DTE Electric Company
One Energy Plaza, 1635 WCB
Detroit, MI 48226-1279

Jon P. Christinidis
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November 24, 2026

Lisa Felice
Executive Secretary
Michigan Public Service Commission
7109 West Saginaw Highway
Lansing, MI 48917

RE: In the matter of the Application of **DTE ELECTRIC COMPANY** for Approval of Accounting Authority.
MPSC Case No. U-22276

Dear Ms. Felice:

Attached for electronic filing in the above referenced matter is DTE Electric Company's Application for ***ex parte*** Accounting Authority and supporting Affidavits of Mitchell R. Dziekan, David Swiech, and Theresa M. Uzenski. Also Attached is the Proof of Service.

Very truly yours,

Jon P. Christinidis Digitally signed by Jon P. Christinidis
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Jon P. Christinidis

JPC/erb
Encl.

cc: Service List

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the Application of **DTE ELECTRIC COMPANY** for Approval of Accounting Authority.	)))	Case No. U-22276

DTE ELECTRIC COMPANY'S APPLICATION FOR EX PARTE ACCOUNTING AUTHORITY

DTE Electric Company ("DTE Electric" or the "Company") files this Application pursuant to MCL 460.6 *et seq.*, as amended, the Rules of Practice and Procedure Before the Michigan Public Service Commission ("MPSC" or the "Commission"), R 460.17101 *et seq*., the Michigan Administrative Procedures Act, MCL 24.201 *et seq*., and all other applicable law, seeking Commission approval for *ex parte* accounting authority, and any other necessary approvals, for regulatory asset accounting treatment of environmental costs associated with winding down, in 2026 and 2027, operations at the Midwest Energy Resources Company ("MERC"), a wholly owned subsidiary of DTE Electric, estimated not to exceed $33 million. In support of the relief requested in this Application, DTE Electric states as follows:

1. DTE Electric is a corporation organized and existing under and by virtue of the laws of the State of Michigan, with its principal office at One Energy Plaza, Detroit, Michigan 48226. DTE Electric is owned by DTE Electric Holdings, LLC, which is a wholly-owned subsidiary of DTE Energy, providing retail electric service to customers located in Michigan.

MERC, a wholly owned subsidiary of DTE Electric, has provided fuel transshipment services to DTE Electric Company and other customers on the Great Lakes for approximately 50 years.

2. DTE Electric's retail electric business is subject to the Commission's jurisdiction pursuant to Michigan law, including certain provisions of 1939 PA 3, as amended, including 2016 PA 341, MCL 460.1 *et seq*.; 1909 PA 106, as amended, MCL 460.551 *et seq*.; 1909 PA 300, as amended, MCL 462.2 *et seq*.; and 2008 PA 295, as amended, MCL 460.1001 *et seq*.

3. MERC commenced operations in 1976 and for approximately 50 years has provided fuel transshipment, storage, blending, and transportation services that supported the reliable and cost-effective supply of fuel to DTE Electric's coal-fired generating facilities, as well as other customers on the Great Lakes. Over its operating history, MERC has transshipped more than 550 million tons of coal, supporting the reliable and cost-effective delivery of the fuel necessary for operation of the Company's coal-fired electric generation. (See attached Affidavit of David Swiech)

4. DTE Electric's Belle River Power Plant and St. Clair Power Plant relied on vessel delivery of coal, and MERC played a critical role in the coal delivery logistics. MERC received coal by rail, primarily from the Powder River Basin, stored it and loaded it onto vessels for delivery to the Company's generating plants. The delivered cost of coal through MERC to Belle River Power Plant was estimated to be $10 per ton less costly than through alternative routes, saving customers over $40 million per year, on average. MERC also provided an additional fuel delivery option that enhanced supply reliability and flexibility at the Monroe Power Plant. Through MERC, the Company was able to receive coal and petroleum coke by vessel, at times accounting for as much as one-quarter of Monroe's annual fuel deliveries. This optionality provided DTE Electric with an alternative to its primary rail supply chain and enhanced the Company's ability to manage

fuel supply and transportation needs. (See attached Affidavit of David Swiech)

5. MERC also created value for DTE Electric customers by providing services to third-party customers. Over the past 20 years alone, MERC's activities generated more than $450 million in third-party revenues, exceeding site operating costs by approximately $170 million over that timeframe and reducing Power Supply Cost Recovery ("PSCR") expenses borne by DTE Electric customers. Thus, MERC provided value not only through its role in supporting reliable fuel deliveries to DTE Electric's generating facilities, but also by using its assets and capabilities to generate revenues for the benefit of customers. (See attached Affidavit of David Swiech)

6. With the conversion of Belle River Power Plant from coal to natural gas and the expected retirement of the Monroe Power Plant in 2032, the Company is ceasing transshipment operations at MERC and undertaking the environmental work necessary to wind down operations. As MERC approaches the end of its operating life, its approximately 50 years of service represents a significant contribution to the reliable and cost-effective supply of fuel for DTE Electric's generating fleet and has provided substantial benefits to DTE Electric customers. As explained in the accompanying Affidavit of Mitchell Dziekan, a Principal Engineer on the Corporate Environmental team, the environmental costs necessary to wind down MERC operations are estimated not to exceed $33 million. These anticipated environmental costs represent a necessary conclusion to decades of operations that have provided substantial economic benefits to customers, value that exceeds the projected cost of the wind down. (See attached Affidavits of Mitchell Dziekan and David Swiech)

7. MERC capital and operations and maintenance ("O&M") expense has a long and consistent history of regulatory and ratemaking treatment at the Commission, including consolidated capital rate base and O&M treatment with DTE Electric as well as Fuel Clause and

Power Supply Cost Recovery ("PSCR") treatment. MERC's profit or loss is included in the Company's 1982 PA 304 PSCR clause and predecessor fuel clause proceedings through, among other things, Account 151 Fuel Stock. Third Party Revenues (consisting of third-party dock services plus net coal & transportation sales) are credited, and net site operating expenses are expensed to customers in the PSCR mechanism. Certain other MERC expenses (e.g., administrative O&M, depreciation, taxes) were included in DTE Electric's expenses in base rates. In addition, MERC's assets and working capital items were included in DTE Electric's rate base. With the conversion of Belle River Power Plant from coal to natural gas and the expected retirement of the Monroe Power Plant in 2032, the Company will cease transshipment operations at MERC, and its remaining assets were approved for Securitization in the August 6, 2026, Order in Case No. U-22109. (See attached Affidavit of Theresa M. Uzenski)

8. Fuel clause and base rate accounting treatment was first authorized by the Commission in Case No. U-5041, Order dated September 17, 1976, and reaffirmed in Case No. U-5108 (a Detroit Edison general rate case) Order dated May 27, 1977, as well as in Case No. U-8578 (Detroit Edison's 1987 PSCR Plan Case), Order dated December 8, 1987. (See also more recently Case No. U-21534 Order dated January 23, 2025, pp. 54-55, 216-217)

9. The Company is in the process of assessing the scope of the work required, estimating the costs, and exploring least-cost alternatives, but estimates that the cost will not exceed $33 million. Environmental costs must be recognized once the obligation is probable and can be reasonably estimated. The cost estimate and approach to final resolution of environmental requirements is subject to further analysis and updates. Therefore, in light of the substantial value provided by MERC to the Company's customers for approximately 50 years, DTE Electric is requesting that the environmental compliance costs necessary to wind down operations at MERC

be recorded as a regulatory asset and requests the use of account 182.3, Other Regulatory Assets, for this purpose. The Company will not include the regulatory asset in working capital as part of rate base in any general rate case and is not requesting carrying costs. (See attached Affidavit of Theresa M. Uzenski.)

10. In the Company's 2022 Integrated Resource Plan, Case No. U-21193, the Commission approved the securitization of certain Monroe Power Plant assets upon its retirement, expected in 2032. The Company proposes to include the deferred MERC environmental costs in the same securitization financing with the Monroe assets (unless another securitization occurs before 2032). The proposed treatment balances the need for timely recovery with consideration of customer affordability. (See attached Affidavit of Theresa M. Uzenski)

11. The requested accounting treatment is appropriate, as DTE Electric acted reasonably and prudently with respect to investment in and operation of MERC for half a century and MERC provided substantial value to DTE Electric customers over that time. (See attached Affidavits of Theresa M. Uzenski and David Swiech)

12. The accounting authority requested in this Application "will not result in an increase in the cost of service to customers." MCL 460.6a(3). Accordingly, this Application "may be authorized and approved without notice or hearing." MCL 460.6a(3). Thus, approval of this Application without notice or hearing is lawful and appropriate. (See attached Affidavit of Theresa M. Uzenski)

WHEREFORE, DTE Electric Company respectfully requests that the Commission issue an Order granting *ex parte* approval to authorize the Company to record a regulatory asset in account 182.3 not to exceed $33 million of environmental costs associated with winding down MERC, as described in this Application and supporting Affidavits.

Respectfully Submitted,

DTE ELECTRIC COMPANY

BY: Jon P. Christinidis

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Date: 2026.11.24 15:57:30 -05'00'

Attorney for DTE Electric Company
Jon P. Christinidis (P47352)
One Energy Plaza, 1635 WCB
Detroit, Michigan 48226
(313) 235-7706

DATED: November 24, 2026

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the Application of DTE Electric Company for approval of Accounting Authority	)))	Case No. U-22276

AFFIDAVIT OF MITCHELL R. DZIEKAN

STATE OF MICHIGAN)
COUNTY OF WAYNE)

Mitchell R. Dziekan, being first duly sworn, deposes and says:

1. My name is Mitchell R. Dziekan. My business address is One Energy Plaza, Detroit, Michigan 48226. I am employed by DTE Energy Corporate Services, LLC, a subsidiary of DTE Energy Company as a Principal Engineer within the Company's Corporate Environmental team. I graduated from the University of Michigan - Dearborn with a Bachelor of Science degree in Earth Science in 2014 and from the University of Toledo with a Master of Science degree in Geology in 2017. I have worked for DTE Energy and its affiliated enterprises since January 2020. I have previously sponsored testimony and supported multiple cases for DTE Gas Company before the Michigan Public Service Commission ("MPSC" or "Commission").

2. My responsibilities include managing various remediation and environmental due diligence projects, along with being an environmental Subject Matter Expert ("SME") for the Company. Many of the remediation projects that I manage include those at former coal-fired power plants, coal gasification plants, electric peaking units, service centers, and electric substations. My

work at these various sites includes all aspects of project and financial management including setting environmental reserves, with the goal of advancing the sites towards regulatory closure under applicable environmental regulations.

3. As explained by Affiant Uzenski, with this filing, DTE Electric Company ("DTE Electric" or "Company") is seeking the Commission's *ex parte* approval of regulatory asset treatment for environmental costs associated with the winding down of the Midwest Energy Resource Company ("MERC") operations in 2026 and 2027, not to exceed $33 million. MERC is a wholly owned subsidiary of DTE Electric.

4. DTE Electric expects to incur environmental costs associated with the wind down of operations at MERC. MERC holds an active wastewater discharge permit with the State of Wisconsin that must be closed before the shutdown at MERC can be completed. In order to close this wastewater discharge permit, residual coal materials and other solids must be removed from the coal storage pad (approximately 95 acres), the coal pile run-off moat (approximately 9,000 linear feet), the storm water pond, the wastewater treatment plant, and the wastewater lagoon. Clean-up activities to close this permit must be pre-approved by the Wisconsin Department of Natural Resources ("WDNR"). To accomplish the clean-up, activities will include environmental investigation, engineering, excavation, transportation, landfilling, site restoration, and oversight. The environmental work will allow DTE Electric to cease operations at MERC and salvage or sell some of MERC's assets (e.g., personal property, supplies). The Company is finalizing the scope of the work required, refining its cost estimate, and exploring least-cost alternatives. The Company estimates that the environmental costs will not exceed $33 million. However, since clean-up obligations have not been finalized, the final cost will be determined when clean-up activities are approved by the WDNR and a thorough analysis is completed to ensure that the most efficient

clean-up project can be executed. As these factors are resolved through investigation, engineering, regulatory coordination with WDNR, and competitive bidding, the Company will refine its estimate and select an approach for satisfying the applicable environmental requirements to ensure a reasonable and cost-effective method to satisfy its environmental obligation.

5. The above representations are true and accurate to the best of my knowledge and belief.

Further, Affiant sayeth not.

Mitchell R. Dziekan

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Mitchell R. Dziekan

Subscribed and sworn to before
me this 24th day of November 2026.

Estella R. Branson

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Date: 2026.11.24 15:59:13 -05'00'

Estella R. Branson, Notary Public
Oakland County, Michigan
My Commission Expires: 10-26-2029
Acting in Wayne County

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the Application of	)	
DTE Electric Company for approval	)	
Of Accounting Authority	)	Case No: U-22276

AFFIDAVIT OF DAVID SWIECH

STATE OF MICHIGAN)
COUNTY OF WAYNE)

David Swiech, being first duly sworn, deposes and says:

1. My position is Director of Fuel Supply. I am employed by DTE Electric Company ("DTE Electric" or "Company"). I received a Bachelor of Science degree in Mechanical Engineering from the University of Michigan in 2001 and a Master of Business Administration degree from the University of Michigan's Stephen M. Ross School of Business in 2010. Prior to joining DTE Energy, I worked for American Mitsuba Corporation from 2002 – 2005, and ASMO Detroit, Inc from 2005 – 2010. During this time, I was responsible for the design and development of small motor applications in the automotive industry. I have been employed by DTE Energy since 2010. From 2010 through 2012, I held various positions within the Controller's Organization, including budgeting and forecasting for DTE Gas Company ("DTE Gas"), corporate capital planning and analysis, and financial support for DTE Electric's Renewable Energy Program. In 2013, I joined DTE Gas's Midstream Services group as a Marketing Program Manager. In this role, I marketed and sold natural gas storage and transportation services to off-system customers. In late 2013, I was promoted to manage the optimization of DTE Gas's storage and transmission assets and performed that function through early 2016. In 2016, I transferred to the Fuel Supply

department of DTE Electric as Manager, Planning and Procurement. In that role, I had the responsibility of managing the Company's purchases of fossil fuels and associated transportation used for electric generation. I also managed the Company's preparation of budgets and forecasts regarding all fossil fuels used for electric generation. In 2021, I transferred to the Generation Optimization department as Manager of Contracts and Compliance, where I was responsible for negotiation and administration of contracts, settlement of wholesale power market transactions, and ensuring compliance with the North American Electric Reliability Corporation ("NERC") standards. In August 2022, I was promoted to my current role of Director of Fuel Supply. I have previously sponsored testimony and supported multiple cases for DTE Electric Company before the Michigan Public Service Commission ("MPSC" or "Commission").

2. As Director of Fuel Supply at DTE Electric, I am responsible for providing oversight and strategic direction to the Fuel Supply department. The department is responsible for the planning and procurement of all fuels and associated transportation used for electric generation. It is also responsible for fuel delivery logistics and management of the Company's railcar fleet.

3. With this filing, DTE Electric is seeking the Commission's *ex parte* approval of regulatory asset treatment for environmental costs associated with the Company's winding down in 2026 and 2027 of operations at the Midwest Energy Resources Company ("MERC"), a wholly owned subsidiary of DTE Electric. MERC commenced operations in 1976 and for approximately 50 years has provided fuel transshipment, storage, blending, and transportation services that supported the reliable and cost-effective supply of fuel to DTE Electric's generating facilities, as well as other customers on the Great Lakes. Over its operating history, MERC has transshipped more than 550 million tons of coal.

4. MERC has played an important role in DTE Electric's fuel supply logistics

throughout MERC's 50 years of operation. DTE Electric's Belle River Power Plant and St. Clair Power Plant relied on vessel delivery of coal, and MERC played a critical role in the coal delivery logistics. MERC received coal by rail, primarily from the Powder River Basin, stored it and loaded it onto vessels for delivery to the plants. The delivered cost of coal through MERC to Belle River Power Plant was estimated to be $10 per ton less costly than through alternative routes, saving customers over $40 million per year, on average. MERC's service supported the reliable and cost-effective delivery of fuel necessary for operation of the generating units.

5. Monroe Power Plant's ("Monroe") primary coal delivery mode is rail. However, MERC provided an additional fuel delivery option that enhanced supply reliability and flexibility at Monroe. Through MERC, the Company was able to receive coal and petroleum coke by vessel, at times accounting for as much as one-quarter of Monroe's annual fuel deliveries. This optionality provided DTE Electric with an alternative to its primary rail supply chain and enhanced the Company's ability to manage fuel supply and transportation needs. In the Company's 2022 Integrated Resource Plan, Case No. U-21193, the Commission approved the securitization of certain Monroe Power Plant assets upon its retirement, expected in 2032.

6. MERC also created value for DTE Electric customers by providing services to third-party customers. Over the past 20 years alone, MERC's activities generated more than $450 million in third-party revenues, exceeding site operating costs by approximately $170 million over that timeframe and reducing Power Supply Cost Recovery ("PSCR") expenses borne by DTE Electric customers. Thus, MERC provided value not only through its role in supporting reliable fuel deliveries to DTE Electric's generating facilities, but also by using its assets and capabilities to generate revenues for the benefit of customers.

7. With the conversion of Belle River Power Plant from coal to natural gas, and the

expected retirement of the Monroe Power Plant in 2032, the Company is ceasing transshipment operations at MERC and undertaking the environmental work associated with winding down operations. As MERC approaches the end of its operating life, its approximately 50 years of service represents a significant contribution to the reliable and cost-effective supply of fuel for DTE Electric's generating fleet and has provided substantial benefits to DTE Electric customers. As described more fully by Affiant Dziekan, a Principal Engineer in the Company's Corporate Environmental team, the environmental costs associated with winding down MERC operations are estimated not to exceed $33 million. The cost estimate and approach to final resolution of environmental requirements is subject to further analysis and updates. These costs should not be viewed in isolation. The anticipated environmental costs should be considered in the context of MERC's delivering more than half a century of benefits to DTE Electric customers. The anticipated environmental costs represent a necessary conclusion to decades of operations that have provided material economic benefits to customers, value that exceeds the projected cost of the wind down.

8. The above representations are true and accurate to the best of my knowledge and belief.

Further, Affiant sayeth not.

David Swiech

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David Swiech

Subscribed and sworn to before
me this 24th day of November 2026.

Estella R. Branson

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Date: 2026.11.24 16:00:18 -05'00'

Estella R. Branson, Notary Public
Oakland County, Michigan
My Commission Expires: 10-26-2029
Acting in Wayne County

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the Application of	)	
DTE Electric Company for approval	)	
Of Accounting Authority	)	Case No: U-22276

AFFIDAVIT OF THERESA M. UZENSKI

STATE OF MICHIGAN)
COUNTY OF WAYNE)

Theresa M. Uzenski, being first duly sworn, deposes and says:

1. I am the Manager of Regulatory Accounting and Strategy for DTE Electric Company ("DTE Electric" or "Company"). I have a BS in Accounting from the University of Detroit and an MBA with a concentration in Finance from Wayne State University. I am a Certified Management Accountant and a member of the Corporate Accounting Committee of the Edison Electric Institute and American Gas Association. I've worked for the Company and/or its affiliated enterprises for over thirty-seven years in various accounting, finance and management positions and have sponsored testimony in numerous Michigan Public Service Commission ("MPSC" or "Commission") cases.

2. As Manager, I am responsible for the development and management of regulatory accounting policies and practices, and supporting regulatory filings. My department analyzes the accounting implications of new legislation and MPSC orders and provides expert testimony on accounting issues in various proceedings before the MPSC. We research and establish accounting

policies and assist the accounting operations departments with implementation. My department also supports other Company expert witnesses in various proceedings before the MPSC.

3. With this filing, DTE Electric is seeking the Commission's *ex parte* approval of regulatory asset treatment for environmental costs associated with the Company's winding down in 2026 and 2027 of operations at the Midwest Energy Resources Company ("MERC"), a wholly owned subsidiary of DTE Electric that has provided fuel transshipment services to DTE Electric and other customers on the Great Lakes for approximately 50 years. MERC capital and operations and maintenance ("O&M") expense has a long and consistent history of regulatory and ratemaking treatment at the MPSC, including consolidated capital rate base and O&M treatment with DTE Electric. MERC's profit or loss is included in the Company's 1982 PA 304 Power Supply Cost Recovery ("PSCR") clause and predecessor fuel clause proceedings through, among other things, Account 151 Fuel Stock. Third Party Revenues (consisting of third-party dock services plus net coal & transportation sales) are credited, and net site operating expenses are expensed to customers in the PSCR mechanism. Certain other MERC expenses (e.g., administrative O&M, depreciation, taxes) were included in DTE Electric's expenses in base rates. In addition, MERC's assets and working capital items were included in DTE Electric's rate base. Recent DTE Electric rate cases reflecting this treatment include Case Nos. U-21534, U-21297, and U-20836. Fuel clause and base rate accounting treatment was first authorized by the Commission in Case No. U-5041, Order dated September 17, 1976, and reaffirmed in Case No. U-5108 (a Detroit Edison general rate case) Order dated May 27, 1977, as well as in Case No. U-8578 (Detroit Edison's 1987 PSCR Plan Case), Order dated December 8, 1987.

4. With the conversion of Belle River Power Plant from coal to natural gas and the expected retirement of the Monroe Power Plant in 2032, the Company is ceasing transshipment

operations at MERC, and its remaining assets were approved for securitization in the August 6, 2026, Order in Case No. U-22109.

5. As supported and explained in more detail by Affiant Dziekan, DTE Electric expects to incur environmental costs necessary to wind down operations at MERC. The Company is in the process of assessing the scope of the work required, estimating the costs, and exploring least cost alternatives, but estimates that the environmental cost will not exceed $33 million. The cost estimate and approach to final resolution of environmental requirements is subject to further analysis and updates. As described by Affiant Swiech, MERC has provided substantial value to DTE Electric customers for half a century, including economic benefits exceeding the anticipated compliance and closure costs.

6. Environmental costs must be recognized once the obligation is probable and can be reasonably estimated. Therefore, DTE Electric requests Commission authorization to defer the environmental costs for MERC associated with its wind down incurred in 2026 and 2027 to a regulatory asset, not to exceed $33 million. The Company will not include the regulatory asset in working capital as part of rate base in any general rate case and is not requesting carrying costs.

7. The Company requests the MERC environmental costs be recorded to account 182.3, Other Regulatory Assets, until reflected in rates in a securitization financing. In the Company's Integrated Resource Plan, Case No. U-21193, the Commission approved the securitization of certain Monroe Power Plant assets upon its retirement, expected in 2032. The Company proposes to include the deferred MERC closure costs in the same securitization financing with the Monroe assets (unless another securitization occurs before 2032). The proposed treatment balances the need for timely recovery with consideration of customer affordability.

8. The accounting authority requested in this Application "will not result in an increase in the cost of service to customers." MCL 460.6a(3). Accordingly, this Application "may be authorized and approved without notice or hearing." MCL 460.6a(3). Thus, approval of this Application without notice or hearing is lawful and appropriate.

9. The above representations are true and accurate to the best of my knowledge and belief. Commission approval of the accounting practice as described in this application and affidavit will not cause alteration or amendment to DTE Electric Company's rates or rate schedules.

Further, Affiant sayeth not.

Theresa M. Uzenski

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Date: 2026.11.24 16:01:28 -05'00'

Theresa M. Uzenski

Subscribed and sworn to before
me this 24th day of November 2026.

Estella R. Branson

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Date: 2026.11.24 16:02:02 -05'00'

Estella R. Branson, Notary Public
Oakland County, Michigan
My Commission Expires: 10-26-2029
Acting in Wayne County

STATE OF MICHIGAN

BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the Application of **DTE ELECTRIC COMPANY** for Approval of Accounting Authority.	)))	Case No. U-22276

PROOF OF SERVICE

ESTELLA R. BRANSON states that on November 24, 2026, she served a copy of DTE Electric Company's Application for ***ex parte*** Accounting Authority and supporting Affidavits of Mitchell R. Dziekan, David Swiech, and Theresa M. Uzenski, in the above-captioned matter, via electronic mail upon the persons listed on the attached service list

Estella R. Branson

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Date: 2026.11.24 16:02:28 -05'00'

ESTELLA R. BRANSON

MPSC Case No. U-22276
SERVICE LIST

MPSC STAFF
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