



Estella R. Branson
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October 5, 2026

Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 West Saginaw Highway
Lansing, MI 48917

RE: In the matter of the Application of **DTE ELECTRIC COMPANY** for approval of
amendments to Rate D11 and related relief
MPSC Case No: U-22061

Dear Ms. Felice:

DTE Electric Company's Official Exhibit A-1 was admitted into the record on September 16, 2026. Please contact me at the number referenced above with any questions or concerns regarding this filing.

Very truly yours,

**Estella R.
Branson**

Digitally signed by Estella R.
Branson
Date: 2026.10.05 14:51:06
-04'00'

Estella R. Branson
Senior Paralegal

Enclosure

M.P.S.C. No. 1 - Electric
DTE Electric Company
(Final Order Case No. U-22061)

Tenth Revised Sheet No. D-48.01
Cancels Ninth Revised Sheet No. D-48.01

RATE SCHEDULE NO. D11**PRIMARY SUPPLY RATE**

AVAILABILITY OF SERVICE: Available to customers desiring service at primary, sub-transmission, or transmission voltage who contract for a specified capacity of not less than 50 kilowatts at a single location.

HOURS OF SERVICE: 24 hours, subject to interruption by agreement, or by advance notice.

CURRENT, PHASE AND VOLTAGE: Alternating current, three-phase, nominally at 4,800, 13,200, 24,000, 41,570 or 120,000 volts at the option of the Company.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet normal maximum requirements but not less than 50 kilowatts. The Company undertakes to provide the necessary facilities for a supply of electric power from its primary distribution system at the contract capacity. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The contract capacity for customers served at more than one voltage level shall be the sum of the contract capacities established for each voltage level.

RATE PER MONTH:**Full Service Customers:****Power Supply Charges:****Capacity**

Demand Charge: \$9.74 per kW of on-peak billing demand
Voltage Level Discount:
\$0.41 per kW of on-peak billing demand at transmission level
\$0.20 per kW of on-peak billing demand at subtransmission level

Non-Capacity

Demand Charge: \$7.25 per kW of on-peak billing demand
Voltage Level Discount:
\$0.31 per kW of on-peak billing demand at transmission level
\$0.15 per kW of on-peak billing demand at subtransmission level
Energy Charge: 4.275¢ per kWh for all on-peak kWh
3.275¢ per kWh for all off-peak kWh

Voltage Level Discount:

0.139¢ per kWh at transmission level
0.062¢ per kWh at subtransmission level

Delivery Charges:

Primary Service Charge: \$70 per month
Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charges:

For primary service (less than 24 kV) \$6.32 per kW of maximum demand.
For service at subtransmission voltage (24 to 41.6 kV) \$1.73 per kW of maximum demand.
For service at transmission voltage (120 kV and above) \$0.93 per kW of maximum demand.

(Continued on Sheet No. D-48.02)

Issued _____, 2026

M. A. Bruzzano
Senior Vice President
Regulatory Affairs

Detroit, Michigan

Effective for service rendered on
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M.P.S.C. No. 1 - Electric
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Ninth Revised Sheet No. D-48.02
Cancels Eighth Revised Sheet No. D-48.02

(Continued from Sheet No. D-48.01)

RATE SCHEDULE NO. D11 (Contd.)

PRIMARY SUPPLY RATE

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Sections C8.5 and C9.8.

Retail Access Service Customers:

Capacity (Only applicable to Retail Access Service Customers receiving Utility Capacity Service from DTE Electric)

Demand Charge: \$9.74 per kW of on-peak billing demand

Voltage Level Discount:

\$0.41 per kW of on-peak billing demand at transmission level

\$0.20 per kW of on-peak billing demand at subtransmission level

Capacity related surcharges and credits applicable to power supply, excluding PSCR, as approved by the Commission. See Section C5.8.

Delivery Charges:

Primary Service Charge: \$70 per month

Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charges:

For primary service (less than 24 kV) \$6.32 per kW of maximum demand.

For service at subtransmission voltage (24 to 41.6 kV) \$1.73 per kW of maximum demand.

For service at transmission voltage (120 kV and above) \$0.93 per kW of maximum demand.

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Surcharges and Credits: As approved by the Commission. See Section C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

DEFINITION OF CUSTOMER VOLTAGE LEVEL: See Section C13.

MONTHLY ON-PEAK BILLING DEMAND: The monthly on-peak billing demand shall be the single highest 30-minute integrated reading of the demand meter during the on-peak hours of the billing period. The monthly on-peak billing demand will not be less than 65% of the highest monthly on-peak metered billing demand during

(Continued on Sheet No. D-48.03)

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First Revised Sheet No. D-48.03
Cancels Original Sheet No. D-48.03

(Continued from Sheet No. D-48.02)

RATE SCHEDULE NO. D11 (Contd.)

PRIMARY SUPPLY RATE

the billing months of June, July, August, September, and October of the preceding eleven billing months, nor less than 50 kilowatts.

MAXIMUM DEMAND: The maximum demand shall be the highest 30-minute demand created during the previous 12 billing months, including the current month but not less than 50% of contract capacity. This clause is applicable to each voltage level served.

MINIMUM CHARGE: All applicable demand charges plus the service charge and any applicable per meter per month surcharges.

SCHEDULE OF ON-PEAK HOURS: See Section C11.

POWER FACTOR CLAUSE:

Full Service Customers:

The rates and charges under this tariff are based on the customer maintaining a power factor of not less than 85% lagging. Any power factor less than 70% will not be permitted and the customer will be required to install at his own expense such corrective equipment as may be necessary to improve power factor. A penalty will be applied to the total amount of the monthly billing for electric energy for power factor below 85% lagging in accordance with the table in Power Factor Determination, Section C12. The Power Factor Clause shall not be applied to the on-peak billing demand ratchet nor to the minimum contract demand, but will be applied to metered quantities.

Retail Access Service Customers:

A power factor of less than 70% is not permitted and necessary corrective equipment must be installed by the Customer to correct to a minimum level of 70%. Power factor and excess Reactive Demand charges will be calculated at each Customer location at the time of the Location's single highest 30-minute integrated kW reading of the Interval Demand Meter during the on-peak hours of the billing period, which are those hours from 7 a.m. until 11 p.m. consistent with the ITC Open Access Transmission Tariff. Excess Reactive Demand is any Reactive Demand resulting from operations below 80% power factor. A monthly charge of \$3.50/kVAR will be applied to excess Reactive Demand.

SPECIAL TERMS AND CONDITIONS: The contract capacity however established shall not be decreased during the term of the contract and subsequent renewal periods as long as service is required unless there is a specific reduction in connected load.

Customer-owned equipment must be operated so that voltage fluctuations on the primary distribution system of the Company shall not exceed permissible limits.

Customers will be permitted to transfer from this rate to a secondary commercial rate, provided they can meet the availability requirements, if the load characteristic changes sufficiently so that the customer would benefit by the change for the foreseeable future even though metering was continued at primary voltage. Frequent changes, however, from one rate to another for a period less than one full year will not be permitted in accordance with Section C4.4 - Choice of Rates.

(Continued on Sheet No. D-48.04)

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First Revised Sheet No. D-48.04
Cancels Original Sheet No. D-48.04

(Continued from Sheet No. D-48.03)

RATE SCHEDULE NO. D11 (Contd.)

PRIMARY SUPPLY RATE

SPECIAL TERMS AND CONDITIONS (Contd.)

For example, during the period that a building is under construction, primary service may be supplied and metered at primary voltage and billed on a secondary rate while the building is under the jurisdiction of the contractor.

Also, for the convenience of the utility, service to a large school complex or a high rise building where, as a matter of design, primary voltage is furnished with Company owned transformers at remote locations fed by customer owned primary cables, the account can be billed on a secondary rate though metered at one central primary voltage location at or near the termination of the utility-owned cables.

At the option of the Company, service may be supplied at the primary voltage and metered at a secondary voltage when the customer transfers from a secondary rate. For loads metered at a secondary voltage (less than 600V), all measured quantities shall be increased by 2%.

CONTRACT TERM: For new primary installations over 1000 kW the term is for not less than five years, extending thereafter from month-to-month until terminated by mutual consent or on twelve months' written notice by either party, which may be given at any time after the end of the fourth year. For new primary installations of 1000 kW or less and for new customers at existing installations, the term is for one year which under special circumstances may be increased or reduced at the discretion of the Company, extending thereafter from month-to-month until terminated by mutual consent or on one month written notice by either party. Where special services are required, the term will be as specified in the applicable contract rider.

LARGE LOAD PROVISION

AVAILABILITY OF SERVICE: *The large load customer provisions (LLP) are required for customers seeking or receiving service for incremental load ("Contract Capacity") that is either 1) greater than 100 MW at a single site, or 2) greater than 100 MW across multiple sites in the Company's service territory, with an average site size of greater than 20 MW which will begin taking service within five years. Customers subject to the LLP are required to take service on Rate Schedule No. D11. The Customer shall not assign, transfer, or otherwise convey any portion of Contract Capacity to another party without prior written consent of the Company*

The Company will make reasonable efforts to serve load beyond the negotiated contract capacity to the extent that the excess load does not persist in more than three of twelve months on a rolling basis and does not exceed the contract capacity by more than 5%. Should the Company be able to serve an overage, the customer will be responsible for all incremental costs of accommodating the overage. Should the overage persist for more than three months or exceed 5%, the Company may, in its sole discretion, increase the contract capacity to reflect that load. At any time, the Company may decline to serve the overage if it is necessary to protect system integrity.

CONTRACT TERM: *The minimum contract term available on the LLP is fifteen years following the ramp period. The ramp period is the time between the Company providing initial service and the customer reaching their maximum contracted capacity. The ramp period may not exceed three years; however, it may be reduced based on mutual agreement of the Company and customer. The ramp period will be specified at the time of contract execution and will be included in the contract terms.*

(Continued on Sheet No. D-48.05)

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(Continued from Sheet No. D-48.04)

RATE SCHEDULE NO. D11 (Contd.)

PRIMARY SUPPLY RATE

LARGE LOAD PROVISION (contd.)

CONTRACT TERM (contd.)

At the conclusion of the contract term, the contract will automatically extend for 5 years unless the customer provides a minimum of 3 years' notice that they are not renewing the contract. The contract will automatically extend until such time as the customer gives notice of termination or non-renewal.

MINIMUM BILLING DEMAND: Customers on the LLP are subject to a minimum billing demand (MBD) of 80% of contract capacity, which is calculated as follows:

- During the ramp period. The MBD shall be calculated as 80% of the contracted demand in any month during the ramp period.
- After the ramp period. The MBD shall be calculated as 80% of the maximum contracted demand.

For any customer subject to the LLP with multiple sites which aggregate to greater than 100 MW, the MBD will be calculated based upon the sum of actual and contract load across all sites.

MINIMUM MONTHLY CHARGE: Customers on the LLP are subject to a minimum monthly charge (MMC) calculated as:

(MBD*prevailing D11 demand charges + actual energy charges + applicable fixed charges + applicable surcharges).

If in any month the customer has an actual demand less than the MBD, the customer will be assessed the MMC for that month, regardless of the customer's actual usage.

TERMINATION FEE: If the customer ceases to take service from the Company prior to the end of the contract term, the applicable termination fee will be up to fifteen years of minimum billing demand (plus applicable ramp) as described below.

- During the ramp period. The termination fee is the MBD * prevailing demand charges associated with the contracted ramp schedule and fifteen years of MBD * prevailing demand charges based on the full contract capacity.
- After the ramp period. The termination fee is the greater of the remaining MBD * prevailing demand charges through year fifteen of the post ramp contract term, or two years of MBD * prevailing demand charges.

A customer desiring to terminate their contract with the Company must provide at least two years' notice. A customer electing not to renew their contract and who provides three years notice is not subject to a termination fee. However, the termination fee will apply to contract extension periods if notice of non-renewal has not been provided.

(Continued on Sheet No. D-48.06)

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Original Sheet No. D-48.06

(Continued from Sheet No. D-48.05)

RATE SCHEDULE NO. D11 (Contd.)

PRIMARY SUPPLY RATE

LARGE LOAD PROVISION (contd.)

COLLATERAL AND CREDIT: *The Company shall be entitled to require the customer to provide collateral equal to the termination fee as described above. The Company, at its sole discretion, may determine a lower required collateral amount. The required collateral amount may be reduced as the termination fee declines over the term of the contract. The Company, at its sole discretion and determination, may require a letter of credit, cash, parent guarantee, or a combination thereof, as collateral.*

CONTRIBUTION IN AID OF CONSTRUCTION (CIAC): *Customers served under the LLP will receive allowances to offset their CIAC up to two times their expected distribution revenue based on the contracted demand and prevailing rates. The customer will not receive credits based on the Standard Allowances found in Section C6.2 of the Company's rate book.*

ADMINISTRATIVE FEE: *A prospective customer with load consistent with the availability of the LLP (as described in Availability of Service) is required to pay a non-refundable fee for the cost of engineering studies and Company resources to support the evaluation of the customer's prospective service. Receipt of the administrative fee from the customer will be required for the Company to commence such studies. The administrative fee will be:*

- Customers < 200 MW - \$100,000
- Customers ≥ 200 MW - \$250,000

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