



Jon P. Christinidis
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March 25, 2025

Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 West Saginaw Highway
Lansing, MI 48917

RE: In the matter of the Application of **DTE ELECTRIC COMPANY** for authority to increase its rates, amend its rate schedules and rules governing the distribution and supply of electric energy, and for miscellaneous accounting authority
MPSC Case No. U-21534

Dear Ms. Felice:

Please find enclosed the DTE Electric Company's accepted and stamped final tariff sheets associated with the Commission's decision in this proceeding. Also attached is the Proof of Service.

Very truly yours

Jon P. Christinidis

JPC/erb
Attachments
cc: Service List

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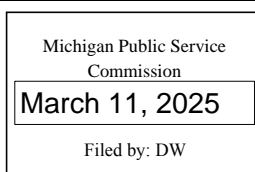
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Issued February 19, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan



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Regulatory Affairs

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<https://www.newlook.dteenergy.com/wps/wcm/connect/dte-web/home/service-request/business/pricing/electric-pricing-business>

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Original Sheet No. D-56.00	February 6, 2013
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Eleventh Revised Sheet No. D-58.00	February 6, 2025
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Third Revised Sheet No. D-67.00	May 1, 2018
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Second Revised Sheet No. D-73.01	May 1, 2018
Tenth Revised Sheet No. D-73.02	February 6, 2025
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Original Sheet No. D-77.01	May 15, 2020

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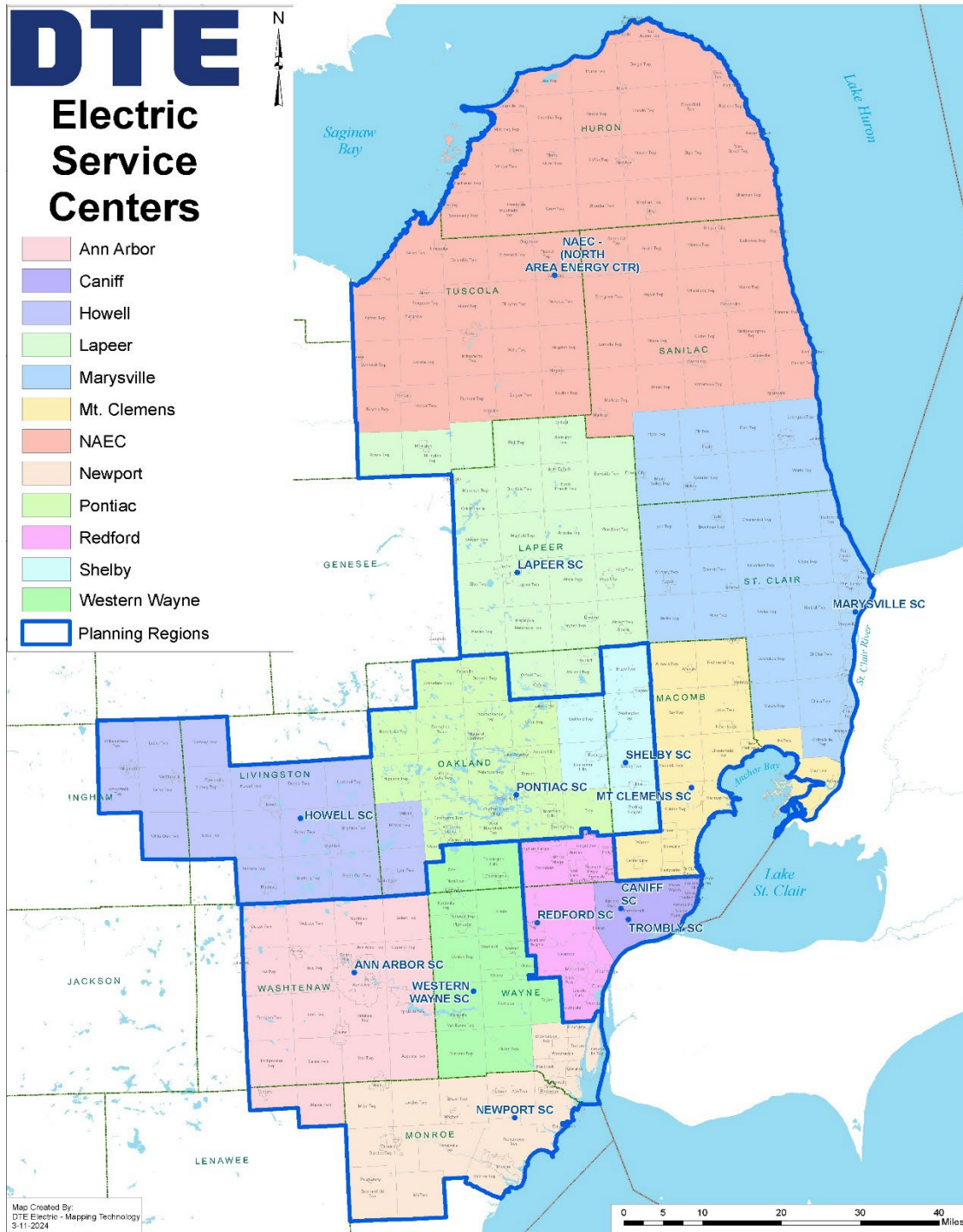
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C6 DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd.)

C6.1 Extension of Service (Contd.)

- (13) The applicant shall furnish without cost to the Company, all necessary rights-of-way and line clearance permits in a form satisfactory to the Company. The Company will provide the necessary easement forms, and solicit their execution. The applicant(s), as a condition of service, will be ultimately responsible for obtaining all easements and permits as required by the Company, for construction, operation, maintenance and protection of the facilities to be constructed. Where State or Federal lands are to be crossed to extend service to an applicant or group of applicants, the additional costs incurred by the Company for rights-of-way and permit fees shall be borne by the applicant(s). If the applicant is unable to secure satisfactory easements and/or permits, the Company shall extend its facilities along an alternate route selected by the Company. The applicant will be required to make a non-refundable contribution in aid of construction for all additional costs incurred.
- (14) Scheduling of construction shall be done on a basis mutually agreeable to the Company and the applicant. The Company reserves the right not to begin construction until the customer has demonstrated to the Company's satisfaction his intent to proceed in good faith with installation of his facilities by acquiring property ownership, obtaining all necessary permits, starting construction, and/or, in the case of mobile homes, meeting the Company's requirements for permanency.
- (15) The Company reserves the right to make the final determination of selection, application, location, routing and design of its facilities. Where excessive construction costs are incurred by the Company at the request of the customer, the customer may be required to make a non-refundable contribution in aid of construction to the Company for such excess costs.

C6.2 Overhead Extension Policy

A Customers on Rates D1 and D2.

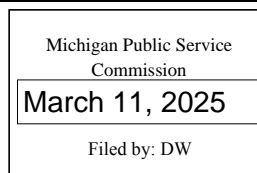
- (1) Overhead Extension Policy - Application for electric service which requires the construction of an extension to the Overhead System will be granted under the following conditions;
- (a) Standard Allowance - For each residence, the Company will construct single-phase distribution line extensions at its own cost a distance of 600 feet, of which no more than 250 feet will be on private property (lateral extension).

If the distribution line is constructed such that it can be available to serve only two premises (joint lot line construction), such extension shall be considered as a lateral extension, and the customer(s) requesting service shall each be granted up to 250 feet of free footage. For purposes of this policy, secondary voltage distribution lines shall not be considered as a line extension.

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(Continued from Sheet No. C-27.00)

C6 DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd.)

C6.2 Overhead Extension Policy (Contd.)

- (b) Charges - Single phase overhead line extensions in excess of the above footage will require a refundable construction advance of **\$16.91** per foot, measured from pole to pole, plus a non-refundable contribution for the estimated line clearance cost for such excess footage. There may also be a non-refundable contribution in aid of construction equal to the cost of securing right of way. Three-phase extensions will be on the same basis as Commercial and Industrial.
- (c) Measurement - The length of any extension will be measured along the route of the extension from the Company's nearest facilities from which the extension can be made to the point of connection with the service drop.

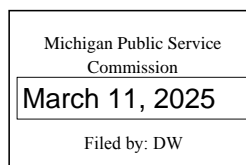
Should the Company for its own reasons choose a longer route, the applicant will not be charged for the additional distance, however, if the customer requests special routing of the line, the customer will be required to pay a non-refundable contribution in aid of construction for the extra cost resulting from the special routing.

- (d) Refunds - During the five (5) year period immediately following the date the line extension is completed, the Company will make refunds of the refundable construction advance paid for a financed extension under provisions of Paragraph (2) above. The amount of any such refund shall be equal to two (2) times the estimated average annual revenue or \$500 (whichever is greater) for each additional standard allowance customer subsequently connected directly to the facilities financed by the original customer. Directly connected residential customers are those which do not require the construction of more than 600 ft. of single phase line extension or 250 feet on private property. Directly connected commercial or industrial customers are those which do not require payment of a refundable construction advance. Such refunds will be made only to the original customer and will not include any amount of non-refundable contribution in aid of construction for underground service made under the provisions of the Company's underground service policy. The refund shall not exceed the total refundable construction advance. The refundable construction advance shall not bear interest.
- (2) Underground Extension Policy - The Company will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.

(Continued on Sheet No. C-29.00)

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(Continued from Sheet No. C-29.00)

C6 DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd.)

C6.2 Overhead Extension Policy (Contd.)

The amount of any such refund shall be equal to two (2) times the actual annual revenue or \$500 (whichever is greater) for each standard allowance customer subsequently connected directly to the facilities financed by the original customer. Directly connected residential customers are those which do not require the construction of more than 600 feet of single phase line extension or 250 feet on private property. Directly connected commercial and industrial customers are those which do not require payment of a refundable construction advance. Refunds will not be made until the original customer(s) estimated revenues are exceeded by actual revenues as a result of the line extension.

(4) Commercial and Industrial Customers - 1,000 kW and larger

- (a) Standard Allowance - Except for non-refundable contribution in aid of construction for underground service made under the provisions of Rules C6.3 and C6.4, and reserving the Company's rights under C6.1(7), the Company will finance the construction cost necessary to extend its facilities to serve commercial or industrial customers 1,000 kW and larger when such investment does not exceed the allowance calculated using the Standard Allowance Table below. The Company may require the customer to contract for a minimum demand or minimum bill as a condition for providing the allowance.

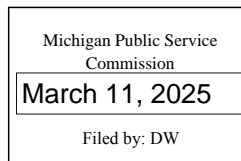
Standard Allowance –Commercial and Industrial Customers 1,000 kW and Larger*

Rate Schedule	Full Service Contract Term, Years					No Full Service Contract
	1	2	3	4	5	
D11, D10, D3	\$125 / kW	\$245 / kW	\$350 / kW	\$455 / kW	\$550 / kW	\$145 / kW
D6.2	\$130 / kW	\$255 / kW	\$370 / kW	\$480 / kW	\$580 / kW	\$145 / kW
D8, R1.1, R1.2, D3.3	\$90 / kW	\$175 / kW	\$245 / kW	\$320 / kW	\$390 / kW	\$145 / kW
R10	\$10 / kW	\$15 / kW	\$20 / kW	\$30 / kW	\$35 / kW	\$145 / kW
D4	\$290 / kW	\$560 / kW	\$815 / kW	\$1,050 / kW	\$1,275 / kW	\$145 / kW

*Allowances are based on the anticipated average Maximum Demand in kW during the contract term.

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C6 DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd.)

C6.3 Underground Distribution Systems (Contd.)

B Distribution for Residential Subdivisions

(1) General

- (a) Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.
- (b) The Company will install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.
- (c) For purposes of definition, all one-family and two-family buildings on individual lots are residential.
- (d) The developer of a new residential subdivision shall cause to be recorded with the plat of the subdivision a public utility easement approved by the Company for the entire plat. Such easement shall include a legal description of areas within the plat which are dedicated for utility purposes and also other restrictions as shall be determined by the Company for construction, operation, maintenance and protection of its facilities.
- (e) Where sewer lines will parallel Company cables, taps must be extended into each lot for a distance of one (1) foot beyond the easement prior to installation of the cables.

(2) Charges - Prior to commencement of construction, the owner or developer will pay to the Company an amount equal to the estimated cost of construction of the distribution system, but not less than the non-refundable contribution in aid of construction determined by multiplying the sum of the lot front footage for all lots in the subdivision by **\$18.30**, except for those lots served by an underground service from an overhead distribution line as previously stated in this rule.

(3) Refunds - The balance of the charges (refundable construction advance) shall be made available to the developer or owner on the following basis:

During the five (5) year period immediately following completion of the distribution construction, the Company will refund two (2) times the estimated average annual revenue or \$500 (whichever is greater) for each permanent residential customer connected within the subdivision. Such refunds will be made only to the original developer or owner and in total shall not exceed the refundable construction advance. The refundable construction advance shall bear no interest.

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C6 DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd.)

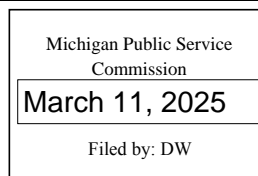
C6.3 Underground Distribution Systems (Contd.)

- (4) Measurement - The front foot measurement of each lot to be served by a residential underground distribution system will be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest dimension will be used. In case of a curved lot line which borders on a street or streets and represents at least two sides of the lot, the front foot measurement will be considered as one-half the total measurement of the curved lot line. The use of the lot front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.
- (5) Service Laterals - The Company will install, own, operate and maintain an underground service lateral as defined in Section C6.4.
- (6) Extension of Existing Distribution Systems in Platted Subdivisions - Any such extension shall be considered a distinct, separate unit, and any subsequent extensions therefrom shall be treated separately.
- (a) Charge - Prior to commencement of construction the applicant shall make a non-refundable contribution in aid of construction in an amount equal to **\$18.30** per lot front foot for the total front footage of all lots which can be directly served in the future from the distribution system installed to serve the initial applicant. All subsequent applicant(s) for service on these lots shall be required to make a non-refundable contribution in aid of construction in the amount of **\$18.30** per lot front foot for all lots owned by the subsequent applicant(s) which can be directly served from the original distribution extension.
- (b) Refunds - The Company will refund to the original applicant the amounts contributed in aid of construction by subsequent applicants as provided in Paragraph 1 above. The total amount refunded shall not exceed the amount of the original contribution, and will be made only to the original applicant. The Company will endeavor to maintain records for such purposes but the original applicant is ultimately responsible to duly notify the Company of refunds due; any refund not claimed within five (5) years after the date of completion of distribution constructions shall be forfeited. Refunds made under the provisions of this paragraph shall be in addition to refunds made under the Company's overhead line extension policy.
- (c) Measurements - The lot front footage used in computing charges and contributions in Paragraph 1 above shall be measured the same as for new subdivisions.
- (d) Service Laterals - The Company will install, own, operate and maintain an underground service lateral as defined in Section C6.4.

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C6 DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd.)

C6.3 Underground Distribution Systems (Contd.)

C Distribution for Mobile Home Parks

(1) General

- (a) For purposes of this rule, the definition of a mobile home park is a parcel or tract of land under the control of a person(s) upon which three or more mobile homes are located on a continual non-recreational basis not intended for use as a temporary trailer park.
- (b) Distribution facilities in new mobile home parks shall be placed underground. Extension from existing overhead systems in mobile home parks will be placed underground at the option of the park owner.
- (c) This service is limited to mobile home parks in which the service is metered by the Company at secondary voltage.
- (d) Company cables shall be separated by at least five feet from paralleling underground facilities which do not share the same trench. The park owner's cable systems, such as community antenna systems, should be in separate trenches, if possible. Subject to an agreement with the Company these cable systems may occupy the same trench. The park owner must agree to pay a share of the trenching cost plus the extra cost of the additional backfill, if required, and agree to notify the other using utilities when maintenance of his cable requires digging in the easement.
- (e) The park owner must provide for each mobile home lot a meter pedestal of a design acceptable to the Company.

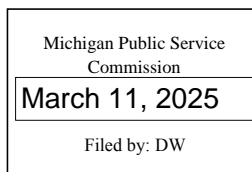
(2) Charges - The park owner shall be required to make a non-refundable contribution in aid of construction as follows:

- (a) Prior to commencement of construction, the owner or developer will pay to the Company an amount equal to the estimated cost of construction of the distribution system, but not less than the non-refundable contribution in aid of construction determined by multiplying the sum of the lot front footage for all lots in the park by **\$18.30**, except for those lots served by an underground service from an overhead distribution line as previously stated in this rule.
- (b) Service Loops or Laterals - The Company will install, own, operate and maintain an underground service lateral as defined in Section C6.4.
- (c) Transformers - **\$18.47** per kVA, for the total nameplate kVA installed.

(Continued on Sheet No. C-37.00)

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C6 DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd.)

C6.3 Underground Distribution Systems (Contd.)

- (d) Measurements - The lot front footage used in computing charges and contributions shall be measured the same as for new subdivisions.

D Distribution for Condominiums and Apartment House Complexes

- (1) This service is limited to multiple occupancy buildings in which service is metered by the Company at secondary voltage. These include, but are not limited to, low-rise apartments, townhouses, condominiums and cluster housing where space is available for pad-mounted transformers and other above-grade equipment and the area is suitable for the direct burial installation of cable. Where the developer and/or the Company are concerned that the easement area could be developed with patios, etc., special facilities such as conduit may be required to allow the Company to maintain the system. If special facilities are required, the developer will be responsible for providing them.

(2) Charges

- (a) Primary and Secondary - The owner will pay to the Company, prior to construction, a non-refundable contribution in aid of construction arrived at by multiplying the total length of trench feet required for distribution facilities by \$17.84 plus \$18.47 per kVA (nameplate) of transformer capacity to be installed.
- (b) Service Laterals - The Company will install, own, operate and maintain an underground service lateral as defined in Section C6.4.

E Distribution for Commercial and Industrial Subdivisions

The Company will install underground facilities to serve commercial and industrial customers and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

(1) General

- (a) Where overhead lines are allowed by MPSC Rules for a specific installation and are objected to by a person or municipality, the Company, where feasible, will honor a request or directive that such lines be constructed underground. The objecting party shall be responsible for the payment of the additional cost of the underground facilities.
- (b) When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment and provide trenching, back-filling, conduits and manholes acceptable to the Company for installation of cables on his property.

(Continued on Sheet No. C-38.00)

(Continued from Sheet No. C-37.00)

C6 DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd.)

C6.3 Underground Distribution Systems (Contd.)

(c) Distribution facilities in the vicinity of new industrial loads and built solely to serve such loads will be placed underground at the option of the applicant. This includes service to all buildings used primarily for the assembly, processing or manufacturing of goods.

(2) Charges

(a) Distribution System - For standard installation of distribution facilities, the applicant(s) shall make a non-refundable contribution in aid of construction in the amount equal to the total length in feet multiplied by **\$17.84**.

(b) Transformers - Transformers will be charged on an installed basis of **\$18.47** per kVA.

(c) Service Laterals - The Company will install, own, operate and maintain an underground service lateral as defined in Section C6.4.

(3) Measurement

(a) Trench length shall be determined by measuring along the centerline of the trench.

Primary and Secondary Extensions shall be measured along the route of the primary and secondary cable from the transition pole to each transformer or other termination. No additional charge will be made for secondary or service cable laid in the same trench with primary cable.

C6.4 Underground Service Connections

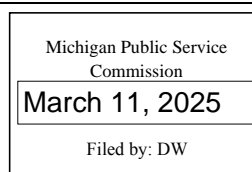
The Company will install, own, operate and maintain underground service connections in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following charges:

A Residential Subdivisions

The applicant shall make a non-refundable contribution in aid of construction for a standard 3/0 aluminum service in the amount of **\$730** for trench lengths up to 200 feet. For any additional trench length in excess of 200 feet the non-refundable contribution will be increased by **\$9.48** per foot for each additional foot added. When required, larger services will be provided, and the additional cost will be included in the non-refundable contribution in aid of construction. The trench length is measured from the Company's electrical connection, to the customer's meter.

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C6 DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd.)

C6.4 Underground Service Connections (Contd.)

B Residential Outside Subdivisions and Mobile Home Parks

The applicant shall make a non-refundable contribution in aid of construction for a standard 3/0 aluminum service in the amount equal to the product of the trench length in feet multiplied by **\$9.48**. When required, larger services will be provided, and the additional cost will be included in the non-refundable contribution in aid of construction. All new, relocated or upgraded residential service connections will be installed as underground residential service laterals at the customer's expense as set forth in Section C6.4.

C Apartment House Complexes and Condominiums

The applicant shall make a non-refundable contribution in aid of construction in the amount equal to the product of the trench length in feet multiplied by **\$17.84**. See C1.1 for service charge differences in secondary network areas.

No charge will be made for service laterals laid in the same trench with primary or secondary cables. Residential units shall be metered separately in accordance with Standard Contract Rider No. 4.

When any component of a secondary service involves a residential load, then the main building service utilization voltage shall be the residential voltage (i.e. 240/120 volts or 208Y/120 volts).

(1) Outdoor Pad-Mounted Installation – External Residential Meter Stacks:

- (a) The Company will furnish, install, own and maintain the pre-meter portion of the individual service lateral between the distribution facilities and self-contained meter locations.
- (b) Where service laterals are installed by the Company as in (a) above, the customer will furnish and install the service lateral in a manner suitable to the Company. The Company will make connection of the customer furnished lateral to its distribution system.

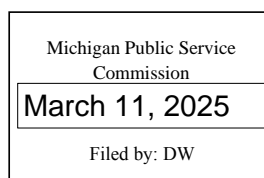
(2) Outdoor Pad-Mounted Installation – Mixed Use Secondary Served Buildings:

- (a) When a commercial or industrial building is divided in such a manner as to require several self-contained meter locations (as described above), the owner shall be required to make provisions for a common pre-meter feed either by grouping meters in a manner and location acceptable to the Company, or by installing a Company approved secondary connection cabinet at a Company approved location. The owner shall install one (1) 4" conduit for every 400 amps or part thereof of capacity, based on the rating of the secondary connection cabinet, plus one (1) additional 4" conduit

(Continued on Sheet No. C-39.01)

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(Continued from Sheet No. C-39.01)

C6 DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd.)

C6.4 Underground Service Connections (Contd.)

- (c) the tenant meter location. The meters must be grouped and installed in a manner acceptable to the Company. Residential meters must be installed in the same room as the dry-type transformers feeding them. The load at each transformer location must be sufficient to justify the use of one standard Company transformer or multiples thereof. Standard Company transformer sizes and secondary voltages for this application are: 167 kVA single phase 120/240 V and 300 kVA three-phase 208Y/120 V. Fuse cabinets and associated equipment will be furnished, owned and maintained by the Company at each transformer location. The fuse cabinets and associated equipment will be paid for and installed by the customer. The transformer locations must be suitable for the installation of dry type transformers and must be accessible for operation and maintenance. The installations must be approved by the Company and must meet code requirements. Suitable access and means shall be provided for transformer, fuse cabinet and associated equipment replacement. The customer shall be responsible for all damages and personal liability arising out of or in connection with the installation of the Company's transformers, fuse cabinets and associated equipment and shall also take reasonable steps to prevent damage to the transformers, fuse cabinets and associated equipment when they are installed on his property.

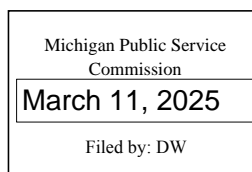
The owner will pay the following charges to the Company:

- (a) **\$17.84** per trench foot of cable on private property between the primary switching equipment and the property lines nearest the point of connection to the Company distribution system-plus any other Company charges for unusual conditions.
- (b) The installed cost of the primary switchgear.
- (c) \$15 per kVA for all dry type transformers.
- (d) The delivered cost of the fuse cabinet and associated equipment.
- (e) The developer or owner must provide suitable space and necessary foundations for pad-mounted transformer and the primary switchgear, etc., and he must provide for any trenching, conduit, or manholes acceptable to the Company.
- (4) Measurement:

Service laterals shall be measured from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench or conduit to the point of connection to the customer's facilities. No charge will be made for service laterals laid in the same trench with primary or secondary cables.

(Continued on Sheet No. C-39.03)

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(Continued from Sheet No. C-61.00)

C8 SURCHARGES AND CREDITS APPLICABLE TO POWER SUPPLY SERVICE

C8.1 Power Supply Cost Recovery (PSCR) Clause

- A This Power Supply Cost Recovery Clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of fuel and purchased and net interchanged power transactions incurred under reasonable and prudent policies and practices in accordance with 1982 PA 304. All rates for electric service, unless otherwise provided in the applicable rate schedule, shall include a Power Supply Cost Recovery factor.
- B The Power Supply Cost Recovery factor is that element of the rates to be charged for electric service to reflect power supply costs incurred by the company and made pursuant to the Power Supply Cost Recovery Clause.
- C Effective **February 6, 2025** the Power Supply Cost Recovery Factor shall consist of an increase or decrease of **0.010769** mills per kWh for each full .01 mill increase or decrease in the projected average booked cost of fuel burned for electric generation and purchased and net interchange power incurred above or below a base of 31.26 mills per kWh. Average booked cost of fuel burned and purchased and net interchange power shall be equal to the booked costs in that period divided by that period's net system kWh requirements. Net system kWh requirements shall be the sum of the net kWh generation and net kWh purchased and interchange power.

The following factor(s) were applied to bills rendered during the billing months as indicated below for the calendar years 2023 and 2024.

<u>Billing Month</u>	<u>2024</u>		<u>2025</u>	
	<u>Maximum Authorized Factor</u> <u>¢/kWh</u>	<u>Actual Factor Billed</u> <u>¢/kWh</u>	<u>Maximum Authorized Factor</u> <u>¢/kWh</u>	<u>Actual Factor Billed</u> <u>¢/kWh</u>
January	1.127	1.127	0.760	0.250
February	1.127	1.127	0.760	0.250
March	1.127	1.127	0.760	0.250
April	1.127	1.127	0.760	
May	1.127	1.127	0.760	
June	1.127	1.127	0.760	
July	1.127	1.127	0.760	
August	1.127	1.127	0.760	
September	1.127	1.127	0.760	
October	1.127	1.127	0.760	
November	1.127	0.250	0.760	
December	1.127	0.250	0.760	

The Company will file a revised Sheet No. C-62.00 monthly, or as necessary, to reflect the factor to be billed the following month.

(Continued on Sheet No. C-63.00)

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(Continued from Sheet No. C-64.03)

C8 SURCHARGES AND CREDITS APPLICABLE TO POWER SUPPLY SERVICE (Contd.)

C8.5 SURCHARGES AND CREDITS APPLICABLE TO POWER SUPPLY SERVICE: Summary of surcharges and credits including PSCR, pursuant to [sub-rules C8.1](#), C8.4 of this rule. (Cents per kilowatt-hour or percent of base bill unless otherwise noted).

	PSCR (¢/kWh)	Securitization Charge River Rouge (¢/kWh)	Securitization Charge TCSC (¢/kWh)	Total Power Supply Surcharges (excludes REPS) (¢/kWh)
Residential				
D1 Non Transmitting Meter	0.250	0.0257	0.1875	0.4632
D1.1 Int. Space Conditioning	0.250	0.0200	0.1461	0.4161
D1.2 Enhanced TOU	0.250	0.0173	0.1261	0.3934
D1.6 Special Low Income Pilot	0.250	0.0257	0.1875	0.4632
D1.7 Geothermal Time-of-Day	0.250	0.0151	0.1100	0.3751
D1.8 Dynamic Peak Pricing	0.250	0.0219	0.1594	0.4313
D1.9 Electric Vehicle	0.250	0.0187	0.1363	0.4050
D1.11 Standard TOU	0.250	0.0255	0.1862	0.4617
D1.13 Overnight Savers	0.250	0.0255	0.1862	0.4617
D2 Space Heating	0.250	0.0159	0.1156	0.3815
D5 Water Heating	0.250	0.0136	0.0992	0.3628
D9 Outdoor Lighting	0.250	0.0051	0.0374	0.2925
Commercial				
D1.1 Int. Space Conditioning	0.250	0.0179	0.1302	0.3981
D1.7 Geothermal Time-of-Day	0.250	0.0119	0.0870	0.3489
D1.8 Dynamic Peak Pricing	0.250	0.0196	0.1426	0.4122
D1.9 Electric Vehicle	0.250	0.0227	0.1655	0.4382
D3 General Service	0.250	0.0209	0.1521	0.4230
D3.1 Unmetered	0.250	0.0175	0.1277	0.3952
D3.2 Educ. Inst.	0.250	0.0197	0.1438	0.4135
D3.3 Interruptible	0.250	0.0174	0.1270	0.3944
D3.5 Charging	0.250	0.0209	0.1521	0.4230
D3.11 TOU General Service	0.250	0.0209	0.1521	0.4320
D4 Large General Service	0.250	0.0185	0.1347	0.4032
D5 Water Heating	0.250	0.0123	0.0895	0.3518
D9 Outdoor Lighting	0.250	0.0051	0.0374	0.2925
R3 Standby (Secondary)	0.250	0.0143	0.1043	0.3686
R7 Greenhouse Lighting	0.250	0.0119	0.0869	0.3488
R8 Space Conditioning	0.250	0.0181	0.1323	0.4004
Industrial				
D6.2 Educ. Inst.	0.250	0.0195	0.1420	0.4115
D8 Interruptible Primary	0.250	0.0110	0.0799	0.3409
D10 Schools	0.250	0.0187	0.1360	0.4047
D11 Primary Supply	0.250	0.0148	0.1081	0.3729
D12 Large Low Peak	0.250	0.0148	0.1081	0.3729
D13 XL	NA	0.0119	0.0865	0.0984
D14 TOU Primary Supply	0.250	0.0148	0.1081	0.3729
R1.1 Metal Melting	0.250	0.0096	0.0701	0.3297
R1.2 Electric Process Heating	0.250	0.0096	0.0697	0.3293
R3 Standby (Primary)	0.250	0.0143	0.1043	0.3686
R10 Interruptible Supply	NA	0.0000	0.0000	0.0000
Governmental				
E1 Streetlighting	0.250	0.0049	0.0358	0.2907
E1.1 Energy Only	0.250	0.0144	0.1048	0.3692
E2 Traffic Lights	0.250	0.0138	0.1005	0.3643

(Continued on Sheet No. C-66.00)

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(Continued from Sheet No. C-65.00)

C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE

C9.1 Nuclear Surcharge (NS)

On January 1987 MPSC Order authorized the establishment of an external trust fund to finance the decommissioning of Fermi 2 Power Plant when its operating license expires. The Order approves a decommissioning surcharge on customer bills under which the funds are collected. Pursuant to Commission Order U-10102 dated January 21, 1994, a revised surcharge became effective with service rendered on and after January 22, 1994. In the same order, the Commission authorized the establishment of an external fund to finance the disposal of low-level radioactive waste during the operating life of Fermi 2 Power Plant. Pursuant to an order in Case No. U-14399, costs associated with site security and radiation protection services were removed from base rates and transferred to the Nuclear Surcharge. Pursuant to Commission Order U-16472 dated October 20, 2011, a revised surcharge became effective with service rendered on and after October 29, 2011 Pursuant to Commission Order in Case No. U-17767 a revised surcharge became effective with service rendered on and after December 17, 2015. Pursuant to Commission Order in Case No. U-18255 a revised surcharge became effective with service rendered on and after April 18, 2018. Pursuant to Commission Order in Case No. U-20162 a revised surcharge became effective with service rendered on and after May 9, 2019. Pursuant to Commission Order in Case No. U-20561 a revised surcharge became effective with service rendered on and after May 15, 2020. Pursuant to Commission Order in Case No. U-20836 a revised surcharge became effective with service rendered on and after November 25 ,2022. Pursuant to Commission Order in Case No. U-21297 a revised surcharge became effective with service rendered on and after December 15 ,2023. *Pursuant to Commission Order in Case No. U-21534 a revised surcharge became effective with service rendered on and after February 6, 2025.*

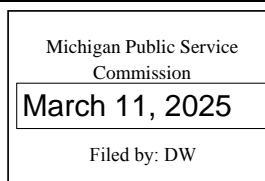
C9.2 HOLD FOR FUTURE USE

C9.3 HOLD FOR FUTURE USE

C9.4 HOLD FOR FUTURE USE

(Continued on Sheet No. C-67.00)

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(Continued from Sheet No. C-69.01)

C9.7.11 INVESTMENT RECOVERY MECHANISM

On December 15, 2023, the Michigan Public Service Commission approved the Investment Recovery Mechanism (IRM) in Case No. U-21297. The IRM recovers costs related to certain distribution system investments. A schedule of IRM surcharges approved by the Commission is reflected below. The IRM surcharge is applied on the same basis as the underlying rate schedule. The surcharge schedule *is* updated consistent with *the January 23, 2025* Commission Order *in Case No. U-21534*.

		13mos Ending December 31, 2024	Year Ending December 31, 2025	<i>Year Ending December 31, 2026</i>
<u>All residential</u> , except as noted below	(¢/kWh)	0.0139	0.0941	0.2183
Commercial				
All commercial, except as noted below	(¢/Kwh)	0.0088	0.0595	0.1391
Rate Schedule D4	(\$/kW)	0.0362	0.2454	0.6005
Industrial				
Primary, except as noted below	(\$/kW)	0.0107	0.0727	0.1606
Subtransmission, except as noted below	(\$/kW)	0.0046	0.0312	0.0602
Transmission, except as noted below	(\$/kW)	0.0000	0.0000	0.0000
Rate Schedule D10	(¢/Kwh)	0.0034	0.0233	0.0476
Rider 1.1 / 1.2 (Distribution Voltage)	(¢/Kwh)	0.0082	0.0555	0.1391
Rider 1.1 / 1.2 (Primary Voltage)	(¢/Kwh)	0.0034	0.0229	0.0478
Rider 1.1 / 1.2 (Subtransmission Voltage)	(¢/Kwh)	0.0015	0.0104	0.0168
Rider 1.1 / 1.2 (Transmission Voltage)	(¢/Kwh)	0.0000	0.0000	0.0000
D13 (Primary Voltage)	(¢/Kwh)	0.0020	0.0133	0.0293
D13 (Subtransmission Voltage)	(¢/Kwh)	0.0008	0.0057	0.0110
D13 (Transmission Voltage)	(¢/Kwh)	0.0000	0.0000	0.0000
Other				
D9 OPL (Residential)	(¢/Kwh)	0.0778	0.5352	1.2941
D9 OPL (Commercial)	(¢/Kwh)	0.0434	0.2988	0.6636
E1 St Light	(¢/Kwh)	0.0819	0.5140	1.1878
E2 Signals	(¢/Kwh)	0.0040	0.0275	0.0645

C9.7.11 HOLD FOR FUTURE USE

C9.7.12 HOLD FOR FUTURE USE

C9.7.13 HOLD FOR FUTURE USE

C9.7.14 HOLD FOR FUTURE USE

(Continued on Sheet No. C-69.03)

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(Continued from Sheet No. C-69.02)

HOLD FOR FUTURE USE

(Continued on Sheet No. C-70.00)

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(Continued from Sheet No. C-69.00)

C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (Contd.)

SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (Contd.)

C9.8 Summary of Surcharges and Credits: Summary of surcharges and credits, pursuant to sub-rules C9.1, C9.2, C9.6, C9.7.9, and C.9.7.14. Cents per kilowatthour or percent of base bill, unless otherwise noted.

	<u>NS</u> ¢/kWh	<u>EWRS</u> ¢/kWh	<u>Base</u> <u>Securitization</u> ¢/kWh	<u>IRM</u> ¢/kWh	<u>Total</u> <u>Delivery</u> <u>Surcharges</u> ¢/kWh	<u>LIEAF Factor</u> <u>S/Billing Meter</u>
Residential						
D1 Non Transmitting Meter	0.0911	0.2699	0.0804	0.0941	0.5355	\$0.87
D1.1 Int. Space Conditioning	0.0911	0.2699	0.1453	0.0941	0.6004	N/A
D1.2 Enhanced TOU	0.0911	0.2699	0.1445	0.0941	0.5996	\$0.87
D1.6 Special Low Income Pilot	0.0911	0.2699	0.0804	0.0941	0.5355	\$0.87
D1.7 Geothermal Time-of-Day	0.0911	0.2699	0.1371	0.0941	0.5922	N/A
D1.8 Dynamic Peak Pricing	0.0911	0.2699	0.1551	0.0941	0.6102	\$0.87
D1.9 Electric Vehicle	0.0911	0.2699	0.1513	0.0941	0.6064	N/A
D1.11 Standard TOU	0.0911	0.2699	0.1575	0.0941	0.6126	\$0.87
D1.13 Overnight Savers	0.0911	0.2699	0.1575	0.0941	0.6126	\$0.87
D2 Space Heating	0.0911	0.2699	0.1527	0.0941	0.6078	\$0.87
D5 Wtr Htg	0.0911	0.2699	0.1509	0.0941	0.6060	N/A
D9 Outdoor Lighting	0.0911	0.2699	0.1517	0.5352	1.0479	N/A
Commercial						
D1.1 Int. Space Conditioning	0.0911	See C9.6	0.1055	0.0595		\$0.87
D1.7 Geothermal Time -of- day	0.0911	See C9.6	0.0931	0.0595		\$0.87
D1.8 Dynamic Peak Pricing	0.0911	See C9.6	0.0939	0.0595		\$0.87
D1.9 Electric Vehicle	0.0911	See C9.6	0.1673	0.0595		\$0.87
D3 General Service	0.0911	See C9.6	0.0996	0.0595		\$0.87
D3.1 Unmetered	0.0911	See C9.6	0.0931	0.0595		N/A
D3.2 Educ. Inst.	0.0911	See C9.6	0.0927	0.0595		\$0.87
D3.3 Interruptible	0.0911	See C9.6	0.0920	0.0595		\$0.87
D3.5 Charging	0.0911	See C9.6	0.1946	0.0595		\$0.87
D3.11 TOU General Service	0.0911	See C9.6	0.0996	0.0595		\$0.87
D4 Large General Service	0.0911	See C9.6	0.0987	See C9.7.11		\$0.87
D5 Wtr Htg	0.0911	See C9.6	0.1007	0.0595		\$0.87
D9 Outdoor Lighting	0.0911	See C9.6	0.1517	0.2988		N/A
R3 Standby Secondary	0.0911	See C9.6	0.0129	0.0595		\$0.87
R7 Greenhouse Lighting	0.0911	See C9.6	0.0919	0.0595		\$0.87
R8 Space Conditioning	0.0911	See C9.6	0.0982	0.0595		\$0.87
Industrial						
D6.2 Educ. Inst.	0.0911	See C9.6	0.0155	See C9.7.11		\$0.87
D8 Interruptible Primary	0.0911	See C9.6	0.0089	See C9.7.11		\$0.87
D10 Schools	0.0911	See C9.6	0.0200	See C9.7.11		\$0.87
D11 Primary Supply	0.0911	See C9.6	0.0078	See C9.7.11		\$0.87
D12 Large Low Peak	0.0911	See C9.6	0.0078	See C9.7.11		\$0.87
D13 XL	N/A	See C9.6	0.0024	See C9.7.11		\$0.87
D14 TOU Primary Supply	0.0911	See C9.6	0.0078	See C9.7.11		\$0.87
R1.1 Metal Melting	0.0911	See C9.6	0.0076	See C9.7.11		\$0.87
R1.2 Electric Process Heating	0.0911	See C9.6	0.0157	See C9.7.11		\$0.87
R3 Standby Primary	0.0911	See C9.6	0.0129	See C9.7.11		\$0.87
R10 Interruptible Supply	0.0911	See C9.6	0.0027	See C9.7.11		\$0.87

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C9 SURCHARGES AND CREDITS APPLICABLE TO DELIVERY SERVICE: (Contd.)

C9.8 Summary of Surcharges and Credits (Contd.):

	<u>NS</u> ¢/kWh	<u>EWRS</u> ¢/kWh	<u>Base</u> <u>Securitization</u> ¢/kWh	<u>IRM</u> ¢/kWh	<u>Total Delivery</u> <u>Surcharges</u> ¢/kWh	<u>LIEAF Factor</u> <u>\$/Billing</u> <u>Meter</u>
Governmental						
E1 Streetlighting Option I	<i>0.0911</i>	See C9.6	0.1891	0.5140		N/A
E1 Streetlighting Option II & III	<i>0.0911</i>	See C9.6	0.1891	0.5140		N/A
E1.1 Energy Only	<i>0.0911</i>	See C9.6	0.0937	0.0595		\$0.87
E2 Traffic Lights	<i>0.0911</i>	See C9.6	0.0462	0.0275		N/A
Electric Choice						
EC2 Residential	<i>0.0911</i>	See C9.6	Note 1	0.0941		\$0.87
EC2 Commercial	<i>0.0911</i>	See C9.6	Note 1	See C9.7.11		\$0.87
EC2 Primary	<i>0.0911</i>	See C9.6	Note 1	See C9.7.11		\$0.87

NOTE 1: Electric choice tariffs will be billed *surcharges and credits applicable to delivery service* for the corresponding full service tariff, *unless otherwise noted*.

(Continued on Sheet No. C-72.00)

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(Continued from Sheet No. D-1.00)

RATE SCHEDULE NO. D1 (Contd.) RESIDENTIAL SERVICE RATE – NON-TRANSMITTING METER

Surcharges and Credits: As approved by the Commission. See Section C9.8. Applies only to actual consumption and not to the minimum charge. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Sections C8.5.

BILLING FREQUENCY: Based on a nominal 30-day month. See Section C4.5.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

CONTRACT TERM: Open order, terminable on three days' notice by either party. Where special services are required, the term will be as specified in the applicable contract rider.

LATE PAYMENT CHARGE: See Section C4.8.

INTERRUPTIBLE SPACE-CONDITIONING PROVISION: Rate D1.1 is available on an optional basis.

WATER HEATING SERVICE: Water heating service is available on an optional basis. See Schedule Designation No. D5.

INCOME ASSISTANCE SERVICE PROVISION (RIA): When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit, the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit upon confirmation by an authorized State or Federal agency verifying that the customer's total household income does not exceed 150% of the poverty level as published by the United States department of health and human services or if the customer receives any of the following: i) Assistance from a state emergency relief program; ii) Food stamps or iii) Medicaid. ***If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.***

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

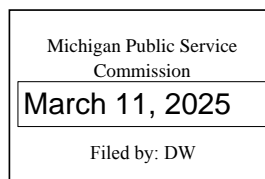
Income Assistance Credit: \$(8.50) per customer per month

LOW INCOME ASSISTANCE CREDIT PILOT: *This credit is available to up to an annual average of 32,000 qualifying customers taking service under an applicable residential rate schedule. This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the Senior Citizen Provision. In addition to the income verification methods listed above, a customer may qualify for the Low-Income Assistance Credit Pilot with proof of Enrollment in the Company's affordable payment plan as sanctioned under the Michigan Energy Assistance Program (MEAP) or having received one-time MEAP assistance in the past 12 months. If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.*

(Continued from Sheet No. D-2.01)

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(Continued from Sheet No. D-2.00)

RATE SCHEDULE NO. D1 (Contd.) RESIDENTIAL SERVICE RATE – NON-TRANSMITTING METER

LOW INCOME ASSISTANCE CREDIT PILOT (contd.):

The monthly credit for the residential Low Income Assistance Credit shall be applied as follows:

Income Assistance Credit: \$(50.00) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future utility Charges.

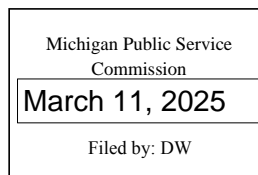
RESIDENTIAL SERVICE SENIOR CITIZEN PROVISION: When service is supplied to a Principal Residence Customer, who is 65 years of age or older and head of household, a credit shall be applied during all billing months. The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows:

Delivery Charges: The Senior Citizen Credit is \$(4.25) per customer per month and is applicable to Full Service and Retail Open Access customers.

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) ***or the Low Income Assistance Credit (LIA).***

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M.P.S.C. No. 1 - Electric
DTE Electric Company
(Final Order Case No. U-21534)

Third Revised Sheet No. D-3.00
Cancels Second Revised Sheet No. D-3.00

M.P.S.C. No. 1 - Electric
DTE Electric Company

First Revised Sheet No. D-3.01
Cancels Original Sheet No. D-3.01

M.P.S.C. No. 1 - Electric
DTE Electric Company

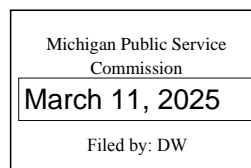
Second Revised Sheet No. D-3.02
Cancels First Revised Sheet No. D-3.02

M.P.S.C. No. 1 - Electric
DTE Electric Company

Second Revised Sheet No. D-3.03
Cancels First Revised Sheet No. D-3.03

Rates Schedules No. D1-A and D1-B have been terminated

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RATE SCHEDULE NO. D1.1

INTERRUPTIBLE SPACE-CONDITIONING SERVICE RATE

AVAILABILITY OF SERVICE: Available on an optional basis to Residential and Commercial customers desiring separately metered interruptible service for central air conditioning and/or central heat pump use. Customers who have more than one heat pump and/or air-conditioning unit which serves their business or home, will not be permitted to have only a portion of their load on the rate, all units will be interrupted upon the signal from the Company. Installations must conform with the Company's specifications. This rate is not available to commercial customers being billed on a demand rate. Customers who take service on this tariff are not eligible to participate in another Demand Response program with an Aggregator of Retail Customer (ARC) in any MISO season.

HOURS OF SERVICE: 24 hours.

HOURS OF INTERRUPTION: Interruptions may be called for, but not limited to, system testing and evaluation, maintaining system integrity, economic reasons, or when available system generation is insufficient to meet anticipated system load. A System Integrity Interruption Order may be given by the Company when the failure to interrupt will contribute to the implementation of the rules for emergency electrical procedures under Section C3. The Company will limit interruptions to intervals of no longer than 30 minutes in any hour and no longer than 8 hours in any 24-hour period.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire. Where available, and the demand justifies, three-phase four wire, Y connected service may be had at 208Y/120 volts nominally.

In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volts, three-wire service may be taken.

RATE PER MONTH: For separately metered space-conditioning service.

Full Service Customers:

Residential Power Supply Charges:

Capacity Energy Charge (June through October): **2.969¢** per kWh for all kWh

Capacity Energy Charge (November through May): **0.736¢** per kWh for all kWh

Non-Capacity Energy Charge: **4.415¢** per kWh for all kWh

Residential Delivery Charges:

Service Charge (June through October): \$1.95 per month

Distribution Charge (Year-round): **8.907¢** per kWh for all kWh

Commercial Power Supply Charges:

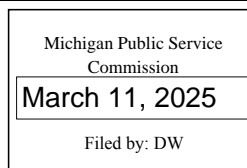
Capacity Energy Charge (June through October): **2.878¢** per kWh for all kWh

Capacity Energy Charge (November through May): **1.289¢** per kWh for all kWh

Non-Capacity Energy Charge: **4.634¢** per kWh for all kWh

(Continued on Sheet No. D-5.00)

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(Continued from Sheet No. D-4.00)

RATE SCHEDULE NO. D1.1 (Contd.) INTERRUPTIBLE SPACE-CONDITIONING SERVICE RATE

Full Service Customers (contd.):

Commercial Delivery Charges:

Service Charge (June through October): \$1.95 per month
Distribution Charge (Year-round): **5.858¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8. Applies only to actual consumption and not to the minimum charge.

Retail Access Service Customers:

Residential Power Supply Charges for Retail Access Customers taking Utility Capacity Service from DTE:

Capacity Energy Charge (June through October): **2.969¢** per kWh for all kWh
Capacity Energy Charge (November through May): **0.736¢** per kWh for all kWh

Residential Delivery Charges:

Capacity Service Charge June through October: \$1.95 per month
Capacity Distribution Charge (Year-round): **8.907¢** per kWh for all kWh

Commercial Power Supply Charges for Retail Access Customers taking Utility Capacity Service from DTE:

Capacity Energy Charge (June through October): **2.878¢** per kWh for all kWh
Capacity Energy Charge (November through May): **1.289¢** per kWh for all kWh

Commercial Delivery Charges:

Service Charge June through October: \$1.95 per month
Distribution Charge (Year-round): **5.858¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Section C9.8. Applies only to actual consumption and not to the minimum charge. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

CONTRACT TERM: Open order, terminable on three days' written notice by either party. Where special services are required, the term will be as specified in the applicable contract rider.

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RATE SCHEDULE NO. D1.2

RESIDENTIAL SERVICE RATE – ENHANCED TOU

AVAILABILITY OF SERVICE: Available on an optional basis to customers who desire time of day service for their residential dwelling. Customers who select this rate must qualify for the Residential Service Rate *Standard TOU D1.11*.

HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity Energy Charge (June through October):

4.746¢ per kWh for all On-peak kWh
1.598¢ per kWh for all Off-peak kWh

Capacity Energy Charge (November through May):

4.009¢ per kWh for all On-peak kWh
1.535¢ per kWh for all Off-peak kWh

Non-Capacity Energy Charge (June through October)

11.144¢ per kWh for all On-peak kWh
3.752¢ per kWh for all Off-peak kWh

Non-Capacity Energy Charge (November through May)

9.413¢ per kWh for all On-peak kWh
3.605¢ per kWh for all Off-peak kWh

On-Peak Hours: All kWh used between 1100 and 1900 hours Monday through Friday.
Off-Peak Hours: All other kWh used.

Delivery Charges:

Service Charge: \$8.50 per month
Distribution Charge: **8.907¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

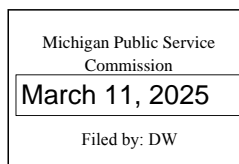
Power Supply Charges for Retail Access Customers taking Utility Capacity Service from DTE:

Capacity Energy Charge (June through October):

4.746¢ per kWh for all On-peak kWh
1.598¢ per kWh for all Off-peak kWh

(Continued on Sheet No. D-6.01)

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(Continued from Sheet No. D-6.00)

RATE SCHEDULE NO. D1.2 (Contd.)

RESIDENTIAL SERVICE RATE – ENHANCED TOU

Retail Access Service Customers (Contd.):

Capacity Energy Charge (November through May):

4.009¢ per kWh for all On-peak kWh

1.535¢ per kWh for all Off-peak kWh

On-Peak Hours: all kWh used between 1100 and 1900 hours Monday through Friday.

Off-Peak Hours: all other kWh used.

Delivery Charges:

Service Charge: \$8.50 per month

Distribution Charge: **8.907¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Section C9.8. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C5.8.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

CONTRACT TERM: Commencing upon installation of the Time-of-Day meter, service will be provided for twelve continuous months thereafter, with termination upon mutual consent of the Company and the customer.

WATER HEATING SERVICE: Water heating service is available on an optional basis.

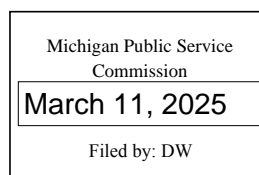
INTERRUPTIBLE SPACE CONDITIONING PROVISION: Rate D1.1 is available on an optional basis.

INCOME ASSISTANCE SERVICE PROVISION (RIA): When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit, the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit upon confirmation by an authorized State or Federal agency verifying that the customer's total household income does not exceed 150% of the poverty level as published by the United States department of health and human services or if the customer receives any of the following: i) Assistance from a state emergency relief program; ii) Food stamps or iii) Medicaid. ***If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.***

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

(Continued on Sheet No. D-7.00)

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(Continued from Sheet No. D-6.01)

RATE SCHEDULE NO. D1.2 (Contd.)

RESIDENTIAL SERVICE RATE– ENHANCED TOU

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Income Assistance Credit: \$(8.50) per customer per month

LOW INCOME ASSISTANCE CREDIT PILOT: *This credit is available to up to an annual average of 32,000 qualifying customers taking service under an applicable residential rate schedule. This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the Senior Citizen Provision. In addition to the income verification methods listed above, a customer may qualify for the Low-Income Assistance Credit Pilot with proof of Enrollment in the Company's affordable payment plan as sanctioned under the Michigan Energy Assistance Program (MEAP) or having received one-time MEAP assistance in the past 12 months. If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.*

The monthly credit for the residential Low Income Assistance Credit shall be applied as follows:

Income Assistance Credit: \$(50.00) per meter per month.

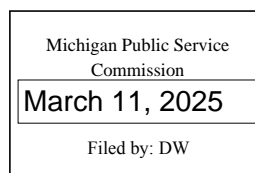
If a credit balance occurs, the credit shall apply to the customer's future utility Charges.

RESIDENTIAL SERVICE SENIOR CITIZEN PROVISION: When service is supplied to a Principal Residence Customer, who is 65 years of age or older and head of household, a credit shall be applied during all billing months. The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows:

Delivery Charges: The Senior Citizen Credit is \$(4.25) per customer per month and is applicable to Full Service and Retail Open Access customers.

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the ***Low Income Assistance Credit (LIA)***.

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(Continued from Sheet No. D-12.01)

RATE SCHEDULE NO. D1.6 (Contd.)RESIDENTIAL SERVICE RATE - SPECIAL LOW INCOME PILOT

Delivery Charges:

Service Charge: \$8.50 per month
Distribution Charge: **8.907¢** per kWh for all kWh
Special Low Income Discount: (**\$50.00**) per month

Surcharges and Credits: As approved by the Commission. See Section C9.8. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

BILLING FREQUENCY: Based on a nominal 30-day month. See Section C4.5.

CONTRACT TERM: Open order, terminable on three days' notice by either party. If a customer fails to make the required payment on time for three consecutive billing periods that customer shall automatically be removed from this rate. Where special services are required, the term will be as specified in the applicable contract rider.

LATE PAYMENT CHARGE: See Section C4.8.

INTERRUPTIBLE SPACE-CONDITIONING PROVISION: Rate D1.1 is available on an optional basis.

WATER HEATING SERVICE: Water heating service is available on an optional basis. See Schedule Designation No. D5.

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RATE SCHEDULE NO. D1.7

GEOHERMAL TIME-OF-DAY RATE

AVAILABILITY OF SERVICE: Available on an optional basis to residential customers desiring separately metered service for approved geothermal space conditioning and/or water heating. To qualify for the rate the water heater must be for sanitary purposes with the tank size, design and method of installation approved by the company. The space conditioning equipment must be permanently installed.

HOURS OF SERVICE: 24 Hours

CURRENT, PHASE AND VOLTAGE: Same as D1 and D3 Rates

CONTRACT TERM: The customer shall contract to remain on this rate for at least 12 months terminable on three days notice after the initial 12 months by either party. Where special services are required, the term will be specified on the applicable contract rider.

INSULATION STANDARDS FOR ELECTRIC HEATING: See Section C4.9.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

LATE PAYMENT CHARGE: See Section C4.8.

RATE PER DAY:

Full Service Customers:

Residential Power Supply Charges:

Capacity Energy Charge (June through September):

5.395¢ per kWh for all On-peak kWh

1.787¢ per kWh for all Off-peak kWh

Capacity Energy Charge (October through May):

2.331¢ per kWh for all On-peak kWh

1.832¢ per kWh for all Off-peak kWh

Non-Capacity Energy Charge (June through September)

8.441¢ per kWh for all On-peak kWh

2.796¢ per kWh for all Off-peak kWh

Non-Capacity Energy Charge (October through May)

3.647¢ per kWh for all On-peak kWh

2.866¢ per kWh for all Off-peak kWh

On-Peak Hours: All kWh used between 1100 and 1900 hours Monday through Friday.

Off-Peak Hours: All other kWh used.

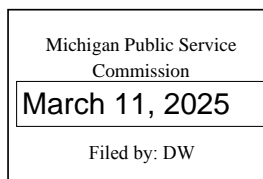
Residential Delivery Charges:

Service Charge: 6.70¢ per day

Distribution Charge: **8.907¢** per kWh for all kWh

(Continued on Sheet No. D-13.01)

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(Continued from Sheet No. D-13.00)

RATE SCHEDULE NO. D1.7 (Contd.)

GEOHERMAL TIME-OF-DAY RATE

Full Service Customers (contd.):

Commercial Power Supply Charges:

Capacity Energy Charge (June through September):

1.688¢ per kWh for all On-peak kWh

1.542¢ per kWh for all Off-peak kWh

Capacity Energy Charge (October through May):

1.578¢ per kWh for all On-peak kWh

1.578¢ per kWh for all Off-peak kWh

Non-Capacity Energy Charge (June through September)

3.307¢ per kWh for all On-peak kWh

3.020¢ per kWh for all Off-peak kWh

Non-Capacity Energy Charge (October through May)

3.092¢ per kWh for all On-peak kWh

3.092¢ per kWh for all Off-peak kWh

On-Peak Hours: All kWh used between 1100 and 1900 hours Monday through Friday.

Off-Peak Hours: All other kWh used.

Commercial Delivery Charges:

Service Charge: 6.70¢ per day

Distribution Charge: **5.858¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Residential Power Supply Charges for Retail Access Customers taking Utility Capacity Service from DTE:

Capacity Energy Charge (June through September):

5.395¢ per kWh for all On-peak kWh

1.787¢ per kWh for all Off-peak kWh

Capacity Energy Charge (October through May):

2.331¢ per kWh for all On-peak kWh

1.832¢ per kWh for all Off-peak kWh

On-Peak Hours: All kWh used between 1100 and 1900 hours Monday through Friday.

Off-Peak Hours: All other kWh used.

(Continued on Sheet No. D-13.02)

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(Continued from Sheet No. D-13.01)

RATE SCHEDULE NO. D1.7 (Contd.)

GEOHERMAL TIME-OF-DAY RATE

Retail Access Service Customers (contd.):

Residential Delivery Charges:

Service Charge: 6.70¢ per day
Distribution Charge: 8.907¢ per kWh for all kWh

Commerical Power Supply Charges for Retail Access Customers taking Utility Capacity Service from DTE:

Capacity Energy Charge (June through September):

1.688¢ per kWh for all On-peak kWh
1.542¢ per kWh for all Off-peak kWh

Capacity Energy Charge (October through May):

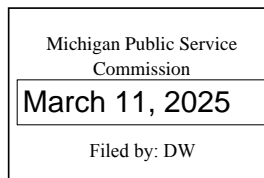
1.578¢ per kWh for all On-peak kWh
1.578¢ per kWh for all Off-peak kWh

Commercial Delivery Charges:

Service Charge: 6.70¢ per day
Distribution Charge: 5.858¢ per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Section C9.8. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the commission. See Section C5.8.

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RATE SCHEDULE NO. D1.8

**RESIDENTIAL SERVICE RATE - DYNAMIC PEAK PRICING
GENERAL SERVICE RATE – DYNAMIC PEAK PRICING**

AVAILABILITY OF SERVICE: Available on an optional basis to full-service residential and secondary commercial and industrial customers seeking to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Service under this rate is limited to a residential customers and secondary commercial and industrial customers who have Advanced Metering Infrastructure installed. Service under this rate may not be combined with any other tariff, rider, or separately metered service, other than Rider 18 (if available).

The rate features three price tiers for On-Peak, Mid-Peak, and Off-Peak, as well as Critical Peak prices for days where Critical Hours are announced.

Definitions:

- On-Peak Hours: All kWh used between 3P.M. and 7P.M. Monday through Friday, excluding holidays
- Mid-Peak Hours: All kWh used between 7A.M. and 3P.M., and between 7P.M. and 11P.M., Monday through Friday excluding holidays
- Off-Peak Hours: All kWh used between 11 P.M and 7 A.M. Monday through Friday, and all weekend and holiday hours.
- Critical-Peak Hours: All kWh used during critical hours, which, when announced, will replace the full on-peak time period from 3 P.M. to 7 P.M.

HOURS OF INTERRUPTION: Critical Peak hours may be called for, but not limited to, system testing and evaluation, maintaining system integrity, economic reasons, or when available system generation is insufficient to meet anticipated system load. A System Integrity Interruption Order may be given by the Company when the failure to interrupt will contribute to the implementation of the rules for emergency electrical procedures under Section C3. The Company will limit Critical Peak pricing to no more than 56 hours per year.

NOTICE OF INTERRUPTION: Customers will be notified by up to 24 hours before, but no less than 6 hours before critical hours are expected to occur. Notification will be made by one or more of the following methods: automated telephone message, text message, e-mail, or presentment on an in-premise display unit furnished by the Company. Receipt of such notice is the responsibility of the participating customer.

Customers who qualify and sign up for this rate agree to participate in evaluation surveys and will remain anonymous on all such surveys.

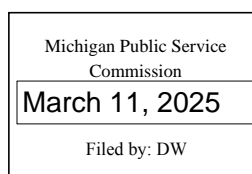
HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire; or three-phase four-wire, Y connected at 208Y/120 volts; or under certain conditions three-phase four-wire, Y connected at 480Y/277 volts.

In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volt, single-phase three-wire; or 208Y/120 volts, three-phase four wire service may be taken.

(Continued on Sheet No. D-14.01)

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RATE SCHEDULE NO. D1.8 (contd.)

**RESIDENTIAL SERVICE RATE - DYNAMIC PEAK PRICING
GENERAL SERVICE RATE - DYNAMIC PEAK PRICING**

CHARGES:

Full Service Residential Customers:

Power Supply Charges:

Capacity Energy Charges: **6.612¢** per kWh for all On-Peak kWh
3.452¢ per kWh for all Mid-Peak kWh
1.781¢ per kWh for all Off-Peak kWh
\$0.84390 per kWh for all kWh during Critical Peak Hours

Non-Capacity Energy Charge: **10.610¢** per kWh for all On-Peak kWh
5.444¢ per kWh for all Mid-Peak kWh
2.809¢ per kWh for all Off-Peak kWh
\$0.10610 per kWh for all kWh during Critical Peak Hours

Delivery Charges:

Service Charge: \$8.50 per month
Distribution Charge: **8.907¢** per kWh for all kWh

Full Service Secondary Commercial and Industrial Customers:

Power Supply Charges:

Capacity Energy Charges: **5.595¢** per kWh for all On-Peak kWh
3.037¢ per kWh for all Mid-Peak kWh
1.546¢ per kWh for all Off-Peak kWh
\$0.83785 per kWh for all kWh during Critical Peak Hours

Non-Capacity Energy Charge: **11.215¢** per kWh for all On-Peak kWh
5.998¢ per kWh for all Mid-Peak kWh
3.053¢ per kWh for all Off-Peak kWh
\$0.11215 per kWh for all kWh during Critical Peak Hours

Delivery Charges:

Service Charge: \$11.25 per month
Distribution Charge: **5.858¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

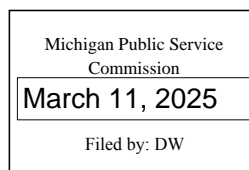
SCHEDULE OF HOLIDAYS: See Section C11

CONTRACT TERM: The customer shall contract to remain on this rate for at least 12 months terminable on three days' notice after the initial 12 months by either party.

LATE PAYMENT CHARGE: See Section C4.8.

(Continued on Sheet No. D-14.02)

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(Continued from Sheet No. D-14.01)

**RATE SCHEDULE NO. D1.8 (contd.) RESIDENTIAL SERVICE RATE - DYNAMIC PEAK PRICING
GENERAL SERVICE RATE – DYNAMIC PEAK PRICING**

INCOME ASSISTANCE SERVICE PROVISION (RIA): When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit, the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit upon confirmation by an authorized State or Federal agency verifying that the customer's total household income does not exceed 150% of the poverty level as published by the United States department of health and human services or if the customer receives any of the following: i) Assistance from a state emergency relief program; ii) Food stamps or iii) Medicaid. *If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.*

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Income Assistance Credit: \$(8.50) per customer per month

LOW INCOME ASSISTANCE CREDIT PILOT: *This credit is available to up to an annual average of 32,000 qualifying customers taking service under an applicable residential rate schedule. This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the Senior Citizen Provision. In addition to the income verification methods listed above, a customer may qualify for the Low-Income Assistance Credit Pilot with proof of Enrollment in the Company's affordable payment plan as sanctioned under the Michigan Energy Assistance Program (MEAP) or having received one-time MEAP assistance in the past 12 months. If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.*

The monthly credit for the residential Low Income Assistance Credit shall be applied as follows:

Income Assistance Credit: \$(50.00) per meter per month.

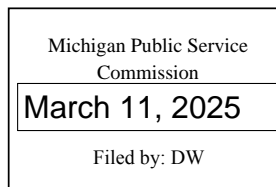
If a credit balance occurs, the credit shall apply to the customer's future utility Charges.

RESIDENTIAL SERVICE SENIOR CITIZEN PROVISION: When service is supplied to a Principal Residence Customer, who is 65 years of age or older and head of household, a credit shall be applied during all billing months. The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows:

Delivery Charges: The Senior Citizen Credit is \$(4.25) per customer per month and is applicable to Full Service and Retail Open Access customers.

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the Special Low Income Assistance Credit (LIA).

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RATE SCHEDULE NO. D1.9

ELECTRIC VEHICLE RATE

AVAILABILITY OF SERVICE: Available on an optional basis to residential and commercial customers desiring separately metered service for the sole purpose of charging licensed electric vehicles. Installations must conform to the Company's specifications. Service under this tariff is limited to 5,000 customers. Service on this rate is limited to electric vehicles that are SAE J1772 compliant, and all vehicles shall be registered and operable on public highways in the State of Michigan to qualify for this rate. Low-speed electric vehicles including golf carts are not eligible to take service under this rate even if licensed to operate on public streets. The customer may be required to provide proof of registration of the electric vehicle to qualify for the program.

HOURS OF SERVICE: 24 Hours

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three wire. In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volts, three-wire service may be taken.

CONTRACT TERM: Open order, terminable on three days' notice by either party. Where special services are required, the term will be as specified on the applicable contract rider.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

LATE PAYMENT CHARGE: See Section C4.8.

OPTION 1: TIME OF DAY PRICING

Full Service Customers:

Power Supply Charges:

Capacity Energy Charge:

6.775¢ per kWh for all On-peak kWh

1.695¢ per kWh for all Off-peak kWh

Non-Capacity Energy Charge:

10.608¢ per kWh for all On-peak kWh

2.651¢ per kWh for all Off-peak kWh

On-Peak Hours: All kWh used between 9 am and 11 pm Monday through Friday.

Off-Peak Hours: All other kWh used.

Delivery Charges:

Service Charge: \$1.95 per month

Distribution Charge: 8.907¢ per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Power Supply Charges for Retail Access Customers taking Utility Capacity Service from DTE:

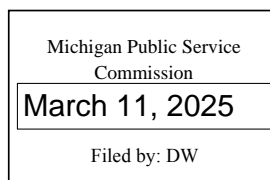
Capacity Energy Charge:

6.775¢ per kWh for all On-peak kWh

1.695¢ per kWh for all Off-peak kWh

(Continued on Sheet No. D-14.04)

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(Continued from Sheet No. D-14.03)

RATE SCHEDULE NO. D1.9 (Contd.)

ELECTRIC VEHICLE RATE

Retail Access Service Customer (Contd.):

On-Peak Hours: All kWh used between 9 am and 11 pm Monday through Friday.
Off-Peak Hours: All other kWh used.

Delivery Charges:

Service Charge: \$1.95 per month
Distribution Charge: **8.907¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See C8.5.

OPTION 2: MONTHLY FLAT FEE (Residential only):

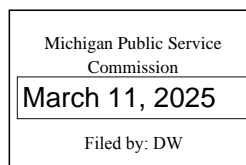
Closed to new customers as of May 31, 2019. Existing customers will be moved to a new rate by December 31, 2019.

SPECIAL TERMS AND CONDITIONS:

Service under this rate must be supplied through a separately metered circuit and approved electric vehicle charging equipment. Installations must conform with the Company's specifications.

The Company is exploring additional possible metering options to be offered at the Company's discretion. This includes but is not limited to, collecting data directly from charging stations and/or utilizing technology beyond the general service meter to measure EV usage.

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RATE SCHEDULE NO. D1.11

RESIDENTIAL SERVICE RATE – STANDARD TOU

AVAILABILITY OF SERVICE: This rate will be available for service no later than May 31, 2023. Available to customers desiring service for all residential purposes though one meter to a single or double occupancy dwelling unit including farm dwellings. A dwelling unit consists of a kitchen, bathroom, and heating facilities connected on a permanent basis. Service to appurtenant buildings may be taken on the same meter.

This rate is not available for common areas of separately metered apartments and condominium complexes, nor to a separate meter which serves a garage, boat well or other non-dwelling applications.

HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire. Where available, and the demand justifies, three-phase four-wire, Y connected service may be had at 208Y/120 volts nominally.

In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volts, three-wire service may be taken.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity Energy Charge (June through September):

5.649 cents per kWh for all On-peak kWh

3.403 cents per kWh for all Off-peak kWh

Capacity Energy Charge (October through May):

3.984 cents per kWh for all On-peak kWh

3.403 cents per kWh for all Off-peak kWh

Non-Capacity Energy Charge (June through September):

8.838 cents per kWh for all On-peak kWh

5.325 cents per kWh for all Off-peak kWh

Non-Capacity Energy Charge (October through May):

6.233 cents per kWh for all On-peak kWh

5.325 cents per kWh for all Off-peak kWh

On-Peak Hours: All kWh used between 3:00PM and 7:00PM Monday through Friday.

Off-Peak Hours: All other kWh used.

Delivery Charges:

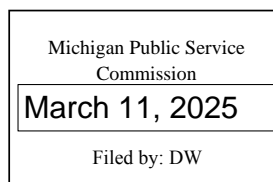
Service Charge: \$8.50 per month

Distribution Charge: **8.907¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

(Continued on Sheet No. D-14.06)

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(Continued from Sheet No. D-14.05)

RATE SCHEDULE NO. D1.11 (Contd.)

RESIDENTIAL SERVICE RATE – STANDARD TOU

Retail Access Service Customers:

Power Supply Charges for Retail Access Customers taking Utility Capacity service for DTE:

Capacity Energy Charge (June through September):

5.649 cents per kWh for all On-peak kWh

3.403 cents per kWh for all Off-peak kWh

Capacity Energy Charge (October through May):

3.984 cents per kWh for all On-peak kWh

3.403 cents per kWh for all Off-peak kWh

Delivery Charges:

Service Charge: \$8.50 per month

Distribution Charge: **8.907¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Sections C8.5 and C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

CONTRACT TERM: Open order, terminable on three days' notice by either party. Where special services are required, the term will be as specified in the applicable contract rider.

WATER HEATING SERVICE: Water heating service is available on an optional basis.

INTERRUPTIBLE SPACE CONDITIONING PROVISION: Rate D1.1 is available on an optional basis.

INCOME ASSISTANCE SERVICE PROVISION (RIA): When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit, the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit upon confirmation by an authorized State or Federal agency verifying that the customer's total household income does not exceed 150% of the poverty level as published by the United States department of health and human services or if the customer receives any of the following: i) Assistance from a state emergency relief program; ii) Food stamps or iii) Medicaid. ***If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.***

(Continued on Sheet No. D-14.07)

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(Continued from Sheet No. D-14.06)

RATE SCHEDULE NO. D1.11 (Contd.)

RESIDENTIAL SERVICE RATE – STANDARD TOU

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.
Income Assistance Credit: \$(8.50) per customer per month

LOW INCOME ASSISTANCE CREDIT PILOT: This credit is available to up to an annual average of 32,000 qualifying customers taking service under an applicable residential rate schedule. This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the Senior Citizen Provision. In addition to the income verification methods listed above, a customer may qualify for the Low-Income Assistance Credit Pilot with proof of Enrollment in the Company's affordable payment plan as sanctioned under the Michigan Energy Assistance Program (MEAP) or having received one-time MEAP assistance in the past 12 months. If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the residential Low Income Assistance Credit shall be applied as follows:

Income Assistance Credit: \$(50.00) per meter per month.

If a credit balance occurs, the credit shall apply to the customer's future utility Charges.

RESIDENTIAL SERVICE SENIOR CITIZEN PROVISION: When service is supplied to a Principal Residence Customer, who is 65 years of age or older and head of household, a credit shall be applied during all billing months. The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows:

Delivery Charges: The Senior Citizen Credit is \$(4.25) per customer per month and is applicable to Full Service and Retail Open Access customers.

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the Special Low Income Assistance Credit (LIA).

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RATE SCHEDULE NO. D1.13

RESIDENTIAL SERVICE RATE – OVERNIGHT SAVERS

AVAILABILITY OF SERVICE: Available to customers desiring service for all residential purposes though one meter to a single or double occupancy dwelling unit including farm dwellings. A dwelling unit consists of a kitchen, bathroom, and heating facilities connected on a permanent basis. Service to appurtenant buildings may be taken on the same meter. This rate is not available for common areas of separately metered apartments and condominium complexes, nor to a separate meter which serves a garage, boat well or other non-dwelling applications. Service on this rate is limited to 10,000 customers. This rate will be effective no later than November 30, 2024.

HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire. Where available, and the demand justifies, three-phase four-wire, Y connected service may be had at 208Y/120 volts nominally.

In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volts, three-wire service may be taken.

RATE PER MONTH:

Full Service Customers:

June – September – all values in cents per kWh

	Power supply capacity Charge	Power Supply Non Capacity Charge	Distribution Charge
On peak	<i>6.285</i>	<i>9.833</i>	<i>17.941</i>
Off peak	<i>4.229</i>	<i>6.617</i>	<i>13.456</i>
Super Off-peak	<i>2.671</i>	<i>4.179</i>	<i>4.485</i>

October – May – all values in cents per kWh

	Power supply capacity Charge	Power Supply Non Capacity Charge	Distribution Charge
On peak	<i>3.585</i>	<i>5.609</i>	<i>8.970</i>
Off peak	<i>3.218</i>	<i>5.034</i>	<i>6.728</i>
Super Off-peak	<i>2.671</i>	<i>4.179</i>	<i>4.485</i>

On-Peak Hours: All kWh used between 3:00PM and 7:00PM Monday through Friday.
Super Off-peak: All kWh used between 1:00AM and 7:00AM
Off-Peak Hours: All other kWh used.

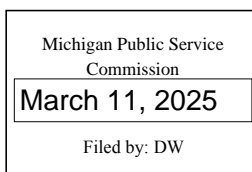
Delivery Charges:

Service Charge: \$8.50 per month
Distribution Charge: see table above

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

(Continued on Sheet No. D-14.09)

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(Continued from Sheet No. D-14.08)

RATE SCHEDULE NO. D1.13 (Contd.) RESIDENTIAL SERVICE RATE – OVERNIGHT SAVERS

Retail Access Service Customers:

Power Supply Charges for Retail Access Customers taking Utility Capacity service for DTE

June – September – all values in cents per kWh

	Power supply capacity Charge	Distribution Charge
On peak	6.285	17.941
Off peak	4.229	13.456
Super Off-peak	2.671	4.485

October – May – all values in cents per kWh

	Power supply capacity Charge	Distribution Charge
On peak	3.585	8.970
Off peak	3.218	6.728
Super Off-peak	2.671	4.485

On-Peak Hours: All kWh used between 3:00PM and 7:00PM Monday through Friday.
Super Off-peak: All kWh used between 1:00AM and 7:00AM
Off-Peak Hours: All other kWh used.

Delivery Charges:

Service Charge: \$8.50 per month
Distribution Charge: see table above

Surcharges and Credits: As approved by the Commission. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Sections C8.5 and C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

CONTRACT TERM: The customer shall contract to remain on this rate for at least 12 months terminable on three days' notice after the initial 12 months by either party, at which time the customer may take service on any other rate for which they are eligible.

WATER HEATING SERVICE: Water heating service is available on an optional basis.

INTERRUPTIBLE SPACE CONDITIONING PROVISION: Rate D1.1 is available on an optional basis.

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(Continued from Sheet No. D-14.09)

RATE SCHEDULE NO. D1.13 (Contd.) RESIDENTIAL SERVICE RATE – OVERNIGHT SAVERS

INCOME ASSISTANCE SERVICE PROVISION (RIA): When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit, the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit upon confirmation by an authorized State or Federal agency verifying that the customer's total household income does not exceed 150% of the poverty level as published by the United States department of health and human services or if the customer receives any of the following: i) Assistance from a state emergency relief program; ii) Food stamps or iii) Medicaid. ***If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return***

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.
Income Assistance Credit: \$(8.50) per customer per month

LOW INCOME ASSISTANCE CREDIT PILOT: This credit is available to up to an annual average of 32,000 qualifying customers taking service under an applicable residential rate schedule. This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the Senior Citizen Provision. In addition to the income verification methods listed above, a customer may qualify for the Low-Income Assistance Credit Pilot with proof of Enrollment in the Company's affordable payment plan as sanctioned under the Michigan Energy Assistance Program (MEAP) or having received one-time MEAP assistance in the past 12 months. If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the residential Low Income Assistance Credit shall be applied as follows:

Income Assistance Credit: \$(50.00) per meter per month.

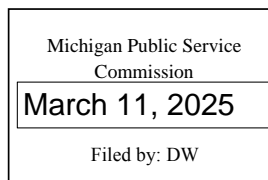
If a credit balance occurs, the credit shall apply to the customer's future utility Charges.

RESIDENTIAL SERVICE SENIOR CITIZEN PROVISION: When service is supplied to a Principal Residence Customer, who is 65 years of age or older and head of household, a credit shall be applied during all billing months. The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows:

Delivery Charges: The Senior Citizen Credit is \$(4.25) per customer per month and is applicable to Full Service and Retail Open Access customers.

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the Special Low Income Assistance Credit (LIA).

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RATE SCHEDULE NO. D2

RESIDENTIAL SERVICE RATE - SPACE HEATING

AVAILABILITY OF SERVICE: Available on an optional basis to customers desiring service for all residential purposes to a single or double occupancy dwelling unit including farm dwellings. All of the space heating must be total electric installed on a permanent basis and served through one meter. This rate also available to customers with add-on heat pumps and fossil fuel furnaces served on this rate prior to July 16, 1985. The design and method of installation and control of equipment as adopted to this service are subject to approval by the Company. This rate is also available to customers with electric heat assisted with a renewable heat source.

This rate is available only to dwellings being served on this rate prior to December 17, 2015.

HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire. Where available, and the demand justifies, three-phase four-wire, Y connected service may be had at 208Y/120 volts nominally. In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volt three-wire service may be taken.

RATE PER DAY:

Full Service Customers:

Power Supply Charges:

Capacity Energy Charges: (June through October): **2.988¢** per kWh for the first 17 kWh per day
4.272¢ per kWh for over 17 kWh per day
Capacity Energy Charges: (November through May): **1.761¢** per kWh for the first 20 kWh per day
0.688¢ per kWh for over 20 kWh per day

Non-Capacity energy Charge: **5.164¢** per kWh for all kWh

Delivery Charges:

Service Charge \$8.50 per month
Distribution Charge: (June through October): **8.907¢** per kWh for all kWh
Distribution Charge: (November through May): **8.907¢** per kWh for all kWh

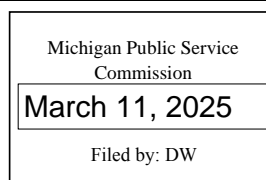
Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8. Applies only to actual consumption and not to the minimum charge

Retail Access Service customers:

Power Supply Charges for Retail Access Customers taking Utility Capacity Service from DTE:
Capacity Energy Charges: (June through October): **2.988¢** per kWh for the first 17 kWh per day
4.272¢ per kWh for over 17 kWh per day
Capacity Energy Charges: (November through May): **1.761¢** per kWh for the first 20 kWh per day
0.688¢ per kWh for over 20 kWh per day

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(Continued from Sheet No. D-15.00)

RATE SCHEDULE NO. D2 (Contd.)

RESIDENTIAL SERVICE RATE - SPACE HEATING

Delivery Charges:

Service Charge	\$8.50 per month
Distribution Charge: (June through October):	8.907¢ per kWh for all kWh
Distribution Charge: (November through May):	8.907¢ per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Section C9.8. Applies only to actual consumption and not to the minimum charge. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

BILLING FREQUENCY: Based on a nominal 30-day month. See Section C4.5.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

CONTRACT TERM: Open order, terminable on three days' notice by either party. Where special services are required, the term will be as specified in the applicable contract rider.

WATER HEATING SERVICE: Water heating service is available on an optional basis. See Schedule Designation No. D5.

LATE PAYMENT CHARGE: See Section C4.8.

INTERRUPTIBLE SPACE-CONDITIONING PROVISION: Rate D1.1 is available on an optional basis.

INSULATION STANDARDS FOR ELECTRIC HEATING: See Section C4.9.

INCOME ASSISTANCE SERVICE PROVISION (RIA): When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit, the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit upon confirmation by an authorized State or Federal agency verifying that the customer's total household income does not exceed 150% of the poverty level as published by the United States department of health and human services or if the customer receives any of the following: i) Assistance from a state emergency relief program; ii) Food stamps or iii) Medicaid. *If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.*

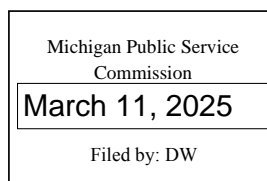
The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Income Assistance Credit: \$(8.50) per customer per month

(Continued on Sheet No. D-17.00)

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(Continued from Sheet No. D-16.00)

RATE SCHEDULE NO. D2 (Contd.)

RESIDENTIAL SERVICE RATE - SPACE HEATING

LOW INCOME ASSISTANCE CREDIT PILOT: This credit is available to up to an annual average of 32,000 qualifying customers taking service under an applicable residential rate schedule. This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the Senior Citizen Provision. In addition to the income verification methods listed above, a customer may qualify for the Low-Income Assistance Credit Pilot with proof of Enrollment in the Company's affordable payment plan as sanctioned under the Michigan Energy Assistance Program (MEAP) or having received one-time MEAP assistance in the past 12 months. If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the residential Low Income Assistance Credit shall be applied as follows:

Income Assistance Credit: \$(50.00) per meter per month.

If a credit balance occurs, the credit shall apply to the customer's future utility Charges.

RESIDENTIAL SERVICE SENIOR CITIZEN PROVISION: When service is supplied to a Principal Residence Customer, who is 65 years of age or older and head of household, a credit shall be applied during all billing months. The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows:

Delivery Charges: The Senior Citizen Credit is \$(4.25) per customer per month and is applicable to Full Service and Retail Open Access customers.

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA) or the Special Low Income Assistance Credit (LIA).

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RATE SCHEDULE NO. D3

GENERAL SERVICE RATE

AVAILABILITY OF SERVICE: Available to customers desiring service for any purpose. This rate is not available for service in conjunction with the Large General Service Rate except when used exclusively to serve electric vehicle service equipment. When exclusively serving electric vehicle service equipment, this rate may also be taken in conjunction with Rate Schedules D6.2, D8, D11, or D12. At the Company's option, service may be available to loads in excess of 1000 kW for situations where significant modifications to service facilities are not required to serve the excess load. The 1000 kW discretionary demand restriction does not apply to service provided to Electric Vehicle Fast-Charging Stations until June 1, 2028 for existing stations and for two years after beginning service for new stations. Effective May 27, 1981, this rate is not available to customers desiring service through one meter for residential purposes to a single or double occupancy dwelling unit.

HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire; or three-phase four-wire, Y connected at 208Y/120 volts; or under certain conditions three-phase four-wire, Y connected at 480Y/277 volts.

In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volts, single-phase three-wire; or 208Y/120 volts, three-phase four-wire service may be taken.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity Energy Charge: 2.763¢ per kWh for all kWh
Non-Capacity Energy Charge: 5.413¢ per kWh for all kWh

Delivery Charges:

Service Charge: \$11.25 per month
Distribution Charge: 5.858¢ per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Power Supply Charges for Retail Access Service Customers taking Utility Capacity Service from DTE:
Capacity Energy Charge: 2.763¢ per kWh for all kWh

Delivery Charges:

Service Charge: \$11.25 per month
Distribution Charge: 5.858¢ per kWh for all kWh

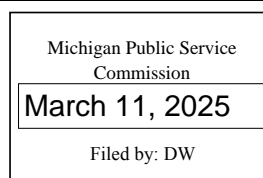
Surcharges and Credits: As approved by the Commission. See Section C9.8. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

(Continued on Sheet No. D-19.00)

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RATE SCHEDULE NO. D3.1

UNMETERED GENERAL SERVICE RATE

AVAILABILITY OF SERVICE: Available at the option of the Company to customers for loads that can be readily calculated and are impractical to meter.

HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire; or three-phase four-wire, Y connected at 208Y/120 volts; or under certain conditions three-phase four-wire, Y connected at 480Y/277 volts.

In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volts, three-wire; or 208Y/120 volts, three-phase four-wire service may be taken.

SERVICE CONNECTIONS: The customer is to furnish and maintain all necessary wiring and equipment, or reimburse the Company therefore. Connections are to be brought to the Company's underground or overhead lines by the customer as directed by the Company, and the final connections to the Company's line are to be made by the Company.

Conversion and/or relocation of existing facilities must be paid for by the customer, except when initiated by the Company. The detailed provisions and schedule of such charges will be quoted upon request.

RATE: Capacity charge of **2.348¢** and non-capacity charge of **10.459¢** both applied per month per kilowatthour of the total connected load in service for each customer. Loads operated cyclically will be prorated. This rate is based on 350 hours per month. Proration of cyclical loads will not apply when hours of operation are within 10% of base. Proration may either increase or decrease connected load.

The Company may, at its option, install meters and apply a standard metered rate schedule applicable to the service.

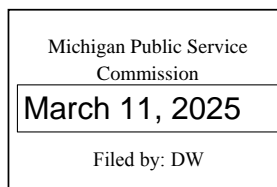
Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: \$3.00 per month.

CONTRACT TERM: Open order on a month-to-month basis.

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RATE SCHEDULE NO. D3.2

SECONDARY EDUCATIONAL INSTITUTION RATE

AVAILABILITY OF SERVICE: Available to Educational Institution (school, college, university) customer locations desiring service at secondary voltage. School shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational training, or occupational school. "College" or "University" shall mean buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire; or three-phase four-wire, Y connected at 208Y/120 volts; or under certain conditions three-phase four-wire, Y connected at 480Y/277 volts.

In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volts, single-phase three-wire; or 208Y/120 volts, three-phase four-wire service may be taken.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity Energy Charge: 2.573¢ per kWh for all kWh
Non-Capacity Energy Charge: 5.335¢ per kWh for all kWh

Delivery Charges:

Service Charge: \$11.25 per month
Distribution Charge: 5.858¢ per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Power Supply Charges for Retail Access Service Customers taking Utility Capacity Service from DTE:

Capacity Energy Charge: 2.573¢ per kWh for all kWh

Delivery Charges:

Service Charge: \$11.25 per month
Distribution Charge: 5.858¢ per kWh for all kWh

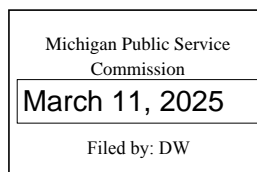
Surcharges and Credits: As approved by the Commission. See Section C9.8. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the approved commission. See section C8.5.

LATE PAYMENT CHARGE: See Section C4.9.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

(Continued on Sheet No. D-20.02)

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RATE SCHEDULE NO. D3.3

INTERRUPTIBLE GENERAL SERVICE RATE

AVAILABILITY OF SERVICE: Available to no more than 300 customers desiring interruptible service in conjunction with service taken under the general service rate. Service to interruptible load may be taken through separately metered circuits and permanently wired. The design and method of installation for application of this rate shall be subject to the approval of the Company. Service to interruptible load may not be transferred to firm service circuits to avoid interruption. At the Company's option, in lieu of the requirement for separately metered circuits and associated interruption equipment the customer may elect to contract for a minimum firm load demand to protect product or process loads in accordance with the product protection provision of this tariff. Under this option, interval demand metering will be installed in order to monitor compliance when called to interrupt load. This rate is not available for loads that are primarily off-peak, such as outdoor lighting. Customers who take service on this tariff are not eligible to participate in another Demand Response program with an Aggregator of Retail Customer (ARC) in any MISO season.

HOURS OF SERVICE: 24 hours except as described below.

HOURS OF INTERRUPTION: All interruptible load served hereunder shall be subject to interruption by the Company and may include interruptions for, but not limited to, maintaining system integrity, economic reasons, or when available system generation is insufficient to meet anticipated system load. A System Integrity Interruption Order may be given by the Company when the failure to interrupt will contribute to the implementation of the rules for emergency electrical procedures under Section C3.

TESTING PROCEDURES: In accordance with participation in an interruptible tariff, the customer agrees to comply with Company requirements regarding testing procedures. Customer shall complete and sign an interruptible responsibility letter annually by April 1st. Failure to sign and submit the interruptible responsibility letter may result in removal from this interruptible tariff. The letter designates that the customer understands their responsibility to interrupt, has an interruption plan, and has the capability to interrupt the contracted load. In addition, the Company will conduct multiple simulations each year to verify the communication system is working properly.

NOTICE OF INTERRUPTION: The customer shall be provided, whenever possible; 1) notice in advance (generally 1 hour) of probable interruption; 2) the time in which customer must fully reduce its interruptible load, and; 3) the estimated duration of the interruption. The customer shall be provided notice of the actual end time for the system integrity order.

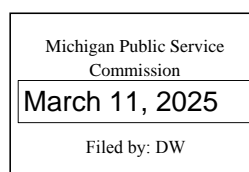
NON-INTERRUPTION PENALTY: A customer who does not fully comply with the timing and load reduction prescribed in the Notice of Interruption shall be billed at the higher of (i) the rate of \$50 per kW applied to the highest 60-minute integrated interruptible demand (kW) or (ii) the actual damages incurred by the Company, including any MISO penalties, in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not fully comply with an interruption order may be immediately reduced by the amount by which the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire; or three-phase four-wire, Y connected at 208Y/120 volts; or under certain conditions three-phase four-wire, Y connected at 480Y/277 volts.

In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volts, single-phase three-wire; or 208Y/120 volts, three-phase four-wire service may be taken.

(Continued on Sheet No. D-22.00)

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(Continued from Sheet No. D-21.00)

RATE SCHEDULE NO. D3.3 (Contd.)

INTERRUPTIBLE GENERAL SERVICE RATE

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity Energy Charge: 2.309¢ per kWh for all kWh
Non-Capacity Energy Charge: 4.523¢ per kWh for all kWh

Delivery Charges:

Service Charge: \$11.25 per month
Distribution Charge: 5.858¢ per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Power Supply Charges for Retail Access Service Customers taking Utility Capacity Service from DTE:

Capacity Energy Charge: 2.309¢ per kWh for all kWh

Delivery Charges:

Service Charge: \$11.25 per month
Distribution Charge: 5.858¢ per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Section C9.8. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the commission. See Section C8.5.

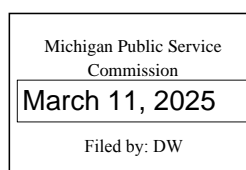
LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

PRODUCT PROTECTION PROVISION: (Full Service Customers Only): A customer on rate D3.3 may elect to contract for a minimum load during the period of interruption to protect his product or process. This minimum load called "product protection load" shall not exceed 50% of the total contracted interruptible load and shall be charged rates equal to the General Service Rate (D3) power supply charge.

CONTRACT TERM: The contract term is one year, extending thereafter from month-to-month until terminated by mutual consent or on twelve months written notice by either party, which may be given at any time after the end of the first year. However, where special services are required or where the investment to serve is out of proportion to the revenue derived there from, the contract term will be as specified in the applicable contract rider or Extension of Service Agreement.

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RATE SCHEDULE NO. D3.5

COMPANY OWNED EV CHARGING SERVICE PILOT

AVAILABILITY OF SERVICE: Available on an optional basis to customers for use of Company-owned electric vehicle charging equipment. The service may be offered by the Company for charging infrastructure of any kilowatt (kW) capacity at the Company's discretion. Availability shall be subject to the technical compatibility of the customer's vehicle and the charging equipment. This rate is limited to 100 individual chargers. EV charging equipment will be sited at the Company's discretion.

HOURS OF SERVICE: 24 hours

CURRENT, PHASE AND VOLTAGE: Service on this rate will be delivered at varying current, phase, and voltage subject to the technical specifications of the customer's vehicle and the EV charging equipment.

RATES: This service is offered as a volumetric charge at the market price of energy, and a single fixed charge encompassing all power supply capacity charges, delivery charges, and surcharges. The volumetric charge is consistent across EV charging equipment capacity. There is a separate fixed charge based on EV charging equipment capacity.

The relevant volumetric charge and session fee will be available to the customer before they choose to take service under this rate.

Volumetric Charges:

Non-Capacity Energy Charge (on peak): 7.754¢ per kWh
Non-Capacity Energy Charge (off peak): 6.902¢ per kWh

Fixed Charges:

Session Fee (< 200 kW charger) \$21 per vehicle-session
Session Fee (≥ 200kW charger) \$66 per vehicle-session

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8. Those surcharges reflected on a per meter basis in Sections C8.5 and C9.8 will be converted to a volumetric equivalent for this rate schedule using the following formula: ((meter/month rate)*12 months*count of installed chargers) / total projected sales.

METERING: Usage on this rate will be metered at the EV charging equipment

BILLING: An accepted form of payment is required to take service on this rate. Customers taking service on this rate will be billed at the time of service. The billing transaction may be managed by a third-party vendor on behalf of the Company.

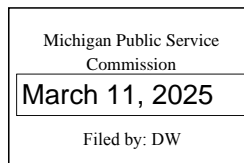
LATE PAYMENT CHARGE: Payment is required at the point-of-sale

MINIMUM CHARGE: The Session Fee

CONTRACT TERM: Effective for the period of the charging session and governing the rates, metering, and billing of the service. There is no contractual relationship between the customer and Company beyond the charging session.

(Continued on Sheet D-23.01)

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RATE SCHEDULE NO. D3.11

GENERAL SERVICE TIME OF USE RATE

AVAILABILITY OF SERVICE: Available to customers desiring service for any purpose. This rate is not available for service in conjunction with the Large General Service Rate except when used exclusively to serve electric vehicle service equipment. When exclusively serving electric vehicle service equipment, this rate may also be taken in conjunction with Rate Schedules D6.2, D8, D11, or D12. At the Company's option, service may be available to loads in excess of 1000 kW for situations where significant modifications to service facilities are not required to serve the excess load. The 1000 kW discretionary demand restriction does not apply to service provided to Electric Vehicle Fast-Charging Stations until June 1, 2028 for existing stations and for two years after beginning service for new stations. This rate will become effective no later than June 1, 2025.

HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire; or three-phase four-wire, Y connected at 208Y/120 volts; or under certain conditions three-phase four-wire, Y connected at 480Y/277 volts.

In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volts, single-phase three-wire; or 208Y/120 volts, three-phase four-wire service may be taken.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity Energy (June – September)

Summer On Peak 4.347¢ per kWh for all kWh

Summer Off Peak 2.593¢ per kWh for all kWh

Capacity Energy (October – May)

Non-Summer On Peak 2.774¢ per kWh for all kWh

Non-Summer Off Peak 2.593¢ per kWh for all kWh

Non-Capacity Energy (June – September)

Summer On Peak 8.516¢ per kWh for all kWh

Summer Off Peak 5.079¢ per kWh for all kWh

Non-Capacity Energy (October – May)

Non-Summer On Peak 5.435¢ per kWh for all kWh

Non-Summer Off Peak 5.079¢ per kWh for all kWh

On-Peak Hours: All kWh used between 1:00PM and 5:00PM Monday through Friday.

Off-Peak Hours: All other kWh used.

Delivery Charges:

Service Charge: \$11.25 per month

Distribution Charge: 5.858¢ per kWh for all kWh

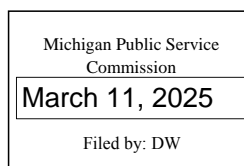
Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Power Supply Charges for Retail Access Service Customers taking Utility Capacity Service from DTE:

(Continued on Sheet No. D-23.03)

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(Continued from Sheet No. D-23.02)

RATE SCHEDULE NO. D3.11 (Contd.)

GENERAL SERVICE TIME OF USE RATE

Capacity Energy (June – September)	
Summer On Peak	4.347¢ per kWh for all kWh
Summer Off Peak	2.593¢ per kWh for all kWh
Capacity Energy (October – May)	
Non-Summer On Peak	2.774¢ per kWh for all kWh
Non-Summer Off Peak	2.593¢ per kWh for all kWh
Delivery Charges:	
Service Charge:	\$11.25 per month
Distribution Charge:	5.858¢ per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Section C9.8. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

LATE PAYMENT CHARGE: See Section C4.8.

CONTRACT TERM: Upon enrollment customers are required to remain on rate for 12 months. After 12 months, open order, terminable on three days' written notice by either party.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

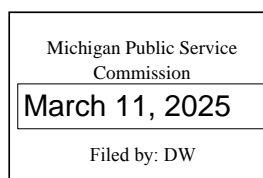
CONTRACT TERM: 12 months, terminable on three days' written notice by either party. Where special services are required, or where the investment to serve is out of proportion to the revenue derived therefrom, the term will be as specified in the applicable contract rider.

WATER HEATING SERVICE: Water heating service is available on an optional basis. See Schedule Designation No. D5.

INTERRUPTIBLE SPACE-CONDITIONING PROVISION: Rate D1.1 is available for commercial space-conditioning use. This provision is applicable to central air-conditioning and heat pump use. All other provisions of D3.11 shall apply.

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RATE SCHEDULE NO. D4

LARGE GENERAL SERVICE RATE

AVAILABILITY OF SERVICE: Available to customers desiring service for any purpose, except that this rate is not available for service in conjunction with the General Service Rate.

Effective May 27, 1981, this rate is not available to customers desiring service through one meter for residential purposes to a single or double occupancy dwelling unit.

HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 120/240 volts, three-wire; or three-phase four-wire, Y connected at 208Y/120 volts; or under certain conditions three-phase four-wire, Y connected at 480Y/277 volts.

In certain city districts, alternating current is supplied from a Y connected secondary network from which 120/208 volts, single-phase three-wire; or 208Y/120 volts, three-phase four-wire service may be taken.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity Demand Charge: \$9.73 per kW applied to the Monthly Billing Demand

Non-Capacity Demand Charges: \$6.93 per kW applied to the Monthly Billing Demand

Non-Capacity Energy Charges: 4.030¢ per kWh for the first 200 kWh per kW of billing demand
3.111¢ per kWh for the excess

Delivery Charges:

Service Charge: \$13.67 per month

Distribution Demand Charge: \$23.99 per kW applied to the Monthly Billing Demand

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Power Supply Charges for Retail Access Service Customers taking Utility Capacity Service from DTE:

Capacity Demand Charge: \$9.73 per kW applied to the Monthly Billing Demand

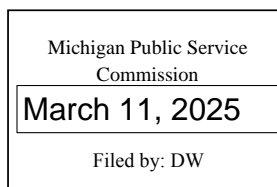
Delivery Charges:

Service Charge: \$13.67 per month

Distribution Demand Charge: \$23.99 per kW applied to the Monthly Billing Demand

(Continued on Sheet No. D-25.00)

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RATE SCHEDULE NO. D5

WATER HEATING SERVICE RATE

AVAILABILITY OF SERVICE: Available to customers using hot water for sanitary purposes (other uses subject to the approval of the Company) and taking service under Residential and General Service Rate Schedules. This rate is also available to customers with solar assisted hot water heaters. Company approved waste heat reclamation systems and heat pump water heaters when used in conjunction with an approved electric water heater are also acceptable for use.

Available to customers who desire controlled water heating service to all of the heating elements of electric water heaters, the design and method of installation of which are approved by the Company as adapted to this service, taken through a separately metered circuit to which no other load except water heating may be connected. Customers who take service on this tariff are not eligible to participate in another Demand Response program with an Aggregator of Retail Customer (ARC) in any MISO season.

HOURS OF SERVICE: 24 hours.

HOURS OF INTERRUPTION: Interruptions may be called for, but not limited to, system testing and evaluation, maintaining system integrity, economic reasons, or when available system generation is insufficient to meet anticipated system load. A System Integrity Interruption Order may be given by the Company when the failure to interrupt will contribute to the implementation of the rules for emergency electrical procedures under Section C3. The Company will limit interruptions to intervals of no longer than 4 hours in any 24-hour period.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, nominally at 240 volts, three-wire, except that, in certain city districts, alternating current service at 208 volts, nominal, three-wire, or three-phase at the option of the Company.

RATE PER MONTH:

Full Service Customers:

Residential Power Supply Charges:

Capacity Energy Charge: **1.914¢** per kWh for all kWh
Non-Capacity Energy Charge: **2.995¢** per kWh for all kWh

Residential Delivery Charges:

Service Charge: \$1.95 per month
Distribution Charge: **8.907¢** per kWh for all kWh

Commercial Power Supply Charges:

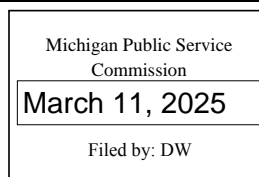
Capacity Energy Charge: **1.627¢** per kWh for all kWh
Non-Capacity Energy Charge: **3.187¢** per kWh for all kWh

Commercial Delivery Charges:

Service Charge: \$1.95 per month
Distribution Charge: **5.858¢** per kWh for all kWh

(Continued on Sheet No. D-27.00)

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(Continued from Sheet No. D-26.00)

RATE SCHEDULE NO. D5 (Contd.)

WATER HEATING SERVICE RATE

Retail Access Service Customers:

Residential Power Supply Charges for Retail Access Service Customers taking Utility Capacity Service from DTE:

Capacity Energy Charge: **1.914¢** per kWh for all kWh

Residential Power Supply Charges for Retail Access Service Customers taking Utility Capacity Service from DTE (contd):

Residential Delivery Charges:

Service Charge: \$1.95 per month

Distribution Charge: **8.907¢** per kWh for all kWh

Commercial Power Supply Charges for Retail Access Service Customers taking Utility Capacity Service from DTE:

Capacity Energy Charge: **1.627¢** per kWh for all kWh

Commercial Delivery Charges:

Service Charge: \$1.95 per month

Distribution Charge: **5.858¢** per kWh for all kWh

SURCHARGES AND CREDITS: As approved by the Commission. Power Supply Charges are subject to Section C8.5. Delivery Charges are subject to Section C9.8. Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

CONTRACT TERM: Open order, terminable on three days' notice by either party. Where special services are required, the term will be as specified in the applicable contract rider.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

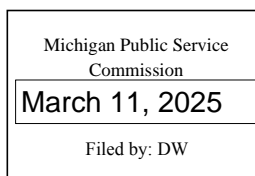
WATER HEATER REQUIREMENTS FOR WATER HEATER RATE APPLICATION:

<u>Rate Option</u>	<u>Minimum Tank Capacity*</u>	<u>Maximum Total Connected Load**</u>
Residential	30 gallons	5.5 kW
<u>Rate Option</u>	<u>Minimum Tank Capacity*</u>	<u>Maximum Total Connected Load**</u>
Commercial	2 gallons per kW of total connected load 40 gallon minimum	Controlled by minimum tank capacity requirements

*No limitation to number of tanks

**Single or multi-element

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RATE SCHEDULE NO. D6.2

PRIMARY EDUCATIONAL INSTITUTION RATE

AVAILABILITY OF SERVICE: Available to Educational Institution (school, college, university) customer locations desiring service at primary, sub-transmission, or transmission voltage who contract for a specified capacity of not less than 50 kilowatts at a single location. School shall mean buildings, facilities, playing fields, or property directly or indirectly used for school purposes for children in grades kindergarten through twelve, when provided by a public or nonpublic school. School does not include instruction provided in a private residence or proprietary trade, vocational training, or occupational school. "College" or "University" shall mean buildings owned by the same customer which are located on the same campus and which constitute an integral part of such college or university facilities.

HOURS OF SERVICE: 24 hours, subject to interruption by agreement, or by advance notice.

CURRENT, PHASE AND VOLTAGE: Alternating current, three-phase, nominally at 4,800, 13,200, 24,000, 41,570 or 120,000 volts at the option of the Company.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet normal maximum requirements but not less than 50 kilowatts. The Company undertakes to provide the necessary facilities for a supply of electric power from its primary distribution system at the contract capacity. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The contract capacity for customers served at more than one voltage level shall be the sum of the contract capacities established for each voltage level.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity

Demand Charge: **\$11.44** per kW of on-peak billing demand

Voltage Level Discount:

\$0.48 per kW at transmission level

\$0.23 per kW at subtransmission level

Non-Capacity

Demand Charge: **\$3.34** per kW of on-peak billing demand

Voltage Level Discount:

\$0.14 per kW at transmission level

\$0.07 per kW at subtransmission level

Energy Charges: **4.669¢** per kWh for all on-peak kWh

4.369¢ per kWh for all off-peak kWh

Voltage Level Discount:

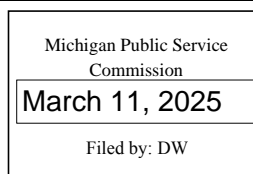
0.175¢ per kWh at transmission level

0.079¢ per kWh at subtransmission level

(Continued on Sheet No. D-36.02)

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(Continued from Sheet No. D-36.01)

RATE SCHEDULE NO. D6.2 (Contd.)

PRIMARY EDUCATIONAL INSTITUTION RATE

Full Service Customers (Contd.):

Delivery Charges:

Primary Service Charge: \$70 per month
Subtransmission and Transmission Service Charge: \$375 per month
Distribution Charges:
For primary service (less than 24 kV) **\$6.32** per kW of maximum demand.
For service at subtransmission voltage (24 to 41.6 kV) **\$1.73** per kW of maximum demand.
For service at transmission voltage (120 kV and above) **\$0.93** per kW of maximum demand.

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Section C9.8.

Retail Access Service Customers:

Capacity (Only applicable to Retail Access Service Customers receiving utility Capacity Service from DTE Electric)

Demand Charge: **\$11.44** per kW of on-peak billing demand

Voltage Level Discount:

\$0.48 per kW of on-peak billing demand at transmission level
\$0.23 per kW of on-peak billing demand at subtransmission level

Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

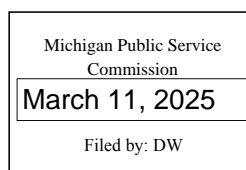
Delivery Charges:

Primary Service Charge: \$70 per month
Subtransmission and Transmission Service Charge: \$375 per month
Distribution Charges:
For primary service (less than 24 kV) **\$6.32** per kW of maximum demand.
For service at subtransmission voltage (24 to 41.6 kV) **\$1.73** per kW of maximum demand.
For service at transmission voltage (120 kV and above) **\$0.93** per kW of maximum demand.

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

(Continued on Sheet No. D-36.03)

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RATE SCHEDULE NO. D8

INTERRUPTIBLE SUPPLY RATE

AVAILABILITY OF SERVICE: Available to customers desiring separately metered service at primary voltage who contract for a specified quantity of demonstrated interruptible load of not less than 50 kilowatts at a single location. Contracted interruptible capacity on this rate is limited to 300 megawatts. Customers who take service on this tariff are not eligible to participate in another Demand Response program with an Aggregator of Retail Customer (ARC) in any MISO season.

TESTING PROCEDURES: In accordance with participation in an interruptible tariff, the customer agrees to comply with Company requirements regarding testing procedures. Customer shall complete and sign an interruptible responsibility letter annually by April 1st. Failure to sign and submit the interruptible responsibility letter may result in removal from this interruptible tariff. The letter designates that the customer understands their responsibility to interrupt, has an interruption plan, and has the capability to interrupt the contracted load. In addition, the Company will conduct multiple simulations each year to verify the communication system is working properly.

HOURS OF SERVICE: 24 hours, subject to interruption by agreement, or by advance notice.

CURRENT, PHASE AND VOLTAGE: Alternating current, three-phase, nominally at 4,800, 13,200, 24,000, 41,570 or 120,000 volts at the option of the Company.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet maximum interruptible requirements, but not less than 50 kilowatts. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The interruptible contract capacity shall not include any firm power capacity, except under Product Protection Provision.

CONDITIONS OF INTERRUPTION: All interruptible load served hereunder shall be subject to Capacity Deficiency Orders and System Integrity Interruption Orders.

A Capacity Deficiency Order is a pricing provision that permits a customer to choose to pay higher hourly energy rates when (a) energy prices to the Company in the Midwest ISO energy market are above the D8 energy rate and (b) the Company's available generation assets are insufficient to meet the Company's full service load. The customer has the choice of either paying higher energy rates through the non-interruption fee or avoid paying the higher energy rates by reducing or interrupting load, at the customer's discretion.

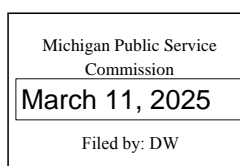
A System Integrity Interruption Order is a non-discretionary order requiring a customer to interrupt load. All interruptible load served hereunder shall be subject to interruption by the Company in order to maintain system integrity. A System Integrity Interruption Order may be given by the Company when the failure to interrupt will contribute to the implementation of the rules for emergency electrical procedures under Section C3.

CAPACITY DEFICIENCY ORDER:

NOTICE OF CAPACITY DEFICIENCY: The customer shall be provided at least one hour advance notice of a capacity deficiency order. This notice will include the effective start time and estimated duration of the capacity deficiency order along with an estimate of the replacement energy cost in cents per kilowatt-hour. The customer shall be provided notice of the actual end time for the capacity deficiency order.

(Continued on Sheet No. D-40.01)

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(Continued from Sheet No. D-40.00)

RATE SCHEDULE NO. D8 (Contd.)

INTERRUPTIBLE SUPPLY RATE

NON-INTERRUPTION FEE: Customers who do not interrupt by the effective start time of a capacity deficiency order shall be billed at the cost of replacement energy plus 0.576¢ per kWh during the time of interruption plus the applicable voltage level charge, but not less than the normal D8 rate. Voltage level charges for service other than transmission voltage are:

0.139¢ per kWh at the distribution level.

0.077¢ per kWh at the subtransmission level.

SYSTEM INTEGRITY INTERRUPTION ORDER:

NOTICE OF SYSTEM INTEGRITY INTERRUPTION: The customer shall be provided:

- 1) Notice at least 1 hour in advance of probable interruption, whenever possible;
- 2) The time in which customer must fully reduce load; and
- 3) The estimated duration of the interruption.

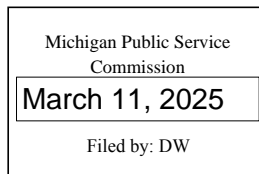
The customer shall be provided notice of the actual end time for the system integrity order.

NON-INTERRUPTION PENALTY: A customer who does not fully comply with the timing and load reduction prescribed in the Notice of System Integrity Interruption shall be billed at the higher of (i) the rate of \$50 per kW applied to the highest 60-minute integrated interruptible demand (kW) created during the interruption period or (ii) the actual damages incurred by the Company, including any MISO penalties in addition to the prescribed monthly rate. In addition, the interruptible contract capacity of a customer who does not fully comply with a System Integrity interruption order may be immediately reduced by the amount the customer failed to interrupt, unless the customer demonstrates that failure to interrupt was beyond its control.

(Continued on Sheet No. D-41.00)

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(Continued from Sheet No. D-41.00)

RATE SCHEDULE NO. D8 (Contd.)

INTERRUPTIBLE SUPPLY RATE

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity

Demand Charge: **\$4.50** per kW of on-peak billing demand

Voltage Level Discount:

\$0.19 per kW of on-peak billing demand at transmission level

\$0.09 per kW of on-peak billing demand at subtransmission level

Non-Capacity

Demand Charge: **\$5.62** per kW of on-peak billing demand

Voltage Level Discount:

\$0.24 per kW of on-peak billing demand at transmission level

\$0.11 per kW of on-peak billing demand at subtransmission level

Energy Charge:

4.275¢ per kWh for all on-peak kWh

3.275¢ per kWh for all off-peak kWh

Voltage Level Discount:

0.139¢ per kWh at transmission level

0.062¢ per kWh at subtransmission level

Delivery Charges:

Primary Service Charge: \$70 per month

Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charges:

For primary service (less than 24 kV) **\$6.32** per kW of maximum demand.

For service at subtransmission voltage (24 to 41.6 kV) **\$1.73** per kW of maximum demand.

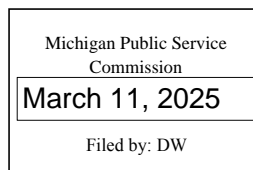
For service at transmission voltage (120 kV and above) **\$0.93** per kW of maximum demand.

(Continued on Sheet No. D-42.00)

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(Continued from Sheet No. D-41.00)

RATE SCHEDULE NO. D8 (Contd.)

INTERRUPTIBLE SUPPLY RATE

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service customers:

Capacity (only applicable to Retail Access Service Customers receiving Utility Capacity Service from DTE Electric)

Demand Charge: **\$4.50** per kW of on-peak billing demand

Voltage Level Discount:

\$0.19 per kW of on-peak billing demand at transmission level

\$0.09 per kW of on-peak billing demand at subtransmission level

Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

Delivery Charges:

Primary Service Charge: \$70 per month

Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charges:

For primary service (less than 24 kV) **\$6.32** per kW of maximum demand.

For service at subtransmission voltage (24 to 41.6 kV) **\$1.73** per kW of maximum demand.

For service at transmission voltage (120 kV and above) **\$0.93** per kW of maximum demand.

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of .040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Section C9.8.

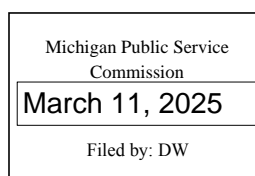
LATE PAYMENT CHARGE: See Section C4.8.

DEFINITION OF CUSTOMER VOLTAGE LEVEL: See Section C13.

MONTHLY ON-PEAK BILLING DEMAND: The monthly on-peak billing demand shall be the single highest 30-minute integrated reading of the demand meter during the on-peak hours of the billing period. In no event will the monthly on-peak billing demand be less than 65% of the highest monthly on-peak metered billing demand during the billing months of June, July, August, September, and October of the preceding eleven billing months, nor less than 50 kilowatts.

(Continued on Sheet No. D-43.00)

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(Continued from Sheet No. D-44.00)

RATE SCHEDULE NO. D9

OUTDOOR PROTECTIVE LIGHTING

SPECIAL TERMS AND CONDITIONS (contd.):

The stated charges for underground service on Sheet No. D-46.00 cover the ordinary trenching for cable extensions under normal soil conditions in cleared areas.

- (1) Special purpose facilities are considered to be line or cable extensions, transformers, and any additional poles without lights, excluding facilities provided under stated charges on Sheet No. D-45.00. Where special purpose facilities are required, a service charge of 18% per year on the investment in such facilities will be billed in installments as an addition to the regular rate for each light. In the event the customer discontinues service before the end of the contract term, the established rate as well as the service charge on special purpose facilities for the remaining portion of the contract term shall immediately become due and payable. This provision was closed to new installations as of January 22, 1994.
- (2) For new installations after January 22, 1994, which require investment in excess of three times the annual revenue, this rate is available only to customers who make a contribution in aid of construction equal to the amount by which the investment exceeds three times the annual revenue at the prevailing rate at the time of installation.
- (3) For new underground-fed installations of 5 lights or more after May 1, 2019, which require investment in excess of three times the annual revenue, the customer may elect to pay a post charge for each increment of \$1,000 investment required above three times the annual revenue.
- (4) As an alternative, where the required contribution exceeds \$10,000, upon agreement of the customer and the Company, the customer will pay an additional annual charge of the Company's weighted average cost of capital (7.05%) times the contribution amount in lieu of the cash contribution.

DE-ENERGIZED LIGHTS: Customers may elect to have any or all luminaires served under this rate disconnected. The charge per luminaire per year, payable in equal monthly installments, shall be 60% of the regular yearly rates. A \$35.00 charge per luminaire will be made at the time of de-energization and at the time of re-energization.

DUSK TO MIDNIGHT SERVICE: For service to parking lots from dusk to approximately twelve o'clock midnight E.S.T., a distribution discount of 1.060¢ per nominal lamp size wattage per month and a 50% reduction in the average monthly hours of use will be applied. One control per circuit or luminaire will be provided.

EXPERIMENTAL PROGRAMMABLE PHOTOCELL SERVICE: Customers may elect to place luminaires on photocells that are programmable to turn off lights at pre-determined times during the night. A distribution discount of 1.060¢ per nominal lamp size wattage per month and a 50% reduction in the average monthly hours of use will be applied.

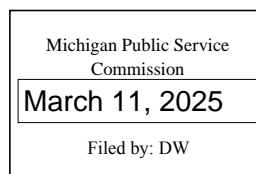
MONTHLY RATES: Overhead Outdoor Protective Lighting with Existing Pole and Existing Secondary Facilities (All-night service).

Power Supply Charges:

Capacity Energy Charge:	0.00¢ per kWh for all kWh
Non-Capacity Energy Charge:	4.61¢ per kWh for all kWh

(Continued on Sheet No. D-45.01)

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(Continued from Sheet No. D-45.00)

RATE SCHEDULE NO. D9 (Contd.)

OUTDOOR PROTECTIVE LIGHTING

Luminaire Charges:

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Nominal Lamp Size	Type of Service	Distribution Charge per Lamp per Month	System Wattage	Average Monthly Hours (4200/12)	Energy Charge	Average Energy Cost per Month (d*e*f/1000)	Average Monthly Cost
100 W	Mercury Vapor	\$14.34	120	350	\$0.0461	\$1.93	\$16.28
175 W	Mercury Vapor	\$19.51	210	350	\$0.0461	\$3.39	\$22.90
250 W	Mercury Vapor	\$23.34	300	350	\$0.0461	\$4.84	\$28.18
400 W	Mercury Vapor	\$30.78	450	350	\$0.0461	\$7.26	\$38.03
1,000 W	Mercury Vapor	\$62.71	1060	350	\$0.0461	\$17.09	\$79.80
100 W	High Pressure Sodium	\$14.61	135	350	\$0.0461	\$2.18	\$16.79
150 W	High Pressure Sodium	\$17.46	200	350	\$0.0461	\$3.22	\$20.69
250 W	High Pressure Sodium	\$22.48	305	350	\$0.0461	\$4.92	\$27.40
400 W	High Pressure Sodium	\$27.69	465	350	\$0.0461	\$7.50	\$35.19
1,000 W	High Pressure Sodium	\$55.87	1100	350	\$0.0461	\$17.74	\$73.61
100 W	Metal Halide	\$12.24	120	350	\$0.0461	\$1.93	\$14.18
150 W	Metal Halide	\$15.68	180	350	\$0.0461	\$2.90	\$18.58
175 W	Metal Halide	\$17.40	210	350	\$0.0461	\$3.39	\$20.79
250 W	Metal Halide	\$22.56	300	350	\$0.0461	\$4.84	\$27.40
320 W	Metal Halide	\$26.29	365	350	\$0.0461	\$5.88	\$32.18
400 W	Metal Halide	\$31.74	460	350	\$0.0461	\$7.42	\$39.16
1,000 W	Metal Halide	\$65.57	1050	350	\$0.0461	\$16.93	\$82.50
20 - 29 W	LED	\$11.93	25	350	\$0.0461	\$0.40	\$12.33
30 - 39 W	LED	\$12.26	35	350	\$0.0461	\$0.56	\$12.83
40 - 49 W	LED	\$13.06	45	350	\$0.0461	\$0.73	\$13.78
50 - 59 W	LED	\$13.48	55	350	\$0.0461	\$0.89	\$14.37
60 - 69 W	LED	\$14.09	65	350	\$0.0461	\$1.05	\$15.13
70 - 79 W	LED	\$14.70	75	350	\$0.0461	\$1.21	\$15.91
80 - 89 W	LED	\$15.31	85	350	\$0.0461	\$1.37	\$16.68
90 - 99 W	LED	\$15.89	95	350	\$0.0461	\$1.53	\$17.42
100 - 109 W	LED	\$16.45	105	350	\$0.0461	\$1.69	\$18.15
110 - 119 W	LED	\$17.15	115	350	\$0.0461	\$1.85	\$19.00
120 - 129 W	LED	\$17.58	125	350	\$0.0461	\$2.02	\$19.60
130 - 139 W	LED	\$18.36	135	350	\$0.0461	\$2.18	\$20.54
140 - 149 W	LED	\$18.92	145	350	\$0.0461	\$2.34	\$21.26
150 - 159 W	LED	\$19.28	155	350	\$0.0461	\$2.50	\$21.78
160 - 169 W	LED	\$19.85	165	350	\$0.0461	\$2.66	\$22.51
170 - 179 W	LED	\$20.41	175	350	\$0.0461	\$2.82	\$23.23
180 - 189 W	LED	\$20.98	185	350	\$0.0461	\$2.98	\$23.96
190 - 199 W	LED	\$21.54	195	350	\$0.0461	\$3.14	\$24.69
200 - 209 W	LED	\$22.21	205	350	\$0.0461	\$3.31	\$25.52
210 - 219 W	LED	\$22.76	215	350	\$0.0461	\$3.47	\$26.22
220 - 229 W	LED	\$23.30	225	350	\$0.0461	\$3.63	\$26.93
230 - 239 W	LED	\$23.86	235	350	\$0.0461	\$3.79	\$27.65
240 - 249 W	LED	\$24.37	245	350	\$0.0461	\$3.95	\$28.32

(Continued on Sheet No. D-45.02)

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M. A. Bruzzano
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(Continued from Sheet No. D-45.01)

RATE SCHEDULE NO. D9 (Contd.)

OUTDOOR PROTECTIVE LIGHTING

Luminaire Charges (Contd.):

(a) Nominal Lamp Size	(b) Type of Service	(c) Distribution Charge per Lamp per Month	(d) System Wattage	(e) Average Monthly Hours (4200/12)	(f) Energy Charge	(g) Average Energy Cost per Month (d*e*f/1000)	(h) Average Monthly Cost
250 - 259 W	LED	\$24.94	255	350	\$0.0461	\$4.11	\$29.05
260 - 269 W	LED	\$25.50	265	350	\$0.0461	\$4.27	\$29.78
270 - 279 W	LED	\$26.07	275	350	\$0.0461	\$4.43	\$30.50
280 - 289 W	LED	\$26.61	285	350	\$0.0461	\$4.59	\$31.20
290 - 299 W	LED	\$27.15	295	350	\$0.0461	\$4.76	\$31.91
300 - 309 W	LED	\$27.76	305	350	\$0.0461	\$4.92	\$32.68
310 - 319 W	LED	\$28.33	315	350	\$0.0461	\$5.08	\$33.41
320 - 329 W	LED	\$28.90	325	350	\$0.0461	\$5.24	\$34.14
330 - 339 W	LED	\$29.46	335	350	\$0.0461	\$5.40	\$34.86
340 - 349 W	LED	\$30.03	345	350	\$0.0461	\$5.56	\$35.59
350 - 359 W	LED	\$30.59	355	350	\$0.0461	\$5.72	\$36.32
360 - 369 W	LED	\$31.16	365	350	\$0.0461	\$5.88	\$37.04
370 - 379 W	LED	\$31.72	375	350	\$0.0461	\$6.05	\$37.77
380 - 389 W	LED	\$32.29	385	350	\$0.0461	\$6.21	\$38.50
390 - 399 W	LED	\$32.64	395	350	\$0.0461	\$6.37	\$39.00

For installations prior to January 22, 1994. New Pole and Single Span of Secondary Facilities. The above rate plus \$24.48 per pole per year.

Effective January 22, 1994 installation requiring additional facilities shall pay a contribution in aid of construction in lieu of the service charge. Contribution is described in paragraph (2) above.

Multiple Lamps on a Single Pole. For each additional luminaire added to the same pole the charge will be at the existing pole rate.

The Energy Policy Act of 2005 states that no Mercury Vapor lamp ballasts may be manufactured or imported after January 1, 2008. As a result, effective January 1, 2008, new Mercury Vapor lamps will no longer be available. Customers with existing Mercury Vapor lamp ballasts will continue to receive service until those fixtures fail. At that time, the luminaire will be converted to LED.

MONTHLY RATES: Underground Outdoor Protective Lighting with Lamp Spacing up to 120 Feet (All-night service).

Power Supply Charges:

Capacity Energy Charge: 0.00¢ per kWh for all kWh

Non-Capacity Energy Charge: 4.61¢ per kWh for all kWh

(Continued on Sheet No. D-46.00)

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(Continued from Sheet No. D-45.02)

RATE SCHEDULE NO. D9 (Contd.)

OUTDOOR PROTECTIVE LIGHTING

Luminaire Charges (Contd.):

(a) Nominal Lamp Size	(b) Type of Service	(c) Distribution Charge per Lamp per Month	(d) System Wattage	(e) Average Monthly Hours (4200/12)	(f) Energy Charge	(g) Average Energy Cost per Month (d*e*f/1000)	(h) Average Monthly Cost
100 W	Mercury Vapor	\$26.74	120	350	\$0.0461	\$1.93	\$28.68
175 W	Mercury Vapor	\$29.37	210	350	\$0.0461	\$3.39	\$32.75
250 W	Mercury Vapor	\$34.47	300	350	\$0.0461	\$4.84	\$39.30
400 W	Mercury Vapor	\$44.68	450	350	\$0.0461	\$7.26	\$51.94
1,000 W	Mercury Vapor	\$77.75	1060	350	\$0.0461	\$17.09	\$94.84
70 W	High Pressure Sodium	\$23.35	95	350	\$0.0461	\$1.53	\$24.88
100 W	High Pressure Sodium	\$24.07	135	350	\$0.0461	\$2.18	\$26.25
150 W	High Pressure Sodium	\$25.95	200	350	\$0.0461	\$3.22	\$29.18
250 W	High Pressure Sodium	\$28.73	305	350	\$0.0461	\$4.92	\$33.65
400 W	High Pressure Sodium	\$32.89	465	350	\$0.0461	\$7.50	\$40.39
1,000 W	High Pressure Sodium	\$49.51	1100	350	\$0.0461	\$17.74	\$67.25
100 W	Metal Halide	\$10.99	120	350	\$0.0461	\$1.93	\$12.92
150 W	Metal Halide	\$16.48	180	350	\$0.0461	\$2.90	\$19.38
175 W	Metal Halide	\$19.23	210	350	\$0.0461	\$3.39	\$22.61
250 W	Metal Halide	\$27.47	300	350	\$0.0461	\$4.84	\$32.30
400 W	Metal Halide	\$42.11	460	350	\$0.0461	\$7.42	\$49.53
1,000 W	Metal Halide	\$96.13	1050	350	\$0.0461	\$16.93	\$113.06
20 - 29 W	LED	\$24.48	25	350	\$0.0461	\$0.40	\$24.88
30 - 39 W	LED	\$24.90	35	350	\$0.0461	\$0.56	\$25.47
40 - 49 W	LED	\$25.42	45	350	\$0.0461	\$0.73	\$26.15
50 - 59 W	LED	\$25.76	55	350	\$0.0461	\$0.89	\$26.64
60 - 69 W	LED	\$26.19	65	350	\$0.0461	\$1.05	\$27.24
70 - 79 W	LED	\$26.58	75	350	\$0.0461	\$1.21	\$27.79
80 - 89 W	LED	\$26.99	85	350	\$0.0461	\$1.37	\$28.36
90 - 99 W	LED	\$27.39	95	350	\$0.0461	\$1.53	\$28.92
100 - 109 W	LED	\$27.78	105	350	\$0.0461	\$1.69	\$29.42
110 - 119 W	LED	\$28.19	115	350	\$0.0461	\$1.85	\$30.05
120 - 129 W	LED	\$28.45	125	350	\$0.0461	\$2.02	\$30.46
130 - 139 W	LED	\$28.96	135	350	\$0.0461	\$2.18	\$31.13
140 - 149 W	LED	\$29.20	145	350	\$0.0461	\$2.34	\$31.54
150 - 159 W	LED	\$29.58	155	350	\$0.0461	\$2.50	\$32.08
160 - 169 W	LED	\$29.96	165	350	\$0.0461	\$2.66	\$32.62
170 - 179 W	LED	\$30.34	175	350	\$0.0461	\$2.82	\$33.16
180 - 189 W	LED	\$30.72	185	350	\$0.0461	\$2.98	\$33.70
190 - 199 W	LED	\$31.09	195	350	\$0.0461	\$3.14	\$34.24
200 - 209 W	LED	\$31.51	205	350	\$0.0461	\$3.31	\$34.82
210 - 219 W	LED	\$31.85	215	350	\$0.0461	\$3.47	\$35.32
220 - 229 W	LED	\$32.23	225	350	\$0.0461	\$3.63	\$35.86
230 - 239 W	LED	\$32.61	235	350	\$0.0461	\$3.79	\$36.40
240 - 249 W	LED	\$32.98	245	350	\$0.0461	\$3.95	\$36.93
250 - 259 W	LED	\$33.36	255	350	\$0.0461	\$4.11	\$37.47
260 - 269 W	LED	\$33.74	265	350	\$0.0461	\$4.27	\$38.01

(Continued on Sheet No. D-46.01)

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(Continued from Sheet No. D-46.00)

RATE SCHEDULE NO. D9 (Contd.)

OUTDOOR PROTECTIVE LIGHTING

Luminaire Charges (Contd.):

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Nominal Lamp Size	Type of Service	Distribution Charge per Lamp per Month	System Wattage	Average Monthly Hours (4200/12)	Energy Charge	Average Energy Cost per Month (d*e*f/1000)	Average Monthly Cost
270 - 279 W	LED	\$34.07	275	350	\$0.0461	\$4.43	\$38.51
280 - 289 W	LED	\$34.44	285	350	\$0.0461	\$4.59	\$39.03
290 - 299 W	LED	\$34.80	295	350	\$0.0461	\$4.76	\$39.56
300 - 309 W	LED	\$35.25	305	350	\$0.0461	\$4.92	\$40.17
310 - 319 W	LED	\$35.63	315	350	\$0.0461	\$5.08	\$40.71
320 - 329 W	LED	\$36.01	325	350	\$0.0461	\$5.24	\$41.25
330 - 339 W	LED	\$36.39	335	350	\$0.0461	\$5.40	\$41.79
340 - 349 W	LED	\$36.77	345	350	\$0.0461	\$5.56	\$42.33
350 - 359 W	LED	\$37.14	355	350	\$0.0461	\$5.72	\$42.87
360 - 369 W	LED	\$37.52	365	350	\$0.0461	\$5.88	\$43.41
370 - 379 W	LED	\$37.90	375	350	\$0.0461	\$6.05	\$43.95
380 - 389 W	LED	\$38.28	385	350	\$0.0461	\$6.21	\$44.49
390 - 399 W	LED	\$38.66	395	350	\$0.0461	\$6.37	\$45.03

Effective January 22, 1994 installation requiring additional facilities shall pay a contribution in aid of construction in lieu of the service charge. Contribution is described in paragraph (2) above.

Effective May 1, 2019, installations requiring additional facilities shall pay a post charge of \$7.08 per increment of \$1,000 of expense in lieu of contribution in aid of construction. Contribution is described in paragraph (3) above.

Long Span

- For lamp spacing over 120 feet up to 325 feet on the same side of street, add to rate per lamp per year \$24.48

Semi-Ornamental

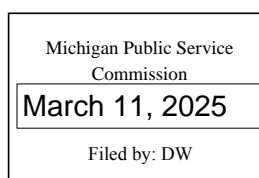
- For Semi-Ornamental Systems which employ Ornamental Post Units served from overhead conductors, where such construction is practical, reduce rate per luminaire per year \$21.48

Multiple Luminaires on a Single Pole

- For additional luminaires added to the same pole, a reduced rate per luminaire per year on the added luminaire.
 - Ornamental \$97.92
 - Ornamental-Lamp spacing over 120 feet \$122.40
 - Semi-Ornamental \$76.56

The Energy Policy Act of 2005 states that no Mercury Vapor lamp ballasts may be manufactured or imported after January 1, 2008. As a result, effective January 1, 2008, new Mercury Vapor lamps will no longer be available. Customers with existing Mercury Vapor lamp ballasts will continue to receive service until those luminaires fail. At that time, the luminaire will be converted to LED.

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RATE SCHEDULE NO. D10

ALL-ELECTRIC SCHOOL BUILDING SERVICE RATE

AVAILABILITY OF SERVICE: Available to customers desiring service in school buildings served at primary voltage who contract for a specified installed capacity of not less than 50 kilowatts at a single location provided the space heating and water heating for all or a substantial portion of the premises is supplied by electric service and is installed on a permanent basis.

HOURS OF SERVICE: 24 hours, subject to interruption by agreement, or by advance notice.

CURRENT, PHASE AND VOLTAGE: Alternating current, three-phase, nominally at 4,800 or 13,200 volts at the option of the Company.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity

Energy Charge (June through October): **3.586¢** per kWh for all kWh
Energy Charge (November through May): **1.573¢** per kWh for all kWh

Non-Capacity

Energy Charge (June through October): **5.993¢** per kWh for all kWh
Energy Charge (November through May): **5.993¢** per kWh for all kWh

Delivery Charges:

Service Charge: \$70 per month
Distribution Charge: **1.870¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Capacity (Only applicable to Retail Access Service Customers receiving Utility Capacity Service from DTE Electric)

Energy Charge (June through October): **3.586¢** per kWh for all kWh
Energy Charge (November through May): **1.573¢** per kWh for all kWh

Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

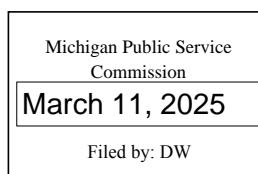
Delivery Charges:

Service Charge: \$70 per month
Distribution Charge: **1.870¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Section C9.8.

(Continued on Sheet No. D-48.00)

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RATE SCHEDULE NO. D11

PRIMARY SUPPLY RATE

AVAILABILITY OF SERVICE: Available to customers desiring service at primary, sub-transmission, or transmission voltage who contract for a specified capacity of not less than 50 kilowatts at a single location.

HOURS OF SERVICE: 24 hours, subject to interruption by agreement, or by advance notice.

CURRENT, PHASE AND VOLTAGE: Alternating current, three-phase, nominally at 4,800, 13,200, 24,000, 41,570 or 120,000 volts at the option of the Company.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet normal maximum requirements but not less than 50 kilowatts. The Company undertakes to provide the necessary facilities for a supply of electric power from its primary distribution system at the contract capacity. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The contract capacity for customers served at more than one voltage level shall be the sum of the contract capacities established for each voltage level.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity

Demand Charge: \$9.74 per kW of on-peak billing demand

Voltage Level Discount:

\$0.41 per kW of on-peak billing demand at transmission level

\$0.20 per kW of on-peak billing demand at subtransmission level

Non-Capacity

Demand Charge: \$7.25 per kW of on-peak billing demand

Voltage Level Discount:

\$0.31 per kW of on-peak billing demand at transmission level

\$0.15 per kW of on-peak billing demand at subtransmission level

Energy Charge: 4.275¢ per kWh for all on-peak kWh

3.275¢ per kWh for all off-peak kWh

Voltage Level Discount:

0.139¢ per kWh at transmission level

0.062¢ per kWh at subtransmission level

Delivery Charges:

Primary Service Charge: \$70 per month

Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charges:

For primary service (less than 24 kV) \$6.32 per kW of maximum demand.

For service at subtransmission voltage (24 to 41.6 kV) \$1.73 per kW of maximum demand.

For service at transmission voltage (120 kV and above) \$0.93 per kW of maximum demand.

(Continued on Sheet No. D-48.02)

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(Continued from Sheet No. D-48.01)

RATE SCHEDULE NO. D11 (Contd.)

PRIMARY SUPPLY RATE

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Capacity (Only applicable to Retail Access Service Customers receiving Utility Capacity Service from DTE Electric)

Demand Charge: **\$9.74** per kW of on-peak billing demand

Voltage Level Discount:

\$0.41 per kW of on-peak billing demand at transmission level

\$0.20 per kW of on-peak billing demand at subtransmission level

Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C5.8.

Delivery Charges:

Primary Service Charge: \$70 per month

Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charges:

For primary service (less than 24 kV) **\$6.32** per kW of maximum demand.

For service at subtransmission voltage (24 to 41.6 kV) **\$1.73** per kW of maximum demand.

For service at transmission voltage (120 kV and above) **\$0.93** per kW of maximum demand.

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Section C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

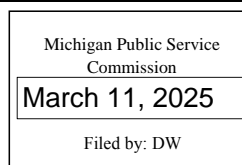
DEFINITION OF CUSTOMER VOLTAGE LEVEL: See Section C13.

MONTHLY ON-PEAK BILLING DEMAND: The monthly on-peak billing demand shall be the single highest 30-minute integrated reading of the demand meter during the on-peak hours of the billing period. The monthly on-peak billing demand will not be less than 65% of the highest monthly on-peak metered billing demand during

(Continued on Sheet No. D-48.03)

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RATE SCHEDULE NO. D12

**EXPERIMENTAL LARGE CUSTOMER
LOW PEAK DEMAND SUPPLY RATE**

AVAILABILITY OF SERVICE: Available on an experimental basis to new full-service customers with a minimum metered contract capacity of 10,000 kW and with high on-peak demands set during the October through May billing months and on-peak demands of ten percent (10%) or less during the June through September billing months and taking service at sub-transmission, or transmission voltage at a single location. Total contracted capacity on this tariff is limited to 100 MW. Service under this tariff may not be combined with any other tariff, rider, or separately metered service except for Rider Nos. 17 or 19.

HOURS OF SERVICE: 24 hours, subject to interruption by agreement, or by advance notice.

CURRENT, PHASE AND VOLTAGE: Alternating current, three-phase, nominally at 24,000, 41,570 or 120,000 volts at the option of the Company.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet normal maximum requirements but not less than 10,000 kilowatts. The Company undertakes to provide the necessary facilities for a supply of electric power from its primary distribution system at the contract capacity. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The contract capacity for customers served at more than one voltage level shall be the sum of the contract capacities established for each voltage level.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity (October through May)

Demand Charge: \$0.32 per kW of on-peak billing demand

Capacity (June through September)

Demand Charge: **\$8.04** per kW of on-peak billing demand

Capacity Voltage Level Discount:

\$(0.005) per kW of on-peak billing demand at transmission level (October through May)

\$(0.14) per kW of on-peak billing demand at transmission level (June through September)

Non-Capacity (October through May)

Demand Charge: \$0.32 per kW of on-peak billing demand

Non-Capacity (June through September)

Demand Charge: **\$41.37** per kW of on-peak billing demand

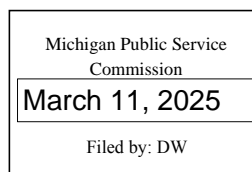
Non-Capacity Voltage Level Discount:

\$(0.005) per kW of on-peak billing demand at transmission level (October through May)

\$(0.70) per kW of on-peak billing demand at transmission level (June through September)

(Continued on Sheet No. D-48.06)

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(Continued from Sheet No. D-48.05)

RATE SCHEDULE NO. D12 (contd.)

**EXPERIMENTAL LARGE CUSTOMER
LOW PEAK DEMAND SUPPLY RATE**

Energy Charge: **4.133¢** per kWh for all on-peak kWh
3.630¢ per kWh for all off-peak kWh

Energy Voltage Level Discount: (0.056)¢ per kWh at transmission level

Delivery Charges:

Subtransmission Service Charge: \$375 per month

Transmission Service Charge: \$375 per month

Distribution Charges:

For service at subtransmission voltage (24 to 41.6 kV) **\$1.73** per kW of maximum demand.

For service at transmission voltage (120 kV and above) **\$0.93** per kW of maximum demand.

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

DEFINITION OF CUSTOMER VOLTAGE LEVEL: See Section C13.

MONTHLY ON-PEAK BILLING DEMAND: The monthly on-peak billing demand shall be the single highest 30-minute integrated reading of the demand meter during the on-peak hours of the billing period, but not less than 50 kilowatts.

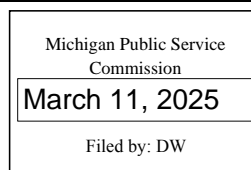
MAXIMUM DEMAND: The maximum demand shall be the highest 30-minute demand created during the previous 12 billing months, including the current month but not less than 50% of contract capacity. This clause is applicable to each voltage level served.

MINIMUM CHARGE: All applicable demand charges plus the service charge and any applicable per meter per month surcharges.

SCHEDULE OF ON-PEAK HOURS: See Section C11.

(Continued on Sheet No. D-48.07)

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RATE SCHEDULE NO. D13

XL HIGH LOAD FACTOR RATE

AVAILABILITY OF SERVICE: Available to customers desiring service at primary, sub-transmission, or transmission voltage who contract for a specified capacity of not less than 50,000 kilowatts, which may be located at one or more sites within the Company's electric service territory. The customer's load must reflect the following characteristics:

- 1) The contract capacity under this schedule must be new and incremental. Existing ("baseline") usage will remain eligible for service under any other rate schedule or rider for which it qualifies. The required incremental contracted capacity must be in service within four years of initially taking service under this rate.
- 2) Service taken by the customer must be at a load factor of no less than 75% for the capacity contracted under this rate. The required incremental load factor must be demonstrated in the twelve months following achievement of the contracted capacity described in (1) and maintained for the duration of service on this rate.
- 3) Any customer site taking service under this rate shall require separately metered circuits for such service.
- 4) Any customer failing to meet the incremental contract capacity and load factor requirement will be removed from this rate and placed on an eligible rate of the customer's choosing.
- 5) The rate is not available to serve the load associated with data centers.
- 6) Service on the rate is limited to the Company's available capacity.
- 7) The rate is available at the discretion of the Company.

HOURS OF SERVICE: 24 hours, subject to interruption by agreement, or by advance notice.

CURRENT, PHASE AND VOLTAGE: Alternating current, three-phase, nominally at 4,800, 13,200, 24,000, 41,570 or 120,000 volts at the option of the Company.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in megawatts sufficient to meet normal maximum requirements but not less than 50,000 kilowatts. The customer may not exceed the contract capacity by more than 5%. Demand in excess of 105% of contract capacity will be placed on Rate Schedule No. D11, or any other eligible rate at the election of the customer. At the Company's discretion, it may offer to increase contract capacity on this rate without effect on the term of the contract. The contract capacity for customers served at more than one voltage level at one site shall be the sum of the contract capacities established for each voltage level.

The contract capacity, however established, shall not be decreased during the term of the contract except by mutual consent, and in no event may a decrease in contract capacity result in less than the minimum required capacity or load factor.

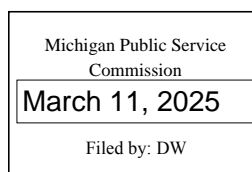
RATES:

Power Supply Charges for all service voltages	
Capacity	\$15.14 / MWh
Non-Capacity	\$32.87 / MWh
Transmission	\$3.08 / MWh

(Continued on Sheet No. D-48.09)

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M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan



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(Continued from Sheet No. D-48.08)

RATE SCHEDULE NO. D13 (contd.)

XL HIGH LOAD FACTOR RATE

RATES (contd.):

Delivery Charge

Primary Service Charge	\$70 per meter/month
Subtransmission and Transmission Service Charge	\$375 per meter/month

Distribution Charges

For primary service (less than 24 kV)	\$9.61 / MWh
For service at sub-transmission voltage (24 to 41.6 kV)	\$2.63 / MWh
For service at transmission voltage (120 kV and above)	\$1.42 / MWh

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.55 per MWh shall be applied to the contracted load on this rate. A credit of \$0.40 per MWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Administration Charge

Administration	\$0.15 / MWh
----------------	--------------

Surcharges and Credits: Customers are subject to surcharges as approved by the Commission. Customers taking service on this rate are not subject to the Power Supply Cost Recovery (PSCR) factor, the Nuclear Surcharge, or the Transitional Reconciliation Mechanism. Customers taking service on this rate will be subject to an adjustment to reconcile projected and actual power supply non-capacity and transmission costs.

Other: The power supply capacity charge shall remain fixed for the term of the contract

BASELINE USAGE: Baseline usage is the Customer's existing contracted capacity at the time of taking service on D13. The Company reserves the right to define baseline usage based on exceptional circumstances as appropriate. Baseline usage may be served on any eligible rate schedule or rider, and it may in the future take service under any eligible rate or rider. No capacity or energy defined as baseline is eligible for service under this rate schedule and no capacity or energy may be moved from a baseline usage circuit to a circuit served under this rate.

DEFINITION OF LOAD FACTOR: For the purposes of this rate schedule Load Factor is defined on an annual basis. It is calculated as:

(Total MWh of usage in year / (incremental contract capacity in MW*hours in year))

POWER FACTOR CLAUSE: The rates and charges under this tariff are based on the customer maintaining a power factor of not less than 85% lagging. Any power factor less than 70% will not be permitted and the customer will be required to install at his own expense such corrective equipment as may be necessary to improve power factor. A penalty will be applied to the total amount of the monthly billing for electric energy for power factor below 85% lagging in accordance with the table in Power Factor Determination, Section C12. The Power Factor Clause will be applied to metered quantities.

(Continued on Sheet No. D-48.10)

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RATE SCHEDULE NO. D14

PRIMARY TOU

AVAILABILITY OF SERVICE: Available to customers desiring service at primary, sub-transmission, or transmission voltage who contract for a specified capacity of not less than 50 kilowatts at a single location. This rate will be effective no later than December 31, 2025.

HOURS OF SERVICE: 24 hours, subject to interruption by agreement, or by advance notice.

CURRENT, PHASE AND VOLTAGE: Alternating current, three-phase, nominally at 4,800, 13,200, 24,000, 41,570 or 120,000 volts at the option of the Company.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet normal maximum requirements but not less than 50 kilowatts. The Company undertakes to provide the necessary facilities for a supply of electric power from its primary distribution system at the contract capacity. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The contract capacity for customers served at more than one voltage level shall be the sum of the contract capacities established for each voltage level.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity Energy	(June – September)
Summer On Peak	2.810¢ per kWh for all kWh
Summer Off Peak	1.672¢ per kWh for all kWh
Capacity Energy	(October – May)
Non-Summer On Peak	1.942¢ per kWh for all kWh
Non-Summer Off Peak	1.672¢ per kWh for all kWh

Capacity Voltage Level Discount:

0.072¢ per kWh at transmission level
0.032¢ per kWh at subtransmission level

Non-Capacity Energy	(June – September)
Summer On Peak	7.533¢ per kWh for all kWh
Summer Off Peak	4.483¢ per kWh for all kWh
Non-Capacity Energy	(October – May)
Non-Summer On Peak	5.207¢ per kWh for all kWh
Non-Summer Off Peak	4.483¢ per kWh for all kWh

Non-Capacity Voltage Level Discount:

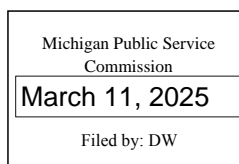
0.192¢ per kWh at transmission level
0.086¢ per kWh at subtransmission level

Delivery Charges:

Primary Service Charge: \$70 per month
Subtransmission and Transmission Service Charge: \$375 per month

(Continued on Sheet No. D-48.12)

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(Continued from Sheet No. D-48.11)

RATE SCHEDULE NO. D14

PRIMARY TOU

Distribution Charges:

*For primary service (less than 24 kV) \$6.32 per kW of maximum demand.
For service at subtransmission voltage (24 to 41.6 kV) \$1.73 per kW of maximum demand.
For service at transmission voltage (120 kV and above) \$0.93 per kW of maximum demand.*

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Capacity (Only applicable to Retail Access Service Customers receiving Utility Capacity Service from DTE Electric)

Capacity Energy	(June – September)
<i>Summer On Peak</i>	<i>2.810¢ per kWh for all kWh</i>
<i>Summer Off Peak</i>	<i>1.672¢ per kWh for all kWh</i>
Capacity Energy	(October – May)
<i>Non-Summer On Peak</i>	<i>1.942¢ per kWh for all kWh</i>
<i>Non-Summer Off Peak</i>	<i>1.672¢ per kWh for all kWh</i>

Capacity Voltage Level Discount:

*0.072¢ per kWh at transmission level
0.032¢ per kWh at subtransmission level*

Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C5.8.

Delivery Charges:

*Primary Service Charge: \$70 per month
Subtransmission and Transmission Service Charge: \$375 per month*

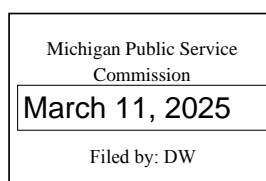
Distribution Charges:

*For primary service (less than 24 kV) \$6.32 per kW of maximum demand.
For service at subtransmission voltage (24 to 41.6 kV) \$1.73 per kW of maximum demand.
For service at transmission voltage (120 kV and above) \$0.93 per kW of maximum demand.*

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

(Continued on Sheet No. D-48.13)

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(Continued from Sheet No. D-48.12)

RATE SCHEDULE NO. D14

PRIMARY TOU

Surcharges and Credits: As approved by the Commission. See Section C9.8.

LATE PAYMENT CHARGE: *See Section C4.8.*

DEFINITION OF CUSTOMER VOLTAGE LEVEL: *See Section C13.*

MAXIMUM DEMAND: *The maximum demand shall be the highest 30-minute demand created during the previous 12 billing months, including the current month but not less than 50% of contract capacity. This clause is applicable to each voltage level served.*

MINIMUM CHARGE: *All applicable demand charges plus the service charge and any applicable per meter per month surcharges.*

SCHEDULE OF ON-PEAK HOURS: *See Section C11.*

POWER FACTOR CLAUSE:

Full Service Customers:

The rates and charges under this tariff are based on the customer maintaining a power factor of not less than 85% lagging. Any power factor less than 70% will not be permitted and the customer will be required to install at his own expense such corrective equipment as may be necessary to improve power factor. A penalty will be applied to the total amount of the monthly billing for electric energy for power factor below 85% lagging in accordance with the table in Power Factor Determination, Section C12. The Power Factor Clause shall not be applied to the on-peak billing demand ratchet nor to the minimum contract demand, but will be applied to metered quantities.

Retail Access Service Customers:

A power factor of less than 70% is not permitted and necessary corrective equipment must be installed by the Customer to correct to a minimum level of 70%. Power factor and excess Reactive Demand charges will be calculated at each Customer location at the time of the Location's single highest 30-minute integrated kW reading of the Interval Demand Meter during the on-peak hours of the billing period, which are those hours from 7 a.m. until 11 p.m. consistent with the ITC Open Access Transmission Tariff. Excess Reactive Demand is any Reactive Demand resulting from operations below 80% power factor. A monthly charge of \$3.50/kVAR will be applied to excess Reactive Demand.

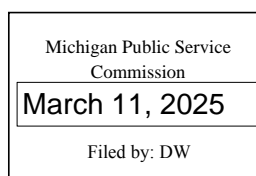
SPECIAL TERMS AND CONDITIONS: *The contract capacity however established shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a specific reduction in connected load.*

Customer-owned equipment must be operated so that voltage fluctuations on the primary distribution system of the Company shall not exceed permissible limits.

Customers will be permitted to transfer from this rate to a secondary commercial rate, provided they can meet the availability requirements, if the load characteristic changes sufficiently so that the customer would benefit by the change for the foreseeable future even though metering was continued at primary voltage. Frequent changes, however, from one rate to another for a period less than one full year will not be permitted in accordance with Section C4.4 - Choice of Rates.

(Continued on Sheet No. D-48.14)

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(Continued from Sheet No. D-48.13)

RATE SCHEDULE NO. D14

PRIMARY TOU

SPECIAL TERMS AND CONDITIONS (Contd.)

For example, during the period that a building is under construction, primary service may be supplied and metered at primary voltage and billed on a secondary rate while the building is under the jurisdiction of the contractor.

Also, for the convenience of the utility, service to a large school complex or a high rise building where, as a matter of design, primary voltage is furnished with Company owned transformers at remote locations fed by customer owned primary cables, the account can be billed on a secondary rate though metered at one central primary voltage location at or near the termination of the utility-owned cables.

At the option of the Company, service may be supplied at the primary voltage and metered at a secondary voltage when the customer transfers from a secondary rate. For loads metered at a secondary voltage (less than 600V), all measured quantities shall be increased by 2%.

CONTRACT TERM: *For new primary installations over 1000 kW the term is for not less than five years, extending thereafter from month-to-month until terminated by mutual consent or on twelve months' written notice by either party, which may be given at any time after the end of the fourth year. For new primary installations of 1000 kW or less and for new customers at existing installations, the term is for three years which under special circumstances may be increased or reduced at the discretion of the Company, extending thereafter from month-to-month until terminated by mutual consent or on one month written notice by either party. Where special services are required, the term will be as specified in the applicable contract rider.*

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(Continued from Sheet No. D-49.00)

RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

CONTRACT TERM: Minimum 5 year term. Upon expiration of the initial term shall continue on a month-to-month basis until terminated by mutual written consent of the parties or by either party with thirty (30) days prior written notice to the other party. Any conversion, relocation and/or removal of existing street lighting facilities at the customer's request, including those removals necessitated by termination of service, must be paid for by the customer. The detailed provisions and schedule of charges, which may include the remaining value of the existing facilities, will be quoted upon request. The Company shall not withdraw service, and the municipality shall not substitute another source of service in whole or in part, without twelve months' written notice to the other party.

Option I: Company Owned Street Lighting System

Where new installations require an investment in excess of an investment allowance, Option I is available only to customers who make a contribution in aid of construction equal to the amount by which the investment exceeds three times the annual revenue at the prevailing rate at the time of installation. (Effective January 1, 1991, the investment amount will be limited to direct cost. Effective January 1, 1992, the investment amount will include full cost.)

As an alternative, where the required contribution exceeds \$10,000, upon agreement of the customer and the Company, the customer will pay an additional annual charge of the Company's weighted average cost of capital (7.05%) times the contribution amount in lieu of the cash contribution.

For new underground-fed installations of 5 lights or more after May 1, 2019, which require investment in excess of three times the annual revenue at the prevailing rate at the time of installation, the customer may elect to pay a post charge for each increment of \$1,000 investment required above three times the annual revenue.

DE-ENERGIZED LIGHTS: Customers may elect to have any or all luminaires served under this rate disconnected. The charge per luminaire per year, payable in equal monthly installments, shall be 60% of the regular yearly rates. A \$35.00 charge per luminaire will be made at the time of de-energization and at the time of re-energization.

DUSK TO MIDNIGHT SERVICE: For service to parking lots from dusk to approximately twelve o'clock midnight E.S.T., a distribution discount of 1.060¢ per nominal lamp size wattage per month and a 50% reduction in the average monthly hours of use will be applied. One control per circuit or luminaire will be provided.

EXPERIMENTAL PROGRAMMABLE PHOTOCCELL SERVICE: Customers may elect to place luminaires on photocells that are programmable to turn off lights at pre-determined times during the night. A distribution discount of 1.060¢ per nominal lamp size wattage per month and a 50% reduction in the average monthly hours on use will be applied.

MONTHLY RATES OPTION I: Overhead Municipal Street Lighting (All-night service).

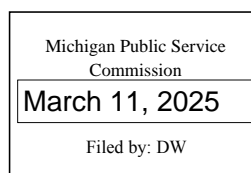
Power Supply Charges:

Capacity Energy Charge: 0.00¢ per kWh for all kWh

Non-Capacity Energy Charge: **4.61¢** per kWh for all kWh

(Continued on Sheet No. D-50.01)

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(Continued from Sheet No. D-50.00)

RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

Luminaire Charges:

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Nominal Lamp Size	Type of Service	Distribution Charge per Lamp per Month	System Wattage	Average Monthly Hours (4200/12)	Energy Charge	Average Energy Cost per Month (d*e*f/1000)	Average Monthly Cost
100 W	Mercury Vapor	\$26.79	120	350	\$0.0461	\$1.93	\$28.73
175 W	Mercury Vapor	\$33.17	210	350	\$0.0461	\$3.39	\$36.55
250 W	Mercury Vapor	\$40.61	300	350	\$0.0461	\$4.84	\$45.45
400 W	Mercury Vapor	\$52.47	450	350	\$0.0461	\$7.26	\$59.73
1,000 W	Mercury Vapor	\$100.17	1060	350	\$0.0461	\$17.09	\$117.26
70 W	High Pressure Sodium	\$19.94	95	350	\$0.0461	\$1.53	\$21.47
100 W	High Pressure Sodium	\$22.77	135	350	\$0.0461	\$2.18	\$24.95
150 W	High Pressure Sodium	\$27.72	200	350	\$0.0461	\$3.22	\$30.95
250 W	High Pressure Sodium	\$35.59	305	350	\$0.0461	\$4.92	\$40.50
360 W	High Pressure Sodium	\$44.02	418	350	\$0.0461	\$6.74	\$50.75
400 W	High Pressure Sodium	\$47.53	465	350	\$0.0461	\$7.50	\$55.03
1,000 W	High Pressure Sodium	\$94.99	1100	350	\$0.0461	\$17.74	\$112.73
70 W	Metal Halide	\$25.87	85	350	\$0.0461	\$1.37	\$27.24
100 W	Metal Halide	\$26.25	120	350	\$0.0461	\$1.93	\$28.19
150 W	Metal Halide	\$32.45	180	350	\$0.0461	\$2.90	\$35.35
175 W	Metal Halide	\$34.73	210	350	\$0.0461	\$3.39	\$38.12
250 W	Metal Halide	\$43.22	300	350	\$0.0461	\$4.84	\$48.05
320 W	Metal Halide	\$51.12	365	350	\$0.0461	\$5.88	\$57.00
400 W	Metal Halide	\$58.78	460	350	\$0.0461	\$7.42	\$66.20
1,000 W	Metal Halide	\$121.38	1050	350	\$0.0461	\$16.93	\$138.31
20 - 29 W	LED	\$15.80	25	350	\$0.0461	\$0.40	\$16.20
30 - 39 W	LED	\$16.62	35	350	\$0.0461	\$0.56	\$17.18
40 - 49 W	LED	\$17.73	45	350	\$0.0461	\$0.73	\$18.46
50 - 59 W	LED	\$18.98	55	350	\$0.0461	\$0.89	\$19.87
60 - 69 W	LED	\$20.24	65	350	\$0.0461	\$1.05	\$21.29
70 - 79 W	LED	\$21.50	75	350	\$0.0461	\$1.21	\$22.71
80 - 89 W	LED	\$22.77	85	350	\$0.0461	\$1.37	\$24.14
90 - 99 W	LED	\$24.03	95	350	\$0.0461	\$1.53	\$25.56
100 - 109 W	LED	\$25.29	105	350	\$0.0461	\$1.69	\$26.98
110 - 119 W	LED	\$26.55	115	350	\$0.0461	\$1.85	\$28.40
120 - 129 W	LED	\$27.81	125	350	\$0.0461	\$2.02	\$29.83
130 - 139 W	LED	\$28.36	135	350	\$0.0461	\$2.18	\$30.53
140 - 149 W	LED	\$29.41	145	350	\$0.0461	\$2.34	\$31.75
150 - 159 W	LED	\$30.47	155	350	\$0.0461	\$2.50	\$32.97
160 - 169 W	LED	\$31.53	165	350	\$0.0461	\$2.66	\$34.19

(Continued on Sheet No. D-50.02)

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(Continued from Sheet No. D-50.01)

RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

Luminaire Charges (Contd.):

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Nominal Lamp Size	Type of Service	Distribution Charge per Lamp per Month	System Wattage	Average Monthly Hours (4200/12)	Energy Charge	Average Energy Cost per Month (d*e*f/1000)	Average Monthly Cost
170 - 179 W	LED	\$32.59	175	350	\$0.0461	\$2.82	\$35.41
180 - 189 W	LED	\$33.56	185	350	\$0.0461	\$2.98	\$36.54
190 - 199 W	LED	\$33.44	195	350	\$0.0461	\$3.14	\$36.59
200 - 209 W	LED	\$35.39	205	350	\$0.0461	\$3.31	\$38.70
210 - 219 W	LED	\$36.30	215	350	\$0.0461	\$3.47	\$39.77
220 - 229 W	LED	\$36.32	225	350	\$0.0461	\$3.63	\$39.94
230 - 239 W	LED	\$36.92	235	350	\$0.0461	\$3.79	\$40.71
240 - 249 W	LED	\$37.81	245	350	\$0.0461	\$3.95	\$41.76
250 - 259 W	LED	\$38.70	255	350	\$0.0461	\$4.11	\$42.82
260 - 269 W	LED	\$40.15	265	350	\$0.0461	\$4.27	\$44.42
270 - 279 W	LED	\$41.10	275	350	\$0.0461	\$4.43	\$45.54
280 - 289 W	LED	\$41.36	285	350	\$0.0461	\$4.59	\$45.96
290 - 299 W	LED	\$42.25	295	350	\$0.0461	\$4.76	\$47.01
300 - 309 W	LED	\$43.14	305	350	\$0.0461	\$4.92	\$48.06
310 - 319 W	LED	\$44.93	315	350	\$0.0461	\$5.08	\$50.01
320 - 329 W	LED	\$44.92	325	350	\$0.0461	\$5.24	\$50.16
330 - 339 W	LED	\$46.85	335	350	\$0.0461	\$5.40	\$52.25
340 - 349 W	LED	\$47.81	345	350	\$0.0461	\$5.56	\$53.37
350 - 359 W	LED	\$48.76	355	350	\$0.0461	\$5.72	\$54.49
360 - 369 W	LED	\$49.72	365	350	\$0.0461	\$5.88	\$55.61
370 - 379 W	LED	\$50.68	375	350	\$0.0461	\$6.05	\$56.73
380 - 389 W	LED	\$51.64	385	350	\$0.0461	\$6.21	\$57.84
390 - 399 W	LED	\$52.59	395	350	\$0.0461	\$6.37	\$58.96

Multiple Lamps on a Single Pole

- For each additional luminaire added to the same pole, reduce rate per lamp per year on the added luminaire \$12.24.

The Energy Policy Act of 2005 states that no Mercury Vapor lamp ballasts may be manufactured or imported after January 1, 2008. As a result, effective January 1, 2008, new Mercury Vapor lamps will no longer be available. Customers with existing Mercury Vapor lamp ballasts will continue to receive service until those luminaires fail. At that time, the luminaire will be converted to LED.

(Continued on Sheet No. D-51.00)

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(Continued from Sheet No. D-50.02)

RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

Option I: Company Owned Street Lighting System (Contd.)

MONTHLY RATES OPTION I: Ornamental Underground Municipal Street Lighting for Lamp Spacing up to 120 Feet of Street (All-night service).

Power Supply Charges:

Capacity Energy Charge: 0.00¢ per kWh for all kWh

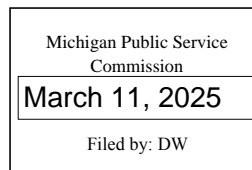
Non-Capacity Energy Charge: **4.61¢** per kWh for all kWh

Luminaire Charges:

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Nominal Lamp Size	Type of Service	Distribution Charge per Lamp per Month	System Wattage	Average Monthly Hours (4200/12)	Energy Charge	Average Energy Cost per Month (d*e*f/1000)	Average Monthly Cost
100 W	Mercury Vapor	\$32.39	120	350	\$0.0461	\$1.93	\$34.32
175 W	Mercury Vapor	\$37.49	210	350	\$0.0461	\$3.39	\$40.88
250 W	Mercury Vapor	\$45.35	300	350	\$0.0461	\$4.84	\$50.19
400 W	Mercury Vapor	\$58.06	450	350	\$0.0461	\$7.26	\$65.31
1,000 W	Mercury Vapor	\$105.88	1060	350	\$0.0461	\$17.09	\$122.97
70 W	High Pressure Sodium	\$24.70	95	350	\$0.0461	\$1.53	\$26.23
100 W	High Pressure Sodium	\$27.96	135	350	\$0.0461	\$2.18	\$30.14
150 W	High Pressure Sodium	\$30.91	200	350	\$0.0461	\$3.22	\$34.13
250 W	High Pressure Sodium	\$38.67	305	350	\$0.0461	\$4.92	\$43.59
360 W	High Pressure Sodium	\$47.65	418	350	\$0.0461	\$6.74	\$54.39
400 W	High Pressure Sodium	\$49.85	465	350	\$0.0461	\$7.50	\$57.35
1,000 W	High Pressure Sodium	\$98.48	1100	350	\$0.0461	\$17.74	\$116.22
70 W	Metal Halide	\$34.28	85	350	\$0.0461	\$1.37	\$35.65
100 W	Metal Halide	\$36.27	120	350	\$0.0461	\$1.93	\$38.21
150 W	Metal Halide	\$42.34	180	350	\$0.0461	\$2.90	\$45.24
175 W	Metal Halide	\$40.37	210	350	\$0.0461	\$3.39	\$43.76
250 W	Metal Halide	\$47.93	300	350	\$0.0461	\$4.84	\$52.76

(Continued on Sheet No. D-51.01)

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(Continued from Sheet No. D-51.00)

RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

Luminaire Charges (Contd):

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Nominal Lamp Size	Type of Service	Distribution Charge per Lamp per Month	System Wattage	Average Monthly Hours (4200/12)	Energy Charge	Average Energy Cost per Month (d*e*f/1000)	Average Monthly Cost
320 W	Metal Halide	\$54.26	365	350	\$0.0461	\$5.88	\$60.15
400 W	Metal Halide	\$62.50	460	350	\$0.0461	\$7.42	\$69.92
1,000 W	Metal Halide	\$105.01	1050	350	\$0.0461	\$16.93	\$121.94
20 - 29 W	LED	\$19.95	25	350	\$0.0461	\$0.40	\$20.36
30 - 39 W	LED	\$21.19	35	350	\$0.0461	\$0.56	\$21.75
40 - 49 W	LED	\$21.92	45	350	\$0.0461	\$0.73	\$22.65
50 - 59 W	LED	\$22.64	55	350	\$0.0461	\$0.89	\$23.53
60 - 69 W	LED	\$23.36	65	350	\$0.0461	\$1.05	\$24.41
70 - 79 W	LED	\$24.09	75	350	\$0.0461	\$1.21	\$25.30
80 - 89 W	LED	\$24.88	85	350	\$0.0461	\$1.37	\$26.25
90 - 99 W	LED	\$25.85	95	350	\$0.0461	\$1.53	\$27.38
100 - 109 W	LED	\$26.82	105	350	\$0.0461	\$1.69	\$28.51
110 - 119 W	LED	\$27.78	115	350	\$0.0461	\$1.85	\$29.64
120 - 129 W	LED	\$28.75	125	350	\$0.0461	\$2.02	\$30.77
130 - 139 W	LED	\$29.72	135	350	\$0.0461	\$2.18	\$31.90
140 - 149 W	LED	\$30.59	145	350	\$0.0461	\$2.34	\$32.93
150 - 159 W	LED	\$31.46	155	350	\$0.0461	\$2.50	\$33.96
160 - 169 W	LED	\$32.32	165	350	\$0.0461	\$2.66	\$34.98
170 - 179 W	LED	\$33.19	175	350	\$0.0461	\$2.82	\$36.01
180 - 189 W	LED	\$34.06	185	350	\$0.0461	\$2.98	\$37.04
190 - 199 W	LED	\$34.88	195	350	\$0.0461	\$3.14	\$38.02
200 - 209 W	LED	\$35.80	205	350	\$0.0461	\$3.31	\$39.10
210 - 219 W	LED	\$36.66	215	350	\$0.0461	\$3.47	\$40.13
220 - 229 W	LED	\$37.51	225	350	\$0.0461	\$3.63	\$41.14

(Continued on Sheet No. D-51.02)

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(Continued from Sheet No. D-51.01)

**RATE SCHEDULE NO. E1 (Contd.)
Luminaire Charges (Contd):**

MUNICIPAL STREET LIGHTING RATE

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Nominal Lamp Size	Type of Service	Distribution Charge per Lamp per Month	System Wattage	Average Monthly Hours (4200/12)	Energy Charge	Average Energy Cost per Month (d*e*f/1000)	Average Monthly Cost
230 - 239 W	LED	\$38.40	235	350	\$0.0461	\$3.79	\$42.19
240 - 249 W	LED	\$39.27	245	350	\$0.0461	\$3.95	\$43.22
250 - 259 W	LED	\$40.14	255	350	\$0.0461	\$4.11	\$44.25
260 - 269 W	LED	\$41.00	265	350	\$0.0461	\$4.27	\$45.28
270 - 279 W	LED	\$41.90	275	350	\$0.0461	\$4.43	\$46.33
280 - 289 W	LED	\$42.74	285	350	\$0.0461	\$4.59	\$47.43
290 - 299 W	LED	\$43.61	295	350	\$0.0461	\$4.76	\$48.36
300 - 309 W	LED	\$44.53	305	350	\$0.0461	\$4.92	\$49.45
310 - 319 W	LED	\$45.41	315	350	\$0.0461	\$5.08	\$50.49
320 - 329 W	LED	\$46.29	325	350	\$0.0461	\$5.24	\$51.53
330 - 339 W	LED	\$47.16	335	350	\$0.0461	\$5.40	\$52.56
340 - 349 W	LED	\$48.04	345	350	\$0.0461	\$5.56	\$53.60
350 - 359 W	LED	\$48.92	355	350	\$0.0461	\$5.72	\$54.64
360 - 369 W	LED	\$49.80	365	350	\$0.0461	\$5.88	\$55.68
370 - 379 W	LED	\$50.67	375	350	\$0.0461	\$6.05	\$56.72
380 - 389 W	LED	\$51.55	385	350	\$0.0461	\$6.21	\$57.76
390 - 399 W	LED	\$52.43	395	350	\$0.0461	\$6.37	\$58.80

Long Span

- For lamp spacing over 120 feet up to 325 feet on the same side of street, add to rate per lamp per year..... \$24.48

Semi-Ornamental

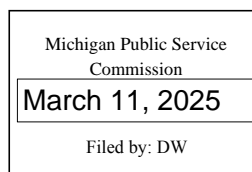
- For Semi-Ornamental Systems which employ Ornamental Post Units served from overhead conductors, where such construction is practical, reduce rate per luminaire per year \$21.48

Post Charge

- For each increment of \$1,000 of investment which exceeds three times the annual revenue at the prevailing rate at the time of installation, add to rate per year..... \$84.96

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(Continued from Sheet No. D-51.02)

RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

Multiple Luminaires on a Single Pole

- For additional luminaires added to the same pole, a reduced rate per luminaire per year on the added luminaire.
Ornamental..... \$97.92
Ornamental-Lamp spacing over 120 feet \$122.40
Semi-Ornamental \$76.56

OPTION II: Street Equipment Owned by Municipality

MONTHLY RATES OPTION II: Overhead and Underground Ornamental Municipality Owned Street Lighting (All-night service).

Power Supply Charges:

Capacity Energy Charge: 0.00¢ per kWh for all kWh

Non-Capacity Energy Charge: **4.61¢** per kWh for all kWh

(a) Nominal Lamp Size	(b) Type of Service	(c) Distribution Charge per Lamp per Month	(d) System Wattage	(e) Average Monthly Hours (4200/12)	(f) Energy Charge	(g) Average Energy Cost per Month (d*e*f/1000)	(h) Average Monthly Cost
175 W	Mercury Vapor	\$10.11	210	350	\$0.0461	\$3.39	\$13.50
250 W	Mercury Vapor	\$14.45	300	350	\$0.0461	\$4.84	\$19.29
400 W	Mercury Vapor	\$21.67	450	350	\$0.0461	\$7.26	\$28.93
1,000 W	Mercury Vapor	\$51.06	1060	350	\$0.0461	\$17.09	\$68.15
70 W	High Pressure Sodium	\$5.84	95	350	\$0.0461	\$1.53	\$7.37
100 W	High Pressure Sodium	\$7.63	135	350	\$0.0461	\$2.18	\$9.80
250 W	High Pressure Sodium	\$15.21	305	350	\$0.0461	\$4.92	\$20.13
360 W	High Pressure Sodium	\$20.25	418	350	\$0.0461	\$6.74	\$26.99
400 W	High Pressure Sodium	\$22.34	465	350	\$0.0461	\$7.50	\$29.84
1,000 W	High Pressure Sodium	\$50.66	1100	350	\$0.0461	\$17.74	\$68.40

- The Energy Policy Act of 2005 states that no Mercury Vapor lamp ballasts may be manufactured or imported after January 1, 2008. As a result, effective January 1, 2008, new Mercury Vapor lamps will no longer be available. Customers with existing Mercury Vapor lamp ballasts will continue to receive service until those luminaires fail. At that time, customers will be given the option of switching to High Pressure Sodium, Metal Halide, LED or retiring the Luminaire.

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RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

- **DE-ENERGIZED LIGHTS:** Customers may elect to have any or all luminaires served under this rate disconnected. The charge per luminaire per year, payable in equal monthly installments, shall be 10% of the above yearly rates. A \$35.00 charge per luminaire will be made at the time of de-energization and at the time of re-energization.
- **DUSK TO MIDNIGHT SERVICE:** For service to parking lots from dusk to approximately twelve o'clock midnight E.S.T., a discount of 1.060¢ per nominal watt per month will be applied. One control per circuit will be provided.

OPTION III: Municipally Owned and Maintained Street Lighting System (Unmetered)

HOURS OF SERVICE: For circuits controlled by automatic timing devices, one-half hour after sunset until one-half hour before sunrise. For circuits controlled by photo-sensitive devices, dusk to dawn for approximately 4,200 hours per year.

RATES: Where the municipality owns, operates, cleans and renews the lamps, and the Company's service is confined solely to the supply of electricity from dusk to dawn, the monthly charge of said service shall be a power supply capacity energy charge of 0.00¢ per kilowatthour, a power supply non-capacity charge of **4.61¢** per kilowatthour and a distribution charge of **12.81¢** per kilowatthour. If it is necessary for the Company to install facilities to provide service for the lamps, the customer will reimburse the Company for these costs. Contract Rider No. 2 charges will also apply.

OPTION III: Municipally Owned and Maintained Street Lighting System (Controlled/Metered)

AVAILABILITY OF SERVICE: Available to governmental agencies desiring controlled nighttime service for primary or secondary voltage energy-only street lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires served under any of the Company's other street lighting rates shall not be intermixed with luminaires serviced under this street lighting rate. This rate is not available for resale purposes. Service is governed by the Company's Standard Rules and Regulations.

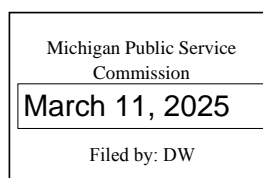
KIND OF SERVICE:

Secondary Voltage Service: Alternating current, 60 hertz, single-phase 120/240 nominal volt service for a minimum of ten luminaires located within a clearly defined area. Except for control equipment, the customer will furnish, install, own and maintain all equipment comprising the street lighting system up to the point of attachment with the Company's distribution system. The Company will connect the customer's equipment to the Company's lines and supply the energy for operation. All of the customer's equipment will be subject to the Company's review.

Primary Voltage Service: Alternating current, 60 hertz, single-phase or three-phase, primary voltage service for actual demands of not less than 100 kW at each point of delivery. The particular nature of the voltage shall be determined by the Company. The customer will furnish, install, own and maintain all equipment comprising the street lighting system, including control equipment, up to the point of attachment with the Company's distribution system. The Company will supply the energy for operation of the customer's street lighting system.

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(Continued from Sheet No. D-53.00)

RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

**Primary and Secondary Energy
Full Service Customers:**

Power Supply Charge:

Capacity Dusk to Midnight: 8.305¢ per kWh

Capacity Energy Charge: **1.901¢** per kWh for all kWh

Non-Capacity Energy Charge: **3.730¢** per kWh for all kWh

Delivery System Charge:

5.858¢ per kWh based on the capacity requirements in kilowatts of the equipment assuming 4,200 burning hours per year, adjusted by the ratio of the monthly kWh consumption to the total annual kWh consumption.

Retail Access Service Customers:

Power Supply Charges for Retail Access Service Customers taking Utility Capacity Service from DTE:

Capacity Energy Charge: **1.901¢** per kWh for all kWh

Delivery System Charge:

5.858¢ per kWh based on the capacity requirements in kilowatts of the equipment assuming 4,200 burning hours per year, adjusted by the ratio of the monthly kWh consumption and the total annual kWh consumption.

At the Company's option, service may be metered and the metered kWh will be the basis for billing. Capacity requirements of lighting equipment shall be determined by the Company from manufacturer specifications, but the Company maintains the right to test such capacity requirements from time to time. In the event that Company tests show capacity requirements other than those indicated in manufacturer specifications, the capacity requirements indicated by Company tests will be used. The customer shall not change the capacity requirements of its equipment without first notifying the Company in writing.

BILLING: Billing will be on a monthly basis.

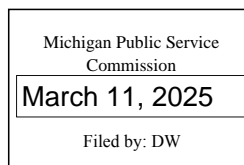
SURCHARGES AND CREDITS: As approved by the Commission. Power Supply Charges are subject to Section C8.5. Delivery Charges are subject to Section C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The contract minimum.

CONTRACT TERM: Contracts will be taken for a minimum of two years, extending thereafter from year to year until terminated by mutual consent or upon 12 months' written notice by either party.

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RATE SCHEDULE NO. E2

TRAFFIC AND SIGNAL LIGHTS

AVAILABILITY OF SERVICE: Available to municipalities or other public authorities, hereinafter referred to as customer, operating lights for traffic regulation or signal lights on streets, highways, airports or water routes, as distinguished from street lighting. Customers desiring service under Rate Schedule No. E2 are free to determine the appropriate light source for their application including incumbent and emerging technologies (including LEDs). Customers must supply adequate documentation of the wattage of the light source that will be subject to the approval of the Company.

HOURS OF SERVICE: 24 hours.

CURRENT, PHASE AND VOLTAGE: Alternating current, single-phase, at 120 volts two-wire.

SERVICE CONNECTIONS: The customer is to furnish and maintain all necessary wiring and equipment, including lamps and lamp replacements, or reimburse the Company therefore, except that the Company will furnish, install and maintain such span poles and messenger cable as may be needed to support the traffic or signal lights of the overhead type. Connections are to be brought to the Company's underground and overhead lighting mains by the customer as directed by the Company, and the final connection to the Company's main is to be made by the Company.

Conversion and/or relocation of existing facilities must be paid for by the customer, except when initiated by the Company. The detailed provisions and schedule of such charges will be quoted upon request.

RATES: Distribution charge of **2.91¢**, capacity energy charge of **1.53¢** and non-capacity energy charge of **4.92¢** per month per kilowatthour of the total connected traffic light or signal light load in service for each customer.

Total connected wattage will be reckoned as of the fifteenth of the month. Lamps removed from service before the fifteenth or placed in service on or after the fifteenth will be omitted from the reckoning; conversely, lamps placed in service on or before the fifteenth of the month or removed from service after the fifteenth of the month will be reckoned for a full month. Lamps operated cyclically, on and off, will be reckoned at one-half wattage and billed for a full month. No such reduction of reckoned wattage will be allowed for lamps in service but turned off during certain hours of the day.

The Company may, at its option, install meters and apply a standard metered rate schedule applicable to the service.

SURCHARGES AND CREDITS: As approved by the Commission. See Sections C8.5 and C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: \$3.00 per customer per month.

CONTRACT TERM: Open order on a month-to-month basis. However, the Company shall not withdraw service, and the customer shall not substitute another source of service in whole or in part, without twelve months' written notice to the other party.

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STANDARD CONTRACT RIDER NO. 1.1 (Contd.)

ALTERNATIVE ELECTRIC METAL MELTING

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity

Energy Charges:

For service at secondary voltage level (less than 4.8 kV)

1.897¢ per kWh for the first 100 hours use of maximum demand

0.718¢ per kWh for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)

1.411¢ per kWh for the first 100 hours use of maximum demand

0.513¢ per kWh for the excess

For service at subtransmission voltage level (24 kV to 41.6 kV)

1.376¢ per kWh for the first 100 hours use of maximum demand

0.478¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)

1.166¢ per kWh for the first 100 hours use of maximum demand

0.387¢ per kWh for the excess

Non-Capacity

Energy Charge: **4.720¢** per kWh for all kWh

Delivery Charges:

Distribution Charges:

For service at secondary voltage level (less than 4.8 kV)

5.858¢ per kWh for the first 100 hours use of maximum demand

5.858¢ per kWh for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)

1.912¢ per kWh for the first 100 hours use of maximum demand

1.912¢ per kWh for the excess

For service at subtransmission voltage level (24 kV to 41.6 kV)

0.507¢ per kWh for the first 100 hours use of maximum demand

0.507¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)

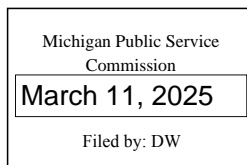
0.566¢ per kWh for the first 100 hours use of maximum demand

0.566¢ per kWh for the excess

(Continued on Sheet No. D-59.00)

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(Continued from Sheet No. D-58.00)

STANDARD CONTRACT RIDER NO. 1.1 (Contd.) ALTERNATIVE ELECTRIC METAL MELTING

Substation Credit: Available to customers where service at sub-transmission voltage (24 kV to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of 0.3¢/kWh will be applied to the energy use associated with the first 100 hours use of maximum demand.

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8

Retail Access Service Customers:

Capacity (Only applicable to Retail access Service Customers receiving Utility Capacity Service from DTE Electric)

Energy Charges:

For service at secondary voltage level (less than 4.8 kV)

1.897¢ per kWh for the first 100 hours use of maximum demand

0.718¢ per kWh for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)

1.411¢ per kWh for the first 100 hours use of maximum demand

0.513¢ per kWh for the excess

For service at subtransmission voltage level (24 kV to 41.6 kV)

1.376¢ per kWh for the first 100 hours use of maximum demand

0.478¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)

1.166¢ per kWh for the first 100 hours use of maximum demand

0.387¢ per kWh for the excess

Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

Delivery Charges:

Distribution Charges:

For service at secondary voltage level (less than 4.8 kV)

5.858¢ per kWh for the first 100 hours use of maximum demand

5.858¢ per kWh for the excess

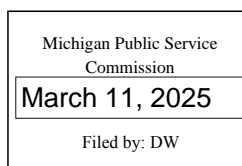
For service at primary voltage level (4.8 kV to 13.2 kV)

1.912¢ per kWh for the first 100 hours use of maximum demand

1.912¢ per kWh for the excess

(Continued from Sheet No. D-60.00)

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STANDARD CONTRACT RIDER NO. 1.1 (Contd.)

ALTERNATIVE ELECTRIC METAL MELTING

For service at subtransmission voltage level (24 kV to 41.6 kV)
0.507¢ per kWh for the first 100 hours use of maximum demand
0.507¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)
0.566¢ per kWh for the first 100 hours use of maximum demand
0.566¢ per kWh for the excess

Substation Credit: Available to customers where service at sub-transmission voltage (24 kV to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of 0.3¢/kWh will be applied to the energy use associated with the first 100 hours use of maximum demand.

Surcharges and Credits: As approved by the Commission. See Section C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

MAXIMUM DEMAND: The maximum demand shall be the highest 30-minute integrated demand created during the current billing month. This clause is applicable to each voltage level served.

MINIMUM CHARGES: 1) A monthly minimum charge of \$2.10 per kW of contract capacity shall be applied to that portion of the customer's load which is served under this rider. This minimum charge will be waived if the customer over the past 12 months (including the current bill), or from the start of the contract term if less than 12 months, has averaged \$2.10 per kW per month in revenues. This minimum charge is in addition to the minimum charge under the above rates, plus; 2) any applicable per meter per month surcharges.

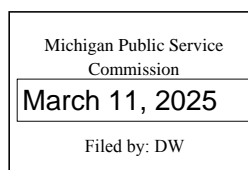
POWER FACTOR CLAUSE (Retail Access Service Customers Only): A power factor of less than 70% is not permitted and necessary corrective equipment must be installed by the Customer to correct to a minimum level of 70%. Power factor and excess Reactive Demand charges will be calculated at each Customer location at the time of the Location's single highest 30-minute integrated kW reading of the Interval Demand Meter during the on-peak hours of the billing period, which are those hours from 7 a.m. until 11 p.m. consistent with the ITC Open Access Transmission Tariff. Excess Reactive Demand is any Reactive Demand resulting from operations below 80% power factor. A monthly charge of \$3.50/kVAR will be applied to excess Reactive Demand.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet the normal maximum requirements of the load qualifying for service under this rider. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The contract capacity for this rider shall not be included in the contract capacity established for the filed rate which is used in conjunction with this rider.

SPECIAL TERMS AND CONDITIONS: The customer is responsible for all new facilities and lines required for service under this rider. Said facilities and lines must meet all Company standards. The Company at its option may install and own said facilities under the provisions of Standard Contract Rider No. 2.

TERM: One year under written contract and month-to-month thereafter.

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M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan



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in Case No. U-21534

(Continued from Sheet No. D-61.00)

STANDARD CONTRACT RIDER NO. 1.2 (Contd.)

ELECTRIC PROCESS HEAT

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Capacity

Energy Charges:

For service at secondary voltage level (less than 4.8 kV)

1.897¢ per kWh for the first 100 hours use of maximum demand

0.718¢ per kWh for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)

1.411¢ per kWh for the first 100 hours use of maximum demand

0.513¢ per kWh for the excess

For service at primary voltage level (24 kV to 41.6 kV)

1.376¢ per kWh for the first 100 hours use of maximum demand

0.478¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)

1.166¢ per kWh for the first 100 hours use of maximum demand

0.387¢ per kWh for the excess

Non-Capacity

Energy Charge: **4.720¢** per kWh for all kWh

Delivery Charges:

Distribution Charges:

For service at secondary voltage level (less than 4.8 kV)

5.858¢ per kWh for the first 100 hours use of maximum demand

5.858¢ per kWh for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)

1.912¢ per kWh for the first 100 hours use of maximum demand

1.912¢ per kWh for the excess

For service at subtransmission voltage level (24 kV to 41.6 kV)

0.507¢ per kWh for the first 100 hours use of maximum demand

0.507¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)

0.566¢ per kWh for the first 100 hours use of maximum demand

0.566¢ per kWh for the excess

(Continued on Sheet No. D-63.00)

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Senior Vice President
Regulatory Affairs

Detroit, Michigan

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(Continued from Sheet No. D-62.00)

STANDARD CONTRACT RIDER NO. 1.2 (Contd.)

ELECTRIC PROCESS HEAT

Substation Credit: Available to customers where service at sub-transmission voltage (24 kV to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of 0.3¢/kWh will be applied to the energy use associated with the first 100 hours use of maximum demand.

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Capacity (Only applicable to Retail Access Service Customers receiving Utility Capacity Service from DTE Electric)

Energy Charges:

For service at secondary voltage level (less than 4.8 kV)

1.897¢ per kWh for the first 100 hours use of maximum demand

0.718¢ per kWh for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)

1.411¢ per kWh for the first 100 hours use of maximum demand

0.513¢ per kWh for the excess

For service at subtransmission voltage level (24 kV to 41.6 kV)

1.376¢ per kWh for the first 100 hours use of maximum demand

0.478¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)

1.166¢ per kWh for the first 100 hours use of maximum demand

0.387¢ per kWh for the excess

Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C8.5.

Delivery Charges:

Distribution Charges:

For service at secondary voltage level (less than 4.8 kV)

5.858¢ per kWh for the first 100 hours use of maximum demand

5.858¢ per kWh for the excess

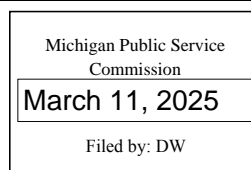
For service at primary voltage level (4.8 kV to 13.2 kV)

1.912¢ per kWh for the first 100 hours use of maximum demand

1.912¢ per kWh for the excess

(Continued on Sheet No. D-64.00)

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Regulatory Affairs
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(Continued from Sheet No. D-63.00)

STANDARD CONTRACT RIDER NO. 1.2 (Contd.)

ELECTRIC PROCESS HEAT

For service at subtransmission voltage level (24 kV to 41.6 kV)
0.507¢ per kWh for the first 100 hours use of maximum demand
0.507¢ per kWh for the excess

For service at transmission voltage level (120 kV and above)
0.566¢ per kWh for the first 100 hours use of maximum demand
0.566¢ per kWh for the excess

Substation Credit: Available to customers where service at sub-transmission voltage (24 kV to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of 0.3¢/kWh will be applied to the energy use associated with the first 100 hours use of maximum demand.

Surcharges and Credits: As approved by the Commission. See Section C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

MAXIMUM DEMANDS: The maximum demand shall be the highest 30-minute integrated demand created during the current billing month. This clause is applicable to each voltage level served.

MINIMUM CHARGES: 1) A monthly minimum charge of \$2.10 per kW of contract capacity shall be applied to that portion of the customer's load which is served under this rider. This minimum charge will be waived if the customer over the past 12 months (including the current bill), or from the start of the contract term if less than 12 months, has averaged \$2.10 per kW per month in revenues. This minimum charge is in addition to the minimum charge under the above rates, plus; 2) any applicable per meter per month surcharges.

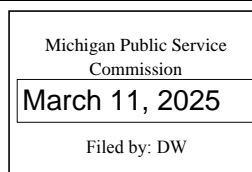
POWER FACTOR CLAUSE (Retail Access Service Customers Only): A power factor of less than 70% is not permitted and necessary corrective equipment must be installed by the Customer to correct to a minimum level of 70%. Power factor and excess Reactive Demand charges will be calculated at each Customer location at the time of the Location's single highest 30-minute integrated kW reading of the Interval Demand Meter during the on-peak hours of the billing period, which are those hours from 7 a.m. until 11 p.m. consistent with the ITC Open Access Transmission Tariff. Excess Reactive Demand is any Reactive Demand resulting from operations below 80% power factor. A monthly charge of \$3.50/kVAR will be applied to excess Reactive Demand.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet the normal maximum requirements of the load qualifying for service under this rider. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The contract capacity for this rider shall not be included in the contract capacity established for the filed rate which is used in conjunction with this rider.

SPECIAL TERMS AND CONDITIONS: The customer is responsible for all new facilities and lines required for service under this rider. Said facilities and lines must meet all Company standards. The Company at its option may install and own said facilities under the provisions of Standard Contract Rider No. 2.

TERM: One year under written contract and month-to-month thereafter.

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M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan



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STANDARD CONTRACT RIDER NO. 3 PARALLEL OPERATION AND STANDBY SERVICE AND STATION POWER STANDBY SERVICE

This rider provides the terms and conditions of standby and supplemental service to customers operating on-site generation. The rate distinguishes the form of service provided as either standby service or supplemental service. Standby service is generally defined as capacity and energy service provided by the Company to serve customer load that is normally served by the customer's generator. Supplemental service is generally defined as capacity and energy service provided by the Company to serve customer load above their standby service requirements. The point of separation between standby and supplemental service is based on the customer's standby contract capacity for the facility, measured in kW. Any service provided by the Company up to and including the standby contract capacity level is standby service, and any service provided above the standby contract capacity level is supplemental service. Modeling standby and supplemental rate impacts is dependent on several factors including customer load profile and type of generator(s) and other considerations. The Company provides rate impact studies for customers considering on-site generation in addition to online resources and answers to frequently asked questions.

There are two categories of standby service provided under this rider for customers operating on site generation, "STANDBY SERVICE" AND "STATION POWER STANDBY SERVICE". STANDBY SERVICE applies to customers with generation facilities that are located within the Company's retail service territory and directly interconnected with the Company. STATION POWER STANDBY SERVICE applies to customers with generation facilities that are located within the Company's retail service territory and that are directly interconnected to ITC Transmission. For customers exporting power from their facility, the customer's generation must, at all times, first serve their standby load requirements contracted under this tariff.

STANDBY SERVICE

STANDBY SERVICE: Available to customers with generation facilities that are located within the Company's retail service territory and directly interconnected with the Company. Customers who desire the Company to serve the power supply requirements of load that *is* normally served by the customer's generator or prime mover must take standby service under the provisions of this rider unless otherwise exempted by order of the Michigan Public Service Commission or by the provisions set forth below and must take supplemental service on one of the applicable filed rates listed below.

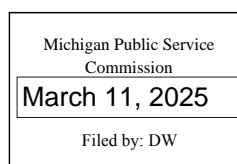
Customers purchasing their entire energy requirements from the Company with generators or prime movers installed for use only in emergency will not be considered as taking standby service.

Customers with generators or prime movers installed solely for use to provide a load for testing equipment such as regenerative dynamometers may elect not to purchase standby energy service for that equipment under this rider, must meet the applicable parallel operation requirement, must purchase power that would, absent this provision, be considered standby on another rate schedule and must take standby for any additional generating equipment normally serving site load.

Customers with solar self-generating projects and taking service under a tariff with demand based distribution charges may elect not to purchase standby energy service for that equipment under this rider, must meet the applicable parallel operation requirements, must purchase power that would, absent this provision, be considered standby on another rate schedule and must take standby for any additional generating equipment normally serving site load.

(Continued on Sheet No. D-68.00)

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D. M. Stanczak
Vice President
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Detroit, Michigan



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(Continued from Sheet No. D-70.00)

STANDARD CONTRACT RIDER NO. 3 (Contd.) PARALLEL OPERATION AND STANDBY SERVICE AND STATION POWER STANDBY SERVICE

DEFINITIONS (contd):

MAINTENANCE PERIODS (contd):

(e) If there is a substantial change in circumstances which make the agreed upon schedule impractical for either party, the other party upon request shall make reasonable efforts to adjust the schedule in a manner that is mutually agreeable.

WAIVERS AND LIMITS FOR GENERATION RESERVATION FEE AND DAILY DEMAND CHARGES:

For customers taking supplemental service on rate schedules D4, D11, D6.2 or D8, the following waivers apply:

If the total of daily demand charges for the month is less than the monthly generation reservation fee, then the daily demand charges will be waived for that month.

If the total of daily demand charges for the month is greater than the monthly generation reservation fee, then the generation reservation fee will be waived for that month.

Waivers and limits for energy-only rates:

For customers taking supplemental service on energy-only rates for the entire billing cycle, schedules D3, or D3.3, the following applies.

If the total of daily demand charges for the month is less than the monthly generation reservation fee, then the daily demand charges will be waived for that month.

If the total of daily demand charges for the month is greater than the monthly generation reservation fee, then the daily demand charges will be waived for that month provided that the supplemental rate continues as an energy-only rate. If not, then the total of daily demand charges for the month will be charged and the generation reservation fee for the month will be waived..

RATES:

Power Supply Charges:

Capacity

Monthly Generation Reservation Fee:

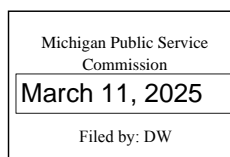
\$0.35 times the standby contract capacity in kW, per month.

The daily on-peak backup demand charge is **\$0.97** per kW per day during periods other than maintenance periods as defined below.

The daily on-peak backup demand charge is **\$0.49** per kW per day during maintenance periods as defined below.

(Continued from Sheet No. D-72.00)

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Regulatory Affairs
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(Continued from Sheet No. D-72.00)

STANDARD CONTRACT RIDER NO. 3 (Contd.) PARALLEL OPERATION AND STANDBY SERVICE AND STATION POWER STANDBY SERVICE

RATES (contd):

Energy Charge:

For customers served on supplemental rate schedules D3, D3.2 and D3.3, the energy charge will be the applicable power supply energy charge specified in the customer's supplemental rate.

The energy as stated herein, is also subject to provisions of the PSCR clause and other Surcharges and Credits Applicable to Power Supply as approved by the Commission. See Section C8.5.

Non-Capacity

Monthly Generation Reservation Fee:

\$0.26 times the standby contract capacity in kW, per month.

The daily on-peak backup demand charge is **\$0.72** per kW per day during periods other than maintenance periods as defined below.

The daily on-peak backup demand charge is **\$0.36** per kW per day during maintenance periods as defined below.

Energy Charge:

An energy charge for back-up and maintenance power will be charged based on standby contract capacity less the output toward internal load of the customer's generator, but not less than zero. For customers served on supplemental rate schedules D4, D11, D6.2 and D8, the energy charge will be **4.903¢** per kWh, plus appropriate power supply credits, including but not limited to an off-peak credit of 1.00¢ per kWh, and voltage level credits of 0.062¢ per kWh for subtransmission and **0.139¢** per kWh for transmission. For customers served on supplemental rate schedules D3, D3.2 and D3.3, the energy charge will be the applicable power supply energy charge specified in the customer's supplemental rate.

The energy as stated herein, is also subject to provisions of the PSCR clause and other Surcharges and Credits Applicable to Power Supply as approved by the Commission. See Section C8.5.

Delivery Charges:

Service Charge:

- \$70 per customer per month for customers served at primary voltage.
- \$375 per customer per month for customers served above primary voltage.
- \$70 per customer per month for customers served at secondary voltages.

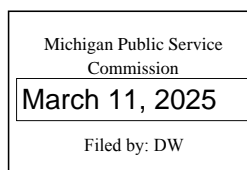
Distribution Charge:

Distribution charges will be as follows:

- \$6.32** per kW at primary voltage applied to the standby contract capacity
- \$1.73** per kW at subtransmission voltage applied to the standby contract capacity
- \$0.93** per kW at transmission voltage applied to the standby contract capacity

(Continued on Sheet No. D-73.00)

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Regulatory Affairs
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(Continued from Sheet No. D-72.00)

STANDARD CONTRACT RIDER NO. 3 (Contd.) PARALLEL OPERATION AND STANDBY SERVICE AND STATION POWER STANDBY SERVICE

RATES (contd):

Distribution Charge:

For service provided in conjunction with a secondary voltage base rate the Delivery Charge will be the greater of \$14.65 per kW applied to standby contract capacity or 5.858¢/kWh applied to all standby energy delivered.

Substation Credit: Available to customers served at subtransmission voltage level (24 to 41.6 kW) or higher who provide the on-site substation including all necessary transforming, controlling, and protective equipment. A credit of \$.30 per kW shall be applied to the distribution demand charge per kW of standby capacity. An additional credit of 0.040¢ per kWh of standby delivered will be given where the service is metered on the high voltage side of the transformer.

Surcharges and Credits Applicable to Delivery Service: As approved by the Commission. See Section C9.8.

ADJUSTMENT OF PRIOR RATCHETS: When a customer takes standby service under Rider No. 3, the setting or the increasing or decreasing of standby contract capacity will affect the existing ratchet levels on the supplemental rate as follows:

- (a) An amount in kW equal to the initial standby contract capacity (or to the increase or decrease) will be subtracted from (or subtracted from or added to) the existing ratcheted maximum demand level for customers on supplemental rates D6.2 and D8 and D11.
- (b) An amount in kW equal to 65% of the initial standby contract capacity (or of the increase or decrease) will be subtracted from (or subtracted from or added to) the existing ratcheted on-peak billing demand level for customers on supplemental rates D4, D6.2 and D8 and D11.

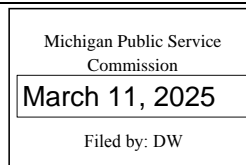
LATE PAYMENT CHARGE: See Section C4.8.

SCHEDULE OF ON-PEAK HOURS: See Section C11.

POWER FACTOR CLAUSE: The rates and charges under this tariff are based on the customer maintaining a power factor of not less than 85% lagging. Customers are responsible for correcting power factors less than 70% at their own expense. The size, type and location of any power factor correction equipment must be approved by the Company. Such approval will not be unreasonably withheld. A penalty will be applied to the total amount of the monthly billing for supplemental and standby service for power factor below 85% lagging in accordance with the table in Power Factor Determination, Section C12. The penalty will not be applied to the on-peak billing demand ratchet nor to the minimum contract demand of the supplemental rate, but will be applied to metered quantities.

(Continued on Sheet No. D-73.01)

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(Continued from Sheet No. D-73.01)

STANDARD CONTRACT RIDER NO. 3 (Contd.) PARALLEL OPERATION AND STANDBY SERVICE AND STATION POWER STANDBY SERVICE

STATION POWER STANDBY SERVICE

SERVICE UNDER THIS PROVISION BECOMES EFFECTIVE APRIL 1, 2014

STATION POWER STANDBY SERVICE: Available to customers with generation facilities that are located within the Company's retail service territory and that are interconnected to ITC Transmission. The power supply requirements necessary to maintain and operate the generating facility that are normally served by the facility's on-site generation but which instead are provided by the facility's taking power through its transmission interconnection must be provided under the station Power Standby Service provisions of this rider.

APPLICABLE TO: General Service Rate Schedule Designation D3

HOURS OF SERVICE: 24 hours, subject to interruption by agreement, or by advance notice.

CONTRACT CAPACITY: Customers shall initially contract for a specified capacity in kilowatts sufficient to meet expected maximum requirements. Any single reading of the demand meter or aggregation of demand meters recording inflow to the facility in any month that exceeds the contract capacity then in effect shall become the new contract capacity.

METERING REQUIREMENTS: All customers taking service under this rider must install the necessary equipment to permit metering. The Company will supply the metering equipment. Service to the customer under this Rider will be metered with demand-recording equipment. Any equipment installed by the customer necessary to accommodate the Company's metering equipment must be approved by the Company and must be compatible with the Company's Meter Data Acquisition System.

RATES:

Power Supply:

Non-Capacity

Station Power Energy Service will be priced on the basis of the real time MISO locational hourly marginal energy price for the Company-appropriate load node. In addition to the MISO locational hourly marginal energy price the following charges will also apply:

0.769¢/kWh for MISO network transmission costs and MISO energy market costs plus,

An administrative charge of 0.000¢/kWh plus,

Surcharges and Credits Applicable to Power Supply, excluding PSCR, as approved by the Commission. See Section C8.5

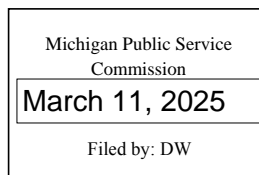
Service Charge:

Primary Service Charge:	\$70 per month
Subtransmission and Transmission Service Charge:	\$375 per month

(Continued on Sheet No. D-73.03)

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M. A. Bruzzano
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Regulatory Affairs

Detroit, Michigan



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STANDARD CONTRACT RIDER NO. 7

GREENHOUSE LIGHTING SERVICE

APPLICABLE TO: General Service Rate
Large General Service Rate

Schedule Designation D3
Schedule Designation D4

Available on an optional basis to customers desiring high intensity discharge lighting service for greenhouses or other environmentally controlled growing facilities as a daylight supplement. All lighting on this rider shall be separately metered. The customer will furnish, install, own, and maintain all equipment comprising the lighting system. No other device may be connected to this circuit except for controls, lighting and associated equipment.

HOURS OF SERVICE: Dusk to dawn service for circuits controlled by photo-sensitive or clock timing devices.

CURRENT, PHASE AND VOLTAGE: Alternating current, 60 hertz, single phase, nominally at 120/240 volts, three-wire; or three-phase, four-wire, Y connected at 208Y/120 volts; or under certain conditions three-phase, four-wire, Y connected at 480Y/277 volts.

RATE PER MONTH:

Full Service Customers:

Power Supply Charge:

Capacity Energy Charge: **1.578¢** per kWh for all kWh
Non-Capacity Energy Charge: **3.092¢** per kWh for all kWh

Delivery Charges:

Service Charge: \$1.95 per month
Distribution Charge: **5.858¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Power Supply Charge for Retail Access Service Customers taking Utility Capacity Service for DTE:

Capacity Energy Charge: **1.578¢** per kWh for all kWh

Delivery Charges:

Service Charge: \$1.95 per month
Distribution Charge: **5.858¢** per kWh for all kWh

Surcharges and Credits: As approved by the Commission. See Section C9.8.

(Continued on Sheet No. D-85.00)

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(Continued from Sheet No. D-86.00)

STANDARD CONTRACT RIDER NO. 8 (Contd.)

COMMERCIAL SPACE HEATING

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

CONTRACT TERM: This rate is made effective by a rider modifying the contract form prescribed for one of the applicable filed rates listed above. The contract term is co-extensive with the contract term of the applicable filed rate under which service is being taken.

INSULATION STANDARDS FOR ELECTRIC HEATING: See Section C4.9.

OPTIONAL PROVISION FOR CERTAIN COMMON AREA ACCOUNTS: Electric heating and common area usage of apartment or condominium accounts supplied through a single meter and billed under the terms of the Domestic Space Heating Rate D2 prior to September 28, 1978 may be billed under this provision without the necessity of separate metering if an initial block of kilowatthours is billed at the current General Service Rate D3. This initial block of kilowatthours will be calculated each November by averaging the usage during the previous billing months of June through October.

Full Service Customers:

Usage in excess of the initial block of kilowatthours per month shall be billed at a power supply capacity charge of **4.257¢** and a non-capacity charge of **4.702¢** per kilowatthour during the billing months of June through October, and a capacity charge of **1.411¢** and a non-capacity charge of **4.702¢** per kilowatthour during the billing months of November through May. A Distribution charge of **5.858¢** per kWh for all kWh shall also be applied. The only service charge to be billed to a customer utilizing this provision will be the D3 service charge.

Retail Access Service Customers:

Power Supply Charge for Retail Access Service Customers taking Utility Capacity Service from DTE:

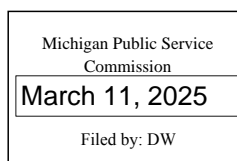
For Retail Access customers taking capacity service from DTE, usage in excess of the initial block of kilowatthours per month shall be billed at a power supply capacity charge of **4.257¢** per kilowatthour during the billing months of June through October, and a power supply capacity charge of **1.411¢** per kilowatthour during the billing months of November through May.

For all retail access customers, usage in excess of the initial block of kilowatthours per month shall be billed a distribution charge of **5.858¢** per kWh for all kWh.

SUPPLEMENTAL SPACE HEATING PROVISION: This provision is available to customers taking service under the General Service Rate D3 or the Large General Service Rate D4 who purchase energy for a minimum of 10 kW of supplemental, permanently installed, electric space heating equipment. To qualify for this provision, a customer must certify in writing the amount of permanently installed space heating equipment, subject to inspection at the option of the Company, and have the said equipment on separately metered circuits to which no other device is connected. Section C4.9, Insulation Standards for Electric Heating, will not apply to this provision.

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M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan



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(Continued from Sheet No. D-90.00)

STANDARD CONTRACT RIDER NO. 10 (Contd.)

INTERRUPTIBLE SUPPLY RIDER

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet the customers' maximum interruptible requirements, but not less than the minimum contract capacity amounts, specified above. Demand/Energy in excess of the contracted load level will be billed under the applicable Primary Supply Rate. The contract capacity shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a specific reduction in connected load. Capacity disconnected from service under this rider shall not be subsequently served under any other tariff during the term of this contract and subsequent renewal periods.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Non-Capacity:

The Energy charge will be the real time MISO locational hourly marginal energy price for the DTE Electric-appropriate load node. In addition to the MISO locational hourly marginal energy price the following charges will also apply:

0.769¢/kWh for MISO network transmission costs and MISO energy market costs plus,
An administrative charge of 0.000¢/kWh plus,
A voltage level service adder of 1.56% for transmission, 3.73% for subtransmission and 5.50% for primary.

Delivery Charges:

Primary Service Charge: \$70 per month

Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charges:

For primary service (less than 24kV) **\$6.32** per kW of maximum demand

For service at subtransmission voltage (24 to 41.6 kV) **\$1.73** per kW of maximum demand

For service at transmission voltage (120 kV and above) **\$0.93** per kW of maximum demand.

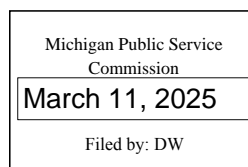
Substation Credit: Available to customers where service at subtransmission voltage level or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of .040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8

(Continued on Sheet No. D-92.00)

Issued February 19, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan



Effective for service rendered on
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Michigan Public Service Commission
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in Case No. U-21534

(Continued from Sheet No. D-91.00)

STANDARD CONTRACT RIDER NO. 10 (Contd.)

INTERRUPTIBLE SUPPLY RIDER

Retail Access Service Customers:

Delivery Charges:

Primary Service Charge: \$70 per month

Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charges:

For primary service (less than 24kV) **\$6.32** per kW of maximum demand

For service at subtransmission voltage (24 to 41.6 kV) **\$1.73** per kW of maximum demand

For service at transmission voltage (120 kV and above) **\$0.93** per kW of maximum demand.

Substation Credit: Available to customers where service at subtransmission voltage level or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of .040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Section C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The Service Charge plus the Maximum Demand Charge, plus all applicable energy charges plus any applicable per meter per month surcharge.

MAXIMUM DEMAND: The maximum demand shall be the highest 30-minute demand created during the previous 12 billing months, including the current month but not less than 50% of the contract capacity. This clause is applicable to each voltage level served.

POWER FACTOR CLAUSE: Shall be the Power Factor Clause as defined in the Primary Supply Rate (D11).

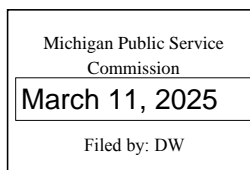
SPECIAL TERMS AND CONDITIONS: Customer-owned equipment must be operated so the voltage fluctuations on the primary distribution system of the Company shall not exceed permissible limits.

The customer will own and maintain the necessary equipment to separate the interruptible load from the firm power load. This equipment must meet the Company standards. The customer must also provide space for the separate metering of the interruptible load.

The interruptible load shall not be served from firm power circuits at any time. Violations of this provision will result in a charge of \$50 per kilowatt per month applied to the interruptible load determined to have been served from firm power circuits.

(Continued on Sheet No. D-93.00)

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(Continued from Sheet D-114.00)

STANDARD CONTRACT RIDER NO. 18 (contd.) DISTRIBUTED GENERATION PROGRAM

Rate Schedule	Outflow Credit \$ per kWh			
Residential				
D1/D1.6 Residential	First 17 kWh per Day: \$0.08765	Excess: \$0.10139		
D1.1 Int. Air	Summer: \$0.07384	Winter: \$0.05151		
D1.2 Time-of-Day	Summer On-Peak: \$0.15890	Summer Off-Peak: \$0.05350	Winter On-Peak: \$0.13422	Winter Off-Peak: \$0.05140
D1.7 Time-of-Day	Summer On-Peak: \$0.13836	Summer Off-Peak: \$0.04583	Winter On-Peak: \$0.05978	Winter Off-Peak: \$0.04698
D1.8 Dynamic Peak Pricing	Critical Peak: \$0.95000	On-Peak: \$0.17222	Mid-Peak: \$0.08896	Off-Peak: \$0.4590
D1.9 Elec. Vehicle	On-Peak: \$0.17383	Off-Peak: \$0.04346		
D1.11 Stan. TOU	June-Sept On-Peak: \$0.14487	June-Sept Off-Peak: \$0.08728	Oct-May On-Peak: \$0.10217	Oct-May Off-Peak: \$00.08728
D1.13 Overnight Savers	On-Peak: June-Sept: \$0.16118 Oct-Nov: \$0.09194	Off-Peak: June-Sept: \$0.10846 Oct-Nov: \$0.08252	Super Off-Peak: June-Sept: \$0.06850 Oct-Nov: \$0.06850	
D2 Elec Space Heat	Summer First 17 kWh per Day: \$0.08152	Summer Excess: \$0.09436	Winter First 20 kWh per Day: \$0.06925	Winter Excess: \$0.05852
D5 Water Heat	All kWh: \$0.04909			
Secondary				
D1.1 Int. Air	Summer: \$00.07512	Winter: \$0.05923		
D1.7 Time-of-Day	Summer On-Peak: \$0.04995	Summer Off-Peak: \$0.04562	Winter On-Peak: \$0.04670	Winter Off-Peak: \$0.04670
D1.8 Dynamic Peak Pricing	Critical Peak: \$0.95	On-Peak: \$0.16810	Mid-Peak: \$0.09035	Off-Peak: \$0.04599
D1.9 Elec. Vehicle	On-Peak: \$0.17383	Off-Peak: \$0.04346		
D3 General Service	All kWh: \$0.08176			
D3.2 Secondary Education	All kWh: \$0.07908			
D3.3 Interruptible General Service	All kWh: \$0.06832			
D3.11 TOU General Service	June-Sept On-Peak: \$0.12863	June-Sept Off-Peak: \$0.07672	Oct-May On-Peak: \$0.08209	Oct-May Off-Peak: \$0.07672
D4 Large General Service	Demand: \$16.66	First 200 kWh per kW: \$0.04030	Excess: \$0.03111	
D5 Water Heat	All kWh: \$0.04814			
E1.1 Eng. St. Ltg.	All kWh: \$0.05631			

(Continued on Sheet No. D-116.00)

Issued February 19, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan

Michigan Public Service Commission
March 11, 2025
Filed by: DW

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(Continued from Sheet D-115.00)

STANDARD CONTRACT RIDER NO. 18 (contd.) DISTRIBUTED GENERATION PROGRAM

Rate Schedule	Outflow Credit \$ per kWh			
Primary				
D11 Primary Supply	Demand:	On-Peak:	Off-Peak:	
Primary	\$16.99 per kW	\$0.04275	\$0.03275	
Subtransmission	\$16.64 per kW	\$0.04213	\$0.03213	
Transmission	\$16.27 per kW	\$0.04136	\$0.03136	
D6.2 Primary Educational Institution	Demand:	On-Peak:	Off-Peak:	
Primary	\$14.78 per kW	\$0.04669	\$0.04369	
Subtransmission	\$14.48 per kW	\$0.04590	\$0.04290	
Transmission	\$14.16 per kW	\$0.04494	\$0.04194	
D8 Interruptible Supply	Demand:	On-Peak	Off-Peak	
Primary	\$10.12 per kW	\$0.04275	\$0.03275	
Subtransmission	\$9.92 per kW	\$0.04213	\$0.03213	
Transmission	\$9.69 per kW	\$0.04136	\$0.03136	
D10 All Electric School	Summer:	Winter:		
	\$0.09579	\$0.07566		
D13 XL	All kWh: \$0.05109			
D14 TOU Primary	June-Sept On-Peak:	June-Sept Off-Peak:	Oct-May On-Peak:	Oct-May Off-Peak:
Primary	\$0.10343	\$0.06155	\$0.07149	\$0.06155
Subtransmission	\$0.10225	\$0.06037	\$0.07031	\$0.06037
Transmission	\$0.10079	\$0.05891	\$0.06885	\$0.05891

(1) Retail Open Access Customers

The Outflow Credit will be determined by the Retail Service Supplier. For customers taking capacity service from the Company, the capacity outflow credit shall be the appropriate capacity rate(s) from the customer's rate schedule.

APPLICATION FOR SERVICE

In order to participate in the Distributed Generation Program, a customer shall submit completed Interconnection and Distributed Generation Program Applications, including the application fee of \$50 to the Company.

The Distributed Generation Program application fee is waived if the customer is transitioning from the Net Metering Program.

(Continued on Sheet No. D-116.01)

Issued February 19, 2025
M. A. Bruzzano
Senior Vice President
Regulatory Affairs
Detroit, Michigan

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(Continued from Sheet D-116.00)

STANDARD CONTRACT RIDER NO. 18 (contd.)

DISTRIBUTED GENERATION PROGRAM

APPLICATION FOR SERVICE (contd.)

If a customer does not act or correspond on an application for over 6 months, when some action is required by the customer, the application may be voided by the Company.

GENERATOR REQUIREMENTS

The Eligible Electric Generator(s) must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirement for electricity.

Systems will be limited in size, not to exceed the Customer's self-service needs of the Rate Schedule to which this Rider is attached. The customer's requirement for electricity shall be determined by one of the following methods:

- (1) The customer's annual energy usage, measured in kWh, during the previous 12-month period.
- (2) In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's annual electric requirement.

The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit, along with a one-line of system and site plan when completing the Company's Distributed Generation Program Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

GENERATOR INTERCONNECTION REQUIREMENTS

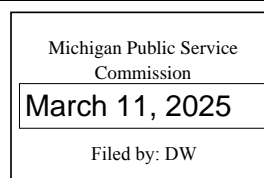
The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Electric Interconnection and Distributed Generation Standards, the Michigan Electric Utility Generator Interconnection Requirements and the Company's Generator Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Distributed Generation Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. The customer shall pay actual interconnection costs associated with participating in the Distributed Generation Program, subject to limits established by the Michigan Public Service Commission.

The Company must approve in writing any subsequent changes in the interconnection configuration before such changes are allowed. Operating in parallel with the Company's system without the Company's written approval of the interconnection and written approval of any subsequent changes to the interconnection will subject the Customer's equipment to disconnection.

(Continued on Sheet No. D-116.02)

Issued February 19, 2025
M. A. Bruzzano
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Regulatory Affairs

Detroit, Michigan



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dated January 23, 2025
in Case No. U-21534

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the Application of)
DTE ELECTRIC COMPANY for)
authority to increase its rates, amend its)
rate schedules and rules governing the)
distribution and supply of electric energy,)
and for miscellaneous accounting authority)

Case No. U-21534

PROOF OF SERVICE

STATE OF MICHIGAN)
) ss.
COUNTY OF WAYNE)

ESTELLA R. BRANSON states that on March 25, 2025, she served a copy of DTE Electric Company's accepted and stamped final tariff sheets in the above captioned matter, via electronic mail upon the persons listed on the attached service list.

ESTELLA R. BRANSON

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