DTE Electric Company
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July 2, 2026

Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 West Saginaw Highway
Lansing, Michigan 48917

RE: In the matter of the Application of **DTE ELECTRIC COMPANY** for Approval of Special Contracts and for other relief
MPSC Case No: U-22058

Dear Ms. Felice:

Enclosed for electronic filing in the above captioned matter is DTE Electric Company's Official Exhibits A-19 through A-20, and A-22 through A-24. If you have any questions or concerns about this filing, please contact me at the above reference number.

Respectfully submitted,

Estella R. Branson Digitally signed by Estella R. Branson
Date: 2026.07.02 12:12:05 -04'00'

Estella R. Branson
Senior Paralegal

Enclosure

Michigan Public Service Commission
DTE Electric Company
Customer Benefit

Case No.: U-22058
Exhibit: A-19
Witness: A. Willis

All rows reflected as $K

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Ln	**Input Item**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**
1															
2	Base Sales Benefit	$ (92,787)	$ (218,945)	$ (222,154)	$ (225,410)	$ (228,716)	$ (232,071)	$ (235,476)	$ (238,933)	$ (242,441)	$ (246,002)	$ (249,616)	$ (253,284)	$ (257,008)	$ (260,787)
3															
4	Incremental PSCR (Benefit) / Cost	$ 25,106	$ 83,556	$ 53,949	$ 13,782	$ (31,069)	$ (215,187)	$ (230,351)	$ (213,678)	$ (129,974)	$ (115,129)	$ (134,477)	$ (139,836)	$ (145,541)	$ (151,036)
5															
6	Other Non F&PP O&M	$ 115	$ 2,835	$ 3,709	$ 2,211	$ 1,057	$ 342	$ 295	$ 840	$ 462	$ 626	$ 295	$ 295	$ 295	$ 295
7															
8	Combined Cycle (CCGT) Revenue Requirement	$ -	$ -	$ -	$ -	$ -	$ 328,325	$ 321,041	$ 314,702	$ 307,624	$ 300,458	$ 293,530	$ 285,851	$ 278,360	$ 271,002
9															
10	Carbon Capture (CCS) Revenue Requirement	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 212,773	$ 205,431	$ 199,902	$ 193,640	$ 188,939	$ 184,353	$ 179,849
11															
12	Benefit of Storage Pull Ahead	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (33,469)	$ (92,545)	$ (84,565)	$ (77,385)	$ (93,038)	$ (109,874)	$ (105,536)
13															
14	Total (Benefit) / Cost to Customers	$ (67,566)	$ (132,554)	$ (164,496)	$ (209,417)	$ (258,728)	$ (118,591)	$ (144,491)	$ 42,235	$ 48,558	$ 55,290	$ 25,988	$ (11,074)	$ (49,415)	$ (66,213)
15															
16	Cumulative (Benefit) / Cost	$ (1,697,471)													

Michigan Public Service Commission
DTE Electric Company
Customer Benefit

Case No.: U-22058
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All rows reflected as $K

	(a)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)
Ln	**Input Item**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**Sum**	**Source**
1									
2	Base Sales Benefit	$ (264,623)	$ (268,517)	$ (272,469)	$ (276,480)	$ (280,552)	$ (284,684)	$ (4,850,957)	Willis Exhibit A-20
3									
4	Incremental PSCR (Benefit) / Cost	$ (156,514)	$ (158,648)	$ (160,878)	$ (164,065)	$ (165,786)	$ (169,279)	$ (2,305,056)	Burgdorf Exhibit A-13
5									
6	Other Non F&PP O&M	$ 295	$ 295	$ 295	$ 295	$ 295	$ 295	$ 15,443	Burgdorf Exhibit A-6
7									
8	Combined Cycle (CCGT) Revenue Requirement	$ 263,718	$ 256,470	$ 249,228	$ 241,985	$ 234,742	$ 227,500	$ 4,174,534	Burgdorf Exhibit A-5
9									
10	Carbon Capture (CCS) Revenue Requirement	$ 175,390	$ 170,953	$ 166,519	$ 162,085	$ 157,651	$ 232,674	$ 2,430,159	Burgdorf Exhibit A-5
11									
12	Benefit of Storage Pull Ahead	$ (102,063)	$ (98,917)	$ (95,770)	$ (92,624)	$ (89,478)	$ (86,332)	$ (1,161,594)	Burgdorf Exhibit A-5
13									
14	Total (Benefit) / Cost to Customers	$ (83,798)	$ (98,364)	$ (113,075)	$ (128,805)	$ (143,127)	$ (79,826)	$ (1,697,471)	Sum of proceeding rows
15									
16	Cumulative (Benefit) / Cost								

(thousands of dollars)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
		U-21534 Order Adjusted				**Customer Study COS**				**Change**		
		Prod	Dist	Total		Prod	Dist	Total		Prod	Dist	Total
1	Rate Base	8,707,728	13,326,332	22,034,060		8,708,781	13,325,280	22,034,060		1,052	(1,052)	(0)
	Revenues:											
2	Revenue From Electric Sales	3,623,008	2,290,630	5,913,638		4,081,718	2,297,354	6,379,072		458,710	6,725	465,434
3	D13 Present Revenue	10,496	566	11,062		10,496	566	11,062		-	-	-
4	Misc Revenue	34,977	80,359	115,336		35,414	79,922	115,336		437	(437)	(0)
5	Total Adjusted Revenues	3,668,481	2,371,555	6,040,036		4,127,628	2,377,843	6,505,470		459,146	6,288	465,434
	Expenses:											
6	Fuel	1,113,403	-	1,113,403		1,273,165	-	1,273,165		159,762	-	159,762
7	Purchased Power	569,180	-	569,180		673,773	-	673,773		104,593	-	104,593
8	O & M Expense	512,885	641,851	1,154,736		512,885	641,851	1,154,736		-	-	(0)
9	Depreciation	508,902	741,663	1,250,565		508,902	741,663	1,250,565		-	-	0
10	Other (Reg Assets, etc)	-	-	-		-	-	-		-	-	-
11	Remove Reg Assets	-	-	-		-	-	-		-	-	-
12	Accretion of Loss/ Gain on Sale	-	-	-		-	-	-		-	-	-
13	Other Taxes	121,801	266,636	388,436		121,801	266,636	388,436		-	-	(0)
14	Income Taxes	150,422	120,904	271,327		193,885	129,200	323,084		43,462	8,295	51,758
15	Amortizations	-	-	-		-	-	-		-	-	-
16	Total Expenses	2,976,593	1,771,054	4,747,647		3,284,410	1,779,349	5,063,760		307,818	8,295	316,113
17	Net Oper Income	691,888	600,501	1,292,389		843,217	598,493	1,441,711		151,329	(2,007)	149,321
18	AFUDC & Other	56,690	1,182	57,872		56,690	1,182	57,872		-	-	-
19	Net Adjustments	854	1,400	2,254		854	1,400	2,254		-	-	-
20	Adj Net Oper Income	749,432	603,083	1,352,515		900,761	601,076	1,501,837		151,329	(2,007)	149,321
21	Rate of Return	8.61%	4.53%	6.14%		10.34%	4.51%	6.14%				
22	Return @ 5.68653727512958 %	495,168	757,807	1,252,975		495,228	757,747	1,252,975		60	(60)	(0)
23	Income Deficiency	(254,264)	154,724	(99,540)		(405,533)	156,671	(248,862)		(151,269)	1,948	(149,321)
24	Base Revenue Def / (Sufficiency)	(343,164)	208,821	(134,343)		(547,321)	211,449	(335,872)		(204,158)	2,628	(201,529)
25	Tree Trim Surge Rev Req (Dist Only)	-	11,695	11,695		-	11,695	11,695		-	-	-
26	Monroe Reg Asset Rev Req (Prod Only)	137,505	-	137,505		137,505	-	137,505		-	-	-
27	Base Rev Def/ (Sufficiency) w Tree Trim Surge & Monroe	(205,658)	220,516	14,858		(409,816)	223,145	(186,671)		(204,158)	2,628	(201,529)
28	Less: D13 Incremental Revenues	(278)	27	(251)		(278)	27	(251)		-	-	-
29	R10 Tax Gross-Up Adjustment (Prod Only)	-	-	(0)		0	-	0		0	-	0
30	**Total Revenue Def/ (Sufficiency)**	**(205,380)**	**220,489**	**15,109**		**(409,538)**	**223,117**	**(186,421)**		**(204,158)**	**2,628**	**(201,529)**
31	**Total Base Revenue Requirement**	**3,417,628**	**2,511,119**	**5,928,746**		**3,672,180**	**2,520,472**	**6,192,651**		**254,552**	**9,353**	**263,905**

32	Year	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**2036**	**2037**	**2038**	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**
33	**Base Sufficiency**	(90,616)	(213,896)	(217,104)	(220,361)	(223,666)	(227,021)	(230,427)	(233,883)	(237,391)	(240,952)	(244,567)	(248,235)	(251,959)	(255,738)	(259,574)	(263,468)	(267,420)	(271,431)	(275,502)	(279,635)
34	**Nuclear Surcharge**	(2,171)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)	(5,049)
35	**Base Sales Benefit**	(92,787)	(218,945)	(222,154)	(225,410)	(228,716)	(232,071)	(235,476)	(238,933)	(242,441)	(246,002)	(249,616)	(253,284)	(257,008)	(260,787)	(264,623)	(268,517)	(272,469)	(276,480)	(280,552)	(284,684)

Execution Version

FIRST AMENDMENT TO AMENDED AND RESTATED SCHEDULE DESIGNATION D11 PRIMARY SUPPLY AGREEMENT

This **FIRST AMENDMENT TO AMENDED AND RESTATED SCHEDULE DESIGNATION D11 PRIMARY SUPPLY AGREEMENT** (this "Amendment") is hereby made as of the date of the last signature below (the "Amendment Effective Date") by and between DTE Electric Company, a corporation organized under the Laws of the State of Michigan ("Company"), and Google LLC, a Delaware limited liability company ("Customer"). Company and Customer are sometimes referred to herein collectively as, the "Parties", and each individually as, a "Party".

WHEREAS, the Parties previously entered into that certain Amended and Restated Schedule Designation D11 Primary Supply Agreement, dated as of March 12, 2026 (the "Agreement"); and

WHEREAS, the Parties wish to amend the Agreement as set forth herein in accordance with Section 18.4 of the Agreement.

NOW THEREFORE, in consideration of the foregoing and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. Definitions. Capitalized terms used in this Amendment and not otherwise defined herein shall have the meanings assigned to such terms in the Agreement.

2. Amendment. Sections 7.3(2) and 7.3(3) of the Agreement shall be amended by deleting the term "Commencement Date" and inserting the term "Load Ramp Completion Date" in lieu thereof.

3. Amendment Effective Date. This Amendment shall be deemed to have been made to the Agreement as of the Amendment Effective Date. Wherever the terms of this Amendment and the terms of the Agreement are in conflict, the terms of this Amendment shall govern and control.

4. General Terms.

(A) The Agreement. Except to the extent expressly modified by this Amendment, all other terms and conditions of the Agreement will remain unmodified and continue in full force and effect. Any reference to the Agreement from and after the Amendment Effective Date will be deemed to refer to the Agreement as amended hereby, unless otherwise expressly stated.

(B) Governing Law. This Amendment shall be governed exclusively by the Laws of the State of Michigan, without reference to its choice of Law rules, except as to any matters subject to federal Law and the exclusive jurisdiction of FERC.

(C) Counterparts. This Amendment may be executed by Pdf signatures or electronically, or in multiple counterparts, each of which will be deemed an original and all of which will constitute one and the same instrument.

[*Signature page follows*]

IN WITNESS WHEREOF, the Parties have caused this Amendment to be executed and delivered as of the Amendment Effective Date.

[redacted]

[redacted]

MPSC Case No.	**U-22058**
Responding Party:	Attorney General
Respondent:	Sebastian Coppola
Requestor:	DTE Electric
Question No.:	**DEAG-2.1**

DEAG-2.1

Please refer to Witness Coppola's direct testimony at page 21 and Exhibit AG 2 (Programs.com article), which he cites as support for the proposition that AI driven data center demand may be overbuilt:

a. Confirm that neither Witness Coppola, the Attorney General, nor any agent, employee, consultant, or representative of the Attorney General authored, co authored, contributed to, edited, was interviewed for, or otherwise had any role in the preparation or publication of the article attached as Exhibit AG 2. If not confirmed, identify with specificity the nature and extent of any such involvement.

b. Identify the publisher of Programs.com, the author(s) of the article attached as Exhibit AG 2, their professional qualifications, and any disclosed or undisclosed affiliations, sponsorships, or funding sources relevant to the article's subject matter. If unknown to Witness Coppola, so state.

c. Confirm or deny that Witness Coppola, or any agent of the Attorney General, independently verified the data, methodology, source materials, projections, or quoted statements contained in Exhibit AG-2 before relying upon it. If verified, identify each verification step performed, the underlying source materials reviewed, and produce all workpapers reflecting that verification. If not verified, so state.

d. Identify each specific statement, statistic, projection, or conclusion in Exhibit AG 2 that Witness Coppola relies upon to support his testimony at page 21, providing the pin citation within the exhibit for each.

Response:

a. Confirmed.

b. The publisher of Programs.com is Brian Dean, Founder & CEO. According to the publication, they rely on a mix of public datasets and primary research, including:
    i. U.S. Department of Education (IPEDS).
    ii. Bureau of Labor Statistics (BLS).
    iii. Official university websites.
    iv. Program catalogs and course descriptions.

    "These sources allow us to compare programs using standardized, verifiable data rather than marketing claims. When data is missing or unclear, we exclude that factor rather than estimate." Additional information can be obtained by visiting the following website: www.programs.com.

MPSC Case No.	**U-22058**
Responding Party:	Attorney General
Respondent:	Sebastian Coppola
Requestor:	DTE Electric
Question No.:	**DEAG-2.1**

DEAG-2.1 (Cont.)

c. Mr. Coppola did not independently verify the information in the article and relied on the information gathered by Programs.com as experts in the field of data center information.

d. In reaching his conclusion on page 21 of his direct testimony, Mr. Coppola relied on the entire article shown in Exhibit AG-2.

Date: 6/29/26

MPSC Case No.	**U-22058**
Responding Party:	Attorney General
Respondent:	Sebastian Coppola
Requestor:	DTE Electric
Question No.:	**DEAG-2.2**

DEAG-2.2

Please refer to Witness Coppola's direct testimony at page 21 and Exhibit AG 3 (Institute for Energy Economics and Financial Analysis ("IEEFA") article), which he cites as support for the proposition that AI driven data center demand may be overbuilt:

a. Confirm that neither Witness Coppola, the Attorney General, nor any agent, employee, consultant, or representative of the Attorney General authored, co authored, contributed to, edited, was interviewed for, was cited in, or otherwise had any role in the preparation or publication of the article attached as Exhibit AG 3. If not confirmed, identify with specificity the nature and extent of any such involvement.

b. Identify the author(s) of the article attached as Exhibit AG 3, their professional qualifications, funding sources, and any disclosed advocacy positions concerning utility resource planning, data center load growth, or fossil fuel generation. If unknown to Witness Coppola, so state.

c. Confirm or deny that Witness Coppola, or any agent of the Attorney General, independently verified the data, methodology, source materials, projections, or quoted statements contained in Exhibit AG-3 before relying upon it. If verified, identify each verification step performed, the underlying source materials reviewed, and produce all workpapers reflecting that verification. If not verified, so state.

d. Identify each specific statement, statistic, projection, or conclusion in Exhibit AG-3 that Witness Coppola relies upon to support his testimony at page 21, providing the pin citation within the exhibit for each.

Response:

a. Confirmed.

b. The article was published by the Institute for Energy Economics and Financial Analysis (IEEFA), which examines issues related to energy markets, trends, and policies. The Institute's mission is to accelerate the transition to a diverse, sustainable and profitable energy economy. The article was authored by Cathy Kunkel and Dennis Wamsted on June 3, 2025. Here is a link to the article: https://ieefa.org/resources/risk-ai-driven-overbuilt-infrastructure-real. According to IEEFA, Mr. Wamsted's professional qualifications are:

    > Dennis Wamsted focuses on the ongoing transition away from fossil fuels to green generation resources, focusing particularly on the electric power sector. He has 30 years of experience tracking utility transitions and

MPSC Case No.	**U-22058**
Responding Party:	Attorney General
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Question No.:	**DEAG-2.2**

DEAG-2.2 (Cont.)

> technology developments, beginning with a long stint as executive editor of The Energy Daily, a leading trade publication based in Washington, D.C. He has consulted for numerous utilities and industry organizations, focusing on the technology and policy trends reshaping the power sector.

Additional information on Mr. Wamsted and the team of research analysts at IEEFA can be found at: https://ieefa.org/our-team. Other pertinent information on the organization can be found at https://ieefa.org/.

c. Mr. Coppola did not independently verify the information in the article in Exhibit AG-3 and relied on the researchers and experts who prepared the article.

d. In reaching his conclusion on page 21 of his direct testimony, Mr. Coppola relied on the entire article shown in Exhibit AG-3.

Date: 6/29/26