-4.00	February 6, 2013
Second Revised Sheet No. A-5.00	October 1, 2018
First Sheet No. A-6.00	January 4, 2021
Original Sheet No. A-7.00	February 6, 2013
Original Sheet No. A-8.00	February 6, 2013
Second Revised Sheet No. A-9.00	April 4, 2017
<i>One Hundredth and Nineteenth Revised Sheet No. A-10.00</i>	<i>March 13, 2025</i>
Eleventh Revised Sheet No. A-11.00	November 21, 2024
Seventy-Eighth Revised Sheet No. A-12.00	January 1, 2025
<i>Thirty-Fourth Revised Sheet No. A-13.00</i>	<i>March 13, 2025</i>
Fifteenth Revised Sheet No. A-14.00	November 21, 2024
Second Revised Sheet No. A-14.01	January 1, 2024
Original Sheet No. A-15.00	February 6, 2013
Original Sheet No. A-16.00	February 6, 2013
Original Sheet No. A-17.00	February 6, 2013
Original Sheet No. A-18.00	February 6, 2013
Original Sheet No. A-19.00	February 6, 2013
First Revised Sheet No. A-20.00	May 30, 2018
Original Sheet No. A-21.00	February 6, 2013
Original Sheet No. A-22.00	February 6, 2013
First Revised Sheet No. A-23.00	September 15, 2017
Original Sheet No. A-24.00	February 6, 2013
Original Sheet No. A-25.00	February 6, 2013
First Revised Sheet No. A-26.00	November 21, 2024
Original Sheet No. A-27.00	February 6, 2013
Second Revised Sheet No. A-28.00	January 1, 2017
Third Revised Sheet No. B-1.00	January 14, 2020
Fourth Revised Sheet No. B-2.00	January 14, 2020
Third Revised Sheet No. B-3.00	January 14, 2020
Fourth Revised Sheet No. B-4.00	March 24, 2023
Fourth Revised Sheet No. B-5.00	March 24, 2023
Fourth Revised Sheet No. B-6.00	March 24, 2023
Fourth Revised Sheet No. B-7.00	March 24, 2023
Third Revised Sheet No. B-8.00	December 11, 2017
Fourth Revised Sheet No. B-9.00	September 11, 2020

(Continued on Sheet No. A-11.00)

Issued May 6, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan

Michigan Public Service Commission
May 12, 2025
Filed by: DW

(Continued from Sheet No. A-12.00)
TABLE OF CONTENTS – CHECKLIST (Contd.)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
First Revised Sheet No. C-51.36	January 1, 2025
Original Sheet No. C-52.00	February 6, 2013
First Revised Sheet No. C-53.00	December 16, 2016
First Revised Sheet No. C-54.00	October 1, 2018
First Revised Sheet No. C-55.00	January 18, 2019
First Revised Sheet No. C-55.01	January 18, 2019
Second Revised Sheet No. C-55.02	August 20, 2020
Second Revised Sheet No. C-55.03	August 20, 2020
Second Revised Sheet No. C-55.04	August 20, 2020
Original Sheet No. D-1.00	February 6, 2013
Sixty-Ninth Revised Sheet No. D-2.00	January 1, 2025
<i>Ninth Revised Sheet No. D-2.01</i>	<i>March 13, 2025</i>
Sheet No. D-3.00	See sheet for effective date
Eleventh Revised Sheet No. D-4.00	April 1, 2022
Eighth Revised Sheet No. D-5.00	April 1, 2020
Original Sheet No. D-6.00	February 6, 2013
Original Sheet No. D-7.00	February 6, 2013
Original Sheet No. D-8.00	February 6, 2013
<i>Sixth Revised Sheet No. D-9.00</i>	<i>March 13, 2025</i>
Sixth Revised Sheet No. D-10.00	November 21, 2024
Third Revised Sheet No. D-11.00	November 21, 2024
First Revised Sheet No. D-12.00	December 16, 2016
First Revised Sheet No. D-13.00	December 16, 2016
<i>Sixth Revised Sheet No. D-14.00</i>	<i>March 13, 2025</i>
Second Revised Sheet No. D-15.00	October 1, 2020
Original Sheet No. D-16.00	February 6, 2013
<i>Sixth Revised Sheet No. D-17.00</i>	<i>March 13, 2025</i>
Third Revised Sheet No. D-18.00	October 1, 2020
<i>Sixth Revised Sheet No. D-19.00</i>	<i>March 13, 2025</i>
Third Revised Sheet No. D-20.00	October 1, 2020
Fifth Revised Sheet No. D-21.00	September 26, 2024
Original Sheet No. E-1.00	February 6, 2013
First Revised Sheet No. E-2.00	December 16, 2016
First Revised Sheet No. E-2.01	October 1, 2020
First Revised Sheet No. E-3.00	December 16, 2016
Original Sheet No. E-4.00	February 6, 2013
Third Revised Sheet No. E-5.00	November 21, 2024
First Revised Sheet No. E-6.00	October 1, 2020
Original Sheet No. E-7.00	February 6, 2013
Second Revised Sheet No. E-8.00	November 21, 2024
Original Sheet No. E-9.00	February 6, 2013
Original Sheet No. E-10.00	February 6, 2013
Original Sheet No. E-11.00	February 6, 2013
Original Sheet No. E-12.00	February 6, 2013
Original Sheet No. E-13.00	February 6, 2013
<i>Sixth Revised Sheet No. E-14.00</i>	<i>March 13, 2025</i>
<i>Sixth Revised Sheet No. E-15.00</i>	<i>March 13, 2025</i>

(Continued on Sheet No. A-14.00)

Issued May 6, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan

Michigan Public Service
Commission
May 12, 2025
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D2. SURCHARGES AND INFRASTRUCTURE RECOVERY MECHANISM (Contd.)

D2.2 Infrastructure Recovery Mechanism (IRM)

The IRM, approved in Case No. U-21291, is implemented on a bill cycle basis. The IRM is effective beginning with the first cycle of the January 2025 billing month and will change on a bill cycle basis thereafter each January based on the tables on Sheet No. D-2.01. The IRM is subject to an annual reconciliation of spend process and rates below any applicable cap may change based on the outcome of this process. Once implemented, the rate will be applied on the same basis as the monthly Customer Charge. The IRM will not expire until a final rate order superseding the IRM is issued in a general rate proceeding, however the rate may be lowered as a result of the annual reconciliation.

IRM for Sales Rate Schedule Customers:

\$ per Month

	<u>A</u>	<u>2A I/2A II</u>	<u>GS-1/ GS-2</u>	<u>S</u>
2025	\$0.66	\$4.11	\$3.06	\$46.03
2026	\$2.26	\$14.18	\$10.57	\$158.80
2027	\$3.94	\$23.88	\$17.84	\$265.78
2028	\$5.51	\$32.83	\$24.52	\$366.68
2029 beyond	\$6.94	\$40.86	\$30.46	\$460.77

IRM for Transportation Rate Schedule Customers:

\$ per Month

	<u>ST</u>	<u>LT</u>	<u>XLT</u>	<u>XXLT</u>
2025	\$151.07	\$733.48	\$4,258.38	\$2,379.09
2026	\$521.25	\$2,530.79	\$14,460.00	\$7,351.62
2027	\$871.90	\$4,231.86	\$14,460.00	\$10,626.69
2028	\$1,205.26	\$4,980.00	\$14,460.00	\$13,546.21
2029 beyond	\$1,520.25	\$4,980.00	\$14,460.00	\$16,003.69

Issued May 6, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan

Michigan Public Service Commission
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Effective for service rendered on
and after March 13, 2025

Issued under authority of the
Michigan Public Service Commission
dated February 27, 2025
in Case No. U-21921

D5. RESIDENTIAL SERVICE RATE A

Character of Service

Who May Take Service

Subject to limitations and restrictions contained in orders of the Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this Rate Schedule to any residential customer for residential service as hereinafter defined. As used in this Rate Schedule “residential service” means service to any residential customer for any purpose, including space heating, by individual meter in a single family dwelling or building; or in an individual flat or apartment, or to not over four households served by a single meter (one customer) in a multifamily dwelling, or portion thereof. Residential premises also used regularly for professional or business purposes (such as doctor’s office in a home, or where a small store is integral with the living space) are considered as residential where the residential use is half or more of the total gas volume; otherwise, these will be provided service under General Service Rate GS-1.

For purposes of rate application “residential usage” shall be usage consumed within an individual household, or reasonably appurtenant and related to, and normally with such a household, for such applications as space conditioning, cooking, water heating, refrigeration, clothes drying, incineration, lighting and other similar household applications.

Hours of Service

Twenty-four hours per day.

Rate

Customer Charge:	\$14.50 per Meter per month, plus
Distribution Charge:	\$0.44732 per 100 cubic feet
Gas Cost Recovery Charge:	As set forth on Sheet No. D-3.00

(Continued on Sheet No. D-10.00)

Issued May 6, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan



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(Continued from Sheet No. D-13.00)

D6. MULTIFAMILY DWELLING SERVICE RATE 2A (Contd.)

Rate

Customer Charge (One of the following charges per Customer per month will be applied).

Meter Class I:	\$14.50 per Meter per month
Meter Class II:	\$50.00 per Meter per month
Distribution Charge:	\$0.44732 per 100 cubic feet
Gas Cost Recovery Charge:	As set forth on Sheet No. D-3.00

General Terms and Surcharges

This Rate is subject to all General Terms and Conditions shown on Sheet No. D-1.00 and Surcharges shown on Sheet No. D-2.00.

Late Payment Charge and Due Date

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is delinquent. The due date shall be 21 days following the date the bill was sent.

Gas Cost Recovery

This rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule C7 of the applicable Rules and Regulations of Company.

Customer Contract

Applications for Gas Service shall be in writing upon application forms to be supplied by Company. Existing Customers who wish to connect space heating equipment must make written application for such service on forms to be provided by Company.

Meter Classification

For application of the Monthly Customer Charge in this Rate, Company's gas meters are designated in one of the following classifications:

Meter Class I:	Meters with a rating of 400 Cubic Feet per Hour (Cfh) or less:
Meter Class II:	Meters with a rating in excess of 400 Cubic Feet per Hour (Cfu)

(Continued on Sheet No. D-15.00)

Issued May 6, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan



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D7. GENERAL SERVICE RATE GS-1 AND GS-2

Availability

Subject to limitations and restrictions contained in orders of the Commission in effect from time to time and in the Rules and Regulations of Company, service is available under this Rate Schedule to any non-residential Customer, for any purpose.

Rates and Charges

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$50.00 per meter	\$0.40 48 1 per 100 cubic feet
GS-2	\$925.00 per Customer	\$0.32 98 1 per 100 cubic feet

Customer Charge for GS-2 is “per meter or Contiguous Facility.”

Optional Remote Meter Charge \$25.00 per Meter per Month

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, C4.2, Choice of Rates and C4.3, Gas Not to be Submetered for Resale. When a Customer is selecting its initial Service Category, Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 14,000 Mcf per year. After the initial selection is made, then it is Customer’s responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-3.00. The rate is subject to adjustments for fluctuations in the cost of gas as stated in Rule C7 of the applicable Rules and Regulations of Company.

General Terms and Surcharges

This Rate is subject to all General Terms and Conditions shown on Sheet No. D-1.00 and Surcharges shown on Sheet No. D-2.00.

Late Payment Charge and Due Date

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is not paid on or before 21 calendar days from the date of mailing.

(Continued on Sheet No. D-18.00)

Issued May 6, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan

Michigan Public Service
Commission
May 12, 2025
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(Continued from Sheet No. D-18.00)

D8. SCHOOL SERVICE RATE S

Character of Service

Who May Take Service

Subject to limitations and restrictions contained in orders of the Commission in effect from time to time and in the Rules and Regulations of Company, service is available under this Rate Schedule to each individual school which shall make application for service and which shall by contract in writing agree that the gas supplied hereunder shall, during the term of such contract, be used only in the following buildings:

- A. Buildings on property exempt from taxation under the laws of the State of Michigan which are located on the same site and used for school purposes to impart instruction to children, grades kindergarten through twelve, when provided by any public, private, denominational or parochial school, including all adjacent and appurtenant buildings owned by the same Customer which are located on the same site and which constitute an integral part of such school facilities.
- B. Buildings on property exempt from taxation under the laws of the State of Michigan which are located on the same campus and used to impart instruction provided by colleges and universities when being operated under the laws of said State, including all adjacent and appurtenant buildings owned by the same Customer which are located on the same campus and which constitute an integral part of such college or university facilities.

Rate

Customer Charge:	\$270.00 per Customer per month, plus
Distribution Charge:	\$0.26026 per 100 cubic feet
Gas Cost Recovery Charge:	As set forth on Sheet No. D-3.00

Customer Charge is “per meter or Contiguous Facility.”

Optional Remote Meter Charge	\$25.00 per Meter per Month
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General Terms and Surcharges

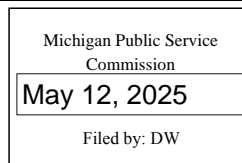
This Rate is subject to all General Terms and Conditions shown on Sheet No. D-1.00 and Surcharges shown on Sheet No. D-2.00.

Late Payment Charge and Due Date

A late payment charge of 2% of the bill, net of taxes, not compounded, may be added to any bill which is not paid on or before 21 calendar days from the date of mailing.

(Continued on Sheet No. D-20.00)

Issued May 6, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan



Effective for service rendered on
and after March 13, 2025
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in Case No. U-21921

(Continued from Sheet No. E-13.00)

Applicable for End-Use Transportation Service

E14. TRANSPORTATION SERVICE RATES ST, LT, XLT, XXLT

Availability

Subject to any restrictions, service under this Rate Schedule is available to any Customer who could otherwise purchase gas under any other Company Rate Schedule.

Customer that selects transportation service under this Rate Schedule must remain on this Rate Schedule for at least 12 Months before Customer is eligible for a non-Transportation Service Rate and shall continue on this rate Year to Year after the initial term of the Transportation Contract has expired unless otherwise agreed upon between Company and Customer. Customer eligible to request a return to sales rates must provide a minimum of 12 Months written notice to Company of its election to return to sales rates, unless otherwise agreed upon between company and customer.

Company reserves the right to deny a return to sales rates subject to Company’s Controlled Service Rule C2.

Under this Rate Schedule, Company will transport gas for Customer from the Receipt Point(s) to the Delivery Point(s).

Rates and Charges

	Service Category	
	ST	LT
Monthly Charges		
Customer Charge	\$2,780 Per Customer	\$4,980 Per Customer
	Customer Charge is “per meter or Contiguous Facility.”	
Optional Remote Meter Charge	\$25.00 Per Meter	\$25.00 Per Meter
Transportation Rates		
Cost Based Rate	\$0.13986 Per Ccf	\$0.10647 Per Ccf
Optional Rates:		
Maximum Rate	\$0.25672 Per Ccf	\$0.18994 Per Ccf
Minimum Rate	\$0.02300 Per Ccf	\$0.02300 Per Ccf

(Continued on Sheet No. E-15.00)

Issued May 6, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan

Michigan Public Service Commission
May 12, 2025
Filed by: DW

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Michigan Public Service Commission
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in Case No. U-21921

(Continued from Sheet No. E-14.00)

Applicable for End-Use Transportation Service

E14. TRANSPORTATION SERVICE RATES ST, LT, XLT, XXLT (Contd.)

Rates and Charges

	<u>Service Category</u>	
	<u>XLT</u>	<u>XXLT</u>
Monthly Charges		
Customer Charge	\$14,460 Per Customer	\$178,055 Per Customer
	Customer Charge is “per meter or Contiguous Facility.”	
Remote Meter Charge	\$100.00 Per Meter	\$100.00 Per Meter
Transportation Rates		
Cost Based Rate	\$0.08418 Per Ccf	\$0.02873 Per Ccf
Optional Rates:		
Maximum Rate	\$0.15036 Per Ccf	\$0.15036 Per Ccf
Minimum Rate	\$0.01800 Per Ccf	\$0.00500 Per Ccf

Annual Contract Quantity or ACQ

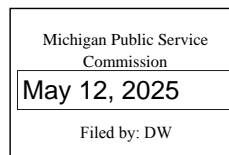
ACQ means an annual quantity of natural gas specified in the Contract between Customer and Company, that can be delivered to Company and is based on Customer’s average 12 Month usage (determined from the last 36 Months of data), plus adjustments, approved at Company’s sole discretion, for known or expected changes or special operating conditions (including Standby Service per Section C4.5). Company will utilize their best efforts to ensure that Customer’s ACQ is reflective of Customer’s annual consumption and allow Customer all reasonable opportunities to minimize the risk of Unauthorized Gas Usage Charges.

Maximum Daily Quantity or MDQ

MDQ means a daily quantity of natural gas specified in the Contract between Customer and Company, that can be delivered to Company and is based on Customer’s highest historical Month usage (determined from the last 36 Months of data) divided by the number of days during that Month and multiplied by 110%, plus adjustments, approved at Company’s sole discretion, for known or expected changes or special operating conditions (including Standby Service per Section C4.5). Provided, however, during September, October, and November, Customer’s MDQ will be based on the daily average of Customer’s September, October, and November, usage from the previous three years, plus 1.43% of Customer’s ACQ divided by 30 days. The MDQ may be calculated and changed independently from the ACQ. Company and Customer may agree to use a different MDQ as part of the negotiations for an optional discount from the cost based rates set forth in the tariff. Company will utilize their best efforts to ensure that Customer’s MDQ is reflective of Customer’s maximum daily consumption and allow Customer all reasonable opportunities to minimize the risk of Unauthorized Gas Usage Charges.

(Continued on Sheet No. E-16.00)

Issued May 6, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan



Effective for service rendered on
and after March 13, 2025
Issued under authority of the
Michigan Public Service Commission
dated February 27, 2025
in Case No. U-21921

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of)
DTE GAS COMPANY for authority)
to increase its rates, amend its rate)
schedules and rules governing the)
distribution and supply of natural gas,)
and for miscellaneous accounting authority)
_____)

Case No. U-21291

PROOF OF SERVICE

STATE OF MICHIGAN)
) ss.
COUNTY OF WAYNE)

ESTELLA R. BRANSON states that on May 27, 2025, she served a copy of DTE Gas Company's accepted and stamped final tariff sheets in the above captioned matter, via electronic mail upon the persons listed on the attached service list.

ESTELLA R. BRANSON

**MPSC Case No. U-21291
Service List**

ADMINISTRATIVE LAW JUDGE

Hon. Jonathan F. Thoits
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**CITIZENS UTILITY BOARD OF
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**MPSC Case No. U-21291
Service List**

**THE ECOLOGY CENTER, THE
ENVIRONMENTAL LAW & POLICY
CENTER, UNION OF CONCERNED
SCIENTISTS, AND VOTE SOLAR**

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PARTNERSHIP; RETAIL ENERGY
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**SOULARDARITY; WE WANT GREEN,
TOO; URBAN CORE COLLECTIVE**

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Sam Heppell
Andrew Obeso
Zara Salman
Andrew Kieffer
Claire Black
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MPSC Case No. U-21291
Service List

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