



Jamie Williams
(313) 235-4993
James.L.Williams@dteenergy.com

March 30, 2026

Mr. Dave Chislea
Michigan Public Service Commission
7109 W. Saginaw Highway
P.O. Box 30221
Lansing, MI 48909

Dear Mr. Chislea:

In compliance with the Commission's Orders in Case No(s). U-16407 and U-16451, attached are DTE Gas Company's IRM Planned Main Renewal report, IRM Pipeline Integrity report, IRM Capital Expenditure Summary for 2025 activity, and a modified exhibit from the IRM testimony in the rate case. This report has been modified to reflect the language in the recent U-21291 regarding more condensed reporting. These reports are also being filed in Case No(s). U-21291 in support of the annual DTE Gas Infrastructure Recovery Mechanism for 2025 activity and surcharge review.

Respectfully submitted,

/s/ Jamie Williams

DTE Energy

Attachments:

1. 2025 DTE Gas IRM Main Renewal Report
2. 2025 IRM Pipeline Integrity Report
3. 2025 DTE Gas IRM Capital Expenditure study
4. 2025 DTE Gas IRM Exhibit A-12, Schedule B6.2 & B.6.3

DTE Gas Company

IRM Report

2025 Activity

March 31, 2026

In the final order of MPSC Case No U-21291, DTE Gas Company was ordered to provide a report of activities for each calendar year by March 31st of the following year. That report was allowed to be condensed from the previous format from 6 reports down to 3 standardized reports. The following report is for activity through year-end 2025. There is also an attachment with modified exhibits from the recent rate case submittal, as discussed in the IRM testimony.

1: Gas Renewal Program Report

This report will contain:

- Pipe Installation
- Pipe Retirement
- Pipeline Retest
- Services
- Meters
- Cost by Project

The Attached File “2025 DTE Gas IRM Main Renewal Report vF” (Attachment 1) contains the summary of the main retirement types against the yearly plan.

2: Pipeline Integrity Management Report

- Pipeline Integrity Scope of Work and Expenditures by project
- Cathodic Protection expenditures and Units

The attached file “2025 IRM Pipeline Integrity Report vF” (Attachment 2) contains the summary of the various Pipeline Integrity projects undertaken by DTE in 2025.

3: IRM Capital Expenditure Summary

- Gas renewal program and expenditures
- Unplanned main renewal
- Unplanned Public Improvement
- Routine units and expenditures
- Pipeline Integrity total expenditures

See attached file “2025 DTE Gas IRM Capital Expenditure study vF” (Attachment #3)

Modified rate case exhibit “2025 DTE Gas IRM Exhibit A-12 B6.2 & B6.3 vF”

2025 Planned Main Renewal (GRP) - FINAL REPORT 3/31/2026

PROJECT ID	Muni	Area	STREETS IMPACTED / PROJECT NAME	Capital Expenditure (\$)(Z)	Notes	Main Footage Retired (1)										Service Units					Leaks	Main Installed				Main Retested				
						CJ/WI	Non-CP BS	CP BS	Non-CP CW	CP CW	PLA	Total	Total Legacy Retired	Retired Mileage	Retired Legacy Mileage	Tie Over	Service Renewal & Meter Relocation	Service Renewal Only	Total Inside Meter Relocations (3)	Service Retirement	Service Elevation /Upgrade	Leaks Remediated	Footage	Mileage	Size	Type	Footage	Mileage	Size	Type
GRIDGR2510	GR	GM	The Last Cascade	\$ 12,709,605		21,019	5,205	-	37,499	3,303	4,194	71,220	63,723	13.49	12.07	37	1,087	539	1,133	1	86	-	70,908	13.43	2, 3, 4, 6, 8	MD PLA, HD PLA	4,758	0.90	4	MD PLA, HD PLA
GRIDLUD2401	N/C	GM	Staffon and Anderson	\$ 650,474		-	-	-	4,458	104	657	5,219	4,458	0.99	0.84	5	-	61	-	-	-	-	6,344	1.20	2, 3, 4	MD PLA	-	-	-	-
GRIDMSK2401	MSK	GM	Park and Sherman	\$ 775,835		-	-	-	6,112	56	87	6,255	6,112	1.18	1.16	-	-	3	-	-	-	-	707	0.13	2, 4, 12	MD PLA, STL	-	-	-	-
GRIDMSK2402	MSK	GM	Chestnut and Catawba	\$ 130,861		-	-	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	246	0.05	2, 4	MD PLA	-	-	-	-
GRIDMSK2501	MSK	GM	Apple and Quarterline	\$ 4,514,089		3,074	12,606	-	16,589	311	2,270	34,850	32,269	6.60	6.11	3	152	506	152	1	-	-	35,184	6.66	1 1/4, 2, 3, 4, 6	MD PLA	-	-	-	-
GRIDMSK2502	MSK	GM	Bourdon and Fair	\$ 918,763		462	1,997	-	2,141	13	1,012	5,625	4,600	1.07	0.87	-	4	53	4	1	53	-	5,793	1.10	2, 3, 4, 8	MD PLA, HD PLA	3,106	0.59	2, 4	MD PLA
GRIDMSK2507	MSK	GM	Mears and Obell	\$ 478,963		-	4,414	-	-	-	134	4,548	4,414	0.86	0.84	3	19	50	20	1	-	-	4,732	0.90	2, 4	MD PLA	-	-	-	-
GRIDTC2401	N/C	GM	Boardman and Washington	\$ 1,624,499		-	-	-	5,135	2,021	399	7,555	5,135	1.43	0.97	18	1	117	1	-	-	-	7,491	1.42	1 1/4, 2, 3, 4, 6	MD PLA	-	-	-	-
MUNIGR2501	GR	GM	KENOWA AND 36TH	\$ 539,329		-	-	-	3,561	-	285	3,846	3,561	0.73	0.67	-	4	51	4	-	-	-	4,131	0.78	1 1/4, 2, 4	MD PLA	-	-	-	-
MUNIGR2502	GR	GM	Oakwood	\$ 1,976,901		-	-	-	-	-	-	-	-	-	-	-	27	48	27	-	-	-	6,618	1.25	2, 4, 6, 8, 12	MD PLA, HD PLA, STL	-	-	-	-
PIMSK25100	MSK	GM	GRMI Master	\$ 88,277		-	993	-	-	-	-	993	993	0.19	0.19	-	5	8	5	-	-	-	977	0.19	2	MD PLA	-	-	-	-
PIMSK25101	MSK	GM	Leon and Lief	\$ 174,731		-	756	-	1,096	-	-	1,852	1,852	0.35	0.35	-	14	23	14	-	-	-	1,903	0.36	2	MD PLA	-	-	-	-
PIMSK25102	MSK	GM	Lawnel and Griesbach	\$ 278,118		-	1,121	-	745	708	181	2,755	1,866	0.52	0.35	-	15	82	15	-	-	-	2,794	0.53	4	MD PLA	-	-	-	-

2025 Planned Main Renewal (GRP) - FINAL REPORT 3/31/2026

PROJECT ID	Muni	Area	STREETS IMPACTED / PROJECT NAME	Capital Expenditure (\$)(2)	Notes	Main Footage Retired (1)										Service Units					Leaks	Main Installed				Main Retested									
						CJ/WI	Non-CP BS	CP BS	Non-CP CW	CP CW	PLA	Total	Total Legacy Retired	Retired Mileage	Retired Legacy Mileage	Tie Over	Service Renewal & Meter Relocation	Service Renewal Only	Total Inside Meter Relocations (3)	Service Retirement	Service Elevation /Upgrade	Leaks Remediated	Footage	Mileage	Size	Type	Footage	Mileage	Size	Type					
PIMSK25103	MSK	GM	Woodcliff	\$ 257,451		-	642	-	1,678	506	448	3,274	2,320	0.62	0.44	-	12	47	12	-	-	-	-	-	-	3,090	0.59	2, 4	MD PLA	-	-	-	-		
PIMSK25107	MSK	GM	Wolf Lake	\$ 76,423		-	-	-	729	211	18	958	729	0.18	0.14	-	1	8	1	-	-	-	-	-	-	1,135	0.21	2	MD PLA	-	-	-	-		
CRGR2401	GR	GM	Pearl and Monroe	\$ 23,002	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
GRIDBGR2301	N/C	GM	100th and 5 mile	\$ 19,395	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
GRIDR16203	GR	GM	Lake Drive Main Renewal Grid Project	\$ 5,571	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
GRIDR2003	GR	GM	Superbowl 52	\$ 1,339	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
GRIDR2202	GR	GM	BUNGALOW ON THE PARK	\$ 10,236	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2302	GR	GM	Burton's Crossing	\$ 9,264	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2306	GR	GM	Logan at College	\$ 6,023	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2401	GR	GM	Shamrock 131	\$ 11,798		-	-	-	-	-	-	-	-	-	-	-	1	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2402	GR	GM	Lyon's House	\$ 3,431	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2405	GR	GM	11th Hour	\$ 736,772	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2406	GR	GM	Niagara Halls	\$ 10,437	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2407	GR	GM	Richard's Beech	\$ 83,022		-	-	-	-	-	-	-	-	-	-	-	1	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2502	GR	GM	Wealth of Cesar	\$ 187,036	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2601	GR	GM	Front Lane	\$ 90,441	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2602	GR	GM	28 CLYDESDALES	\$ 286,039	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDR2603	GR	GM	The Lost Horizon	\$ 32,487	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDLUD2601	N/C	GM	EIGHTH AND CYPRESS	\$ 27,354	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMSK2301	MSK	GM	Taylor and Shettler	\$ 2,367	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMSK2405	MSK	GM	Sheridan and Marquette	\$ 81,935	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMSK2503	MSK	GM	Pine and Stewart	\$ 6,143	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMSK2505	MSK	GM	Harbor and Bayview	\$ 12,016	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMSK2506	MSK	GM	Maple and Sherwood	\$ 4,201	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMSK2508	MSK	GM	Dangle and Apple	\$ 87,261	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMSK2602	MSK	GM	SHELBY AND STATE	\$ 18,456	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMSK2603	MSK	GM	CLAY AND WATER	\$ 10,193	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMSK2604	MSK	GM	ROUSE AND KEATING	\$ 12,456	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMSK2605	MSK	GM	HENRY AND PORTER	\$ 101,855	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDMTP2601	N/C	GM	Mission and Industrial	\$ 17,591	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDPET2301	N/C	GM	Cleveland and Deepwater	\$ 7,264	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDPET2504	N/C	GM	Lee & Highland	\$ 7,429	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDPET2601	N/C	GM	PEARL AND BOYNE	\$ 9,829	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDPET2602	N/C	GM	M119 AND HIAWATHA	\$ 16,145	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDT2301	N/C	GM	Garfield and Hannah	\$ 29,883	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDT2402	N/C	GM	Parsons and Airport	\$ 138,459	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDT2501	N/C	GM	M137 and Lyon	\$ 75,793	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDT2502	N/C	GM	Fair and Front	\$ 6,950	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRIDT2503	N/C	GM	US31 and Four Mile	\$ 132,994	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GRPMMO26	GR	GM	GRMI MMO	\$ 47,369	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MIRPGR2011	GR	GM	Anderson Dr	\$ 10,455	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MUNIGR2012	GR	GM	Denwood - Burton to End	\$ 2,578	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UPMPET2502	N/C	GM	UPMPET2502	\$ 4,384	(4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MAC MMO	VAR	SE	MAC MMO	\$ 11,637,922		-	-	-	-	-	-	-	-	-	-	-	1,792	-	2,070	215	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Capital Expenditure for Gas Renewal Program (2) =				\$ 295,447,804		524,979	55,806	349	269,335	69,315	74,750	994,534	850,120	188.36	161.01	1,647	10,297	9,399	11,963	969	2,529	6	1,013,241	191.90	-	108,894	20.62	-	-	-	-	-	-		

(1) CI = Cast Iron, WI = Wrought Iron, Non-CP = Non-Cathodically Protected, CP = Cathodically Protected, BS = Bare Steel, CW = Coated and Wrapped Steel, PLA = Plastic
 (2) Total capital expenditure are the sum of individual project costs, which exclude vehicle depreciation but include incentive pay.
 (3) Represents total inside meters relocated/removed through GRP (includes MMO's that did not require a service renewal)
 (4) Projects that incurred either pre-construction expenditures (design, permitting, sewer inspection, etc.) or post-construction expenditures (restoration, post sewer camera/cross-bore inspection, etc.)

Line	PROGRAM TITLE	PROJECT DESCRIPTION	Sub total	TOTAL
0	(a)	(b)	(c)	(d)
1	Remote Control Valves (RCV)	1) Installed remote monitoring and close capability on pipeline main line valves in High Consequence Areas (HCAs) - Sumpter Gate Station	\$ 0.32	
2		Total		\$ 0.32
3	Transmission and Distribution ESRI/GIS Development and Record Management	1) Continued development and improvement of Transmission Integrity Program and Data including: -Addition of station piping and other piping segments not previously in GIS model -Generate Class 1 & 2 station feature lists (SFL)	0.88	
4		2) Risk Model Upgrade -New software and development of probabilistic risk model for distribution, transmission and storage integrity programs. -Three-year software license payment -Upgrades to implemented probability risk models for distribution and transmission	1.61	
5		3) Facility As-Built Drawings -Updating transmission facility drawings to reflect changes from construction upgrades.	0.38	
6		Total		\$ 2.87
7	Maximum Allowable Operating Pressure (MAOP) Records Verification Study	1) Continuation of multi-year program to gather, review and scan records to support the MAOP of transmission facilities. - Quality assurance & updates of pipeline feature lists (PFL) and station feature lists (SFL) after data entry - MAOP Materials Verification & Reconfirmation programs	1.19	
8		Total		\$ 1.19
9	Expansion of In-Line Inspection (ILI)	1) Petoskey (08) Pipeline - Addition of launcher and receiver facilities and modification of pipeline	4.64	
10		2) Muskegon-Ludington (10) Pipeline segment - Addition of launcher/receiver facilities and modification of pipeline	3.02	
11		3) Belle River Storage field header pipelines - Addition of launcher/receiver facilities	4.60	
12		4) Future year project design for ILI Expansion	-	
13		5) Previous year ILI expansion projects carryover	0.27	
14		Total		\$ 12.53
15	Pipe Replacements (> 50 FT) and Other	1) Replacement of several locations on the Alpena (16) pipeline in response to ILI assessment	0.22	
16		2) Replacement of several locations on the Ann Arbor pipeline in response to ILI assessment	5.50	
17		3) Replacement of several locations on the Austin-Detroit 'A' pipeline in response to ILI assessment	2.75	
18		4) Replacement of several locations on the Rogers City pipeline in response to ILI assessment	0.13	
19		Total		\$ 8.60
20	GRAND TOTAL			\$ 25.52

Michigan Public Service Commission
DTE Gas Company
2025 Infrastructure Renewal Mechanism Filing
U-21291 Summary of 2025 IRM Results
In \$'000s

	A	B	C
			B - A
	U-21291		Higher /
	2025	2025	(Lower) than
IRM Capital Expenditures	Target /1	Actual Spend	2025 Target
Line			
1 Gas Renewal Program /2	\$ 287,545	\$ 299,031	\$ 11,486
2 Pipeline Integrity /3	23,060	25,520	2,460
3 Total	<u>\$ 310,605</u>	<u>\$ 324,551</u>	<u>\$ 13,946</u>
4 Vehicle Depreciation		(3,583)	(3,583)
5 Annual Incentives		(2,277)	(2,277)
7 Adjusted Total	<u>\$ 310,605</u>	<u>\$ 318,691</u>	<u>\$ 8,086</u>
	DTE Gas Inside	U-20940 2024	2024 YE Actual
DTE Gas Inside Meters Moved Out (MMO)	Meter Balance	Target /1	Inside Meters
8 2024 YE Inside Meter Balance	101,932		
IRM			
9 Meters Moved Out - GRP		20,500	9,893
10 Meters Moved Out - MAC MMO		-	2,070
11 Total IRM Meters Moved Out		<u>20,500</u>	<u>11,963</u>
Routine			
12 Total Routine Meters Moved Out		n/a	554
13 2025 Total Inside Meters Removed		<u>20,500</u>	<u>12,517</u>
14 2024 Inside Meter Record Adjustment /4		n/a	5,421
15 2025 YE Inside Meter Balance	<u><u>83,994</u></u>		

1/ Yearly goals as approved in Case No. U-21291.

2/ MMO, MRP, and MAC MMO funding combined into one GRP program in Case No. U-21291.

3/ Pipeline Integrity 2025 Actual Results Source: Report filed in Case No. U-21291 2025 DTE Gas IRM Pipeline Integrity Report .

4/ Correction of meter location data based on findings in the field across all MMO activity.

6/ MMOs increasing in difficulty with customer coordination and records needing correcting. New goals proposed in U-21973 that still follow completion timelines.

Michigan Public Service Commission
DTE Gas Company
Inside Meter Move-Out History

Case No.: U-21291
Exhibit: A-12
Schedule: B6.2
Witness: E. D. Janness
Page: 1 of 1

Line No.	(a) Description	Actual										(b)	(c)	(d)	(e)	(f)
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
1	Meter Move Out	8,374	10,279	10,940	10,171	9,013	6,699	12,038	12,126	12,753	11,980	12,671				
2	Main Renewal Program	1,140	2,331	2,900	3,621	2,007	1,017	1,300	1,800	2,055	3,678	3,074				
3	Routine Activity	7,240	11,718	12,989	7,527	6,516	5,495	7,357	3,411	3,975	951	845	583	543	686	554
4	MAC Meter Move Out	-	-	-	-	-	-	-	2,543	8,042	8,016	8,138	8,353	8,621	6,442	2,070
5	Gas Renewal Program	-	-	-	-	-	-	-	-	-	-	-	14,565	13,843	9,321	9,893
6	SEMI GRP	-	-	-	-	-	-	-	-	-	-	-	11,973	11,319	7,078	4,961
7	SEMI GRP (Supplemental MMO's)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,081
8	GRMI GRP	-	-	-	-	-	-	-	-	-	-	-	2,592	2,524	2,243	1,851
9	Meter Move Out Activity - Total	16,754	24,328	26,829	21,319	17,536	13,211	20,695	19,880	26,825	24,625	24,728	23,501	23,007	16,449	12,517
10	Cumulative move out 2011-2024	16,754	41,082	67,911	89,230	106,766	119,977	140,672	160,552	187,377	212,002	236,730	260,231	283,238	299,687	312,204
11	Meter Location Data Adjustment											3,639	3,738	2,476	4,539	5,421
12	Inside Meter End Balance - Total	399,257	374,929	348,100	326,781	309,245	296,034	275,339	255,459	228,634	204,009	175,642	148,403	122,920	101,932	83,994
13	Inside Meter End Balance - % of Total Meters	32.5%	30.5%	28.4%	26.6%	25.2%	24.1%	22.4%	20.8%	18.6%	17%	14%	11%	9%	7%	6%

(1) Yearly meters moved and end inside meter balance are subject to variance. Does not include a forecast for meters moved out through routine activity.

Michigan Public Service Commission
DTE Gas Company
Main Renewal History

Case No.: U-21291
Exhibit: A-12
Schedule: B6.3
Witness: E. D. Janness
Page: 1 of 1

Line No.	(a) Description	(b) (c) (d) (e) (f)															
		Actual															
		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
Legacy Main Miles																	
1	Beg. Miles	4,117	4,103	4,061	3,987	3,901	3,827	3,733	3,600	3,312	3,147	2,928	2,697	2,442	2,201	2,018	
2	Miles Replaced - Total	14	42	74	86	75	93	149	288	165	219	231	256	241	183	149	
3	End Miles	4,103	4,061	3,987	3,901	3,827	3,733	3,585	3,312	3,147	2,928	2,697	2,442	2,201	2,018	1,869	
4	Miles Replaced SEMI GRP	8	33	51	66	59	76	111	125	145	151	158	164	167	119	119	
5	Miles Replaced GRMI GRP	5	9	23	17	15	18	23	33	39	55	56	57	57	58	42	
6	Miles Replaced GRP	14	42	74	83	75	93	134	157	183	206	214	222	224	177	161	
7	Unplanned Retirement				3.49				4	3	2	3	3	3	3	3	
8	Public Improvement								13	9	7	3	0	6	3	7	
9	Special Projects / Other							15	114	-30	5	12	31	9	0	-22	
10	SEMI Beg. Miles															1,507	
11	GRMI Beg. Miles															511	
12	Program % Complete YE	0%	1%	3%	5%	7%	9%	13%	20%	24%	29%	34%	41%	47%	51%	55%	
Legacy Main Miles SEMI																	
Eastern/Central (Allen/Lynch)																	
13	Beg																1,269
14	Miles Replaced																101
15	End																1,167
Western (MI Avenue)																	
16	Beg																238
17	Miles Replaced																18
18	End																221
19	Total SEMI																119
Legacy Main Miles GRMI																	
Western (MSK)																	
20	Beg																93
21	Miles Replaced																10
22	End																83
Southern (GR)																	
23	Beg																357
24	Miles Replaced																30
25	End																327
North/Central (Various)																	
26	Beg																61
27	Miles Replaced																2
28	End																59
29	Total GRMI																42
30	Total GRP																161

(1) Yearly miles remediated and end miles balance are subject to variance. Does not include a forecast for unplanned main renewal, public improvement or other special projects.
(2) Transmission derating introduced more legacy main into the distribution system.