

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of	)	
SEMCO ENERGY GAS COMPANY	)	
for authority to increase its rates for the	)	Case No. U-22002
distribution and transportation of natural gas and	)	
for other relief.	)	
_____	)	

At the October 15, 2026 meeting of the Michigan Public Service Commission in Houghton,
Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
Hon. Katherine L. Peretick, Commissioner
Hon. Shaquila Myers, Commissioner

ORDER APPROVING SETTLEMENT AGREEMENT

On February 26, 2026, SEMCO Energy Gas Company (SEMCO) filed an application in this docket, with supporting testimony and exhibits, requesting authority to increase its base rates for the sale, transportation, and distribution of natural gas in the annual amount of \$61,251,191, along with other relief. Application, p. 2. SEMCO indicated in its application that its projected revenue deficiency of \$61,251,191 is based on a projected test year ending December 31, 2027. *Id.*, p. 3.

A prehearing conference was held on March 26, 2026, before Administrative Law Judge Theresa A.G. Staley (ALJ Staley). SEMCO and the Commission Staff (Staff) participated in the proceeding. Also, during the prehearing conference, ALJ Staley accepted the notice of intervention filed by the Michigan Department of Attorney General (Attorney General) and

granted the petitions for intervention filed by the Retail Energy Supply Association (RESA) and the Association of Businesses Advocating Tariff Equity (ABATE).

On May 29, 2026, the case was reassigned from ALJ Staley to Administrative Law Judge Jonathan F. Thoits (ALJ Thoits).

On May 7 and 28, 2026, and June 15, 2026, SEMCO filed revised testimony and exhibits. On June 16, 2026, the Staff, Attorney General, RESA, and ABATE filed direct testimony and exhibits. On June 18, 2026, ALJ Thoits issued an official notice of facts. On July 7, 2026, SEMCO, the Staff, and ABATE filed rebuttal testimony and exhibits. On July 10, 2026, the Staff filed revised testimony and exhibits. On July 15, 2026, the Attorney General also filed revised testimony and exhibits. On July 22, 2026, an evidentiary hearing was held wherein testimony and exhibits were bound into the record and cross-examination was waived. On September 17, 2026, the parties filed a settlement agreement resolving all issues in the case.

Key terms of the settlement agreement include that, among other things, the parties agree that SEMCO should be authorized to increase its gas rates in the annual amount of \$33 million, effective January 1, 2027. The parties also agree that SEMCO's rates will be adjusted to reflect the annual revenue increase of \$33 million on a service rendered basis. The parties further agree that the \$33 million rate increase reflects an authorized rate of return on common equity of 9.85%, and the permanent capital structure used in determining the rates will consist of 50% common equity and 50% long-term debt.

The parties also agree that the annual increase of \$33 million shall be allocated to SEMCO's tariff customer classes in the manner set forth in the attachments to the settlement agreement. Additionally, the parties agree that revisions to SEMCO's tariff sheets set forth in the attachments to the settlement agreement will be effective January 1, 2027.

Furthermore, the parties agree to the continuation of SEMCO's Main Replacement Program (MRP) and the Infrastructure Reliability Improvement Program (IRIP) from 2027 through 2031, as set forth in the settlement agreement and attachments. The parties agree new MRP and IRIP surcharges will be effective January 1, 2027, as set forth in attachments to the settlement agreement. The parties further agree that new MRP and IRIP surcharges will begin on January 1 of each year and will be set forth in subsequent updated tariff sheets.

The parties agree that if, by its next general rate case, SEMCO has not fully implemented advanced metering infrastructure (AMI) technology, the company will include in its direct case an update of its progress toward implementing AMI. Furthermore, the parties agree that in the first general rate case following SEMCO's full deployment of AMI technology, the company will either: (i) propose Natural Gas Demand Response (NGDR) tariff language or (ii) demonstrate why NGDR should not be proposed by the company even with the deployment of AMI.

The parties further agree that SEMCO will implement an annual advanced leak detection program and will include a comparative analysis in its next general rate case reviewing the performance and cost comparison for an annual program as compared to a three-year cycle. Moreover, the parties agree that the amortization schedule proposed in this proceeding will be adopted and replace the schedule approved in Case No. U-20479 reflecting the federal Tax Cuts and Jobs Act of 2017.

The parties also agree SEMCO will begin updating the balancing recovery charge (BRC) annually through the company's gas cost recovery (GCR) mechanism beginning with the company's 2027-2028 GCR plan, with the company calculating the BRC using the methodology reflected as described in Exhibit A-47 in the record of this proceeding. The parties further agree SEMCO will, with its 2027-2028 GCR plan filing, and annually thereafter, address its BRC

mechanism and will file an application seeking Act 238 of 1923 and Act 9 of 1929 approvals for its proposed Morton Storage Field project.

Finally, it is agreed that the waiver of the meter testing requirements for diaphragm meters in the Commission's Technical Standards for Gas Service, Mich Admin Code, R 460.2351 and the authorization for SEMCO to use Mich Admin Code, R 460.2351a for statistical sampling and the application of American National Standards Institute/American Society for Quality Z1.4-2003 (R2018) as approved by the Commission in its April 21, 2021 order in Case No. U-21027 is extended through SEMCO's next general rate case.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

- A. The settlement agreement, attached as Exhibit A, is approved.
- B. SEMCO Energy Gas Company is authorized to increase its base rates for natural gas service in the amounts set forth in the settlement agreement beginning January 1, 2027.
- C. Within 30 days of the date of this order, SEMCO Energy Gas Company shall file, with the Commission, tariff sheets substantially similar to those contained in attachments to the settlement agreement. After the tariff sheets have been reviewed and accepted by the Commission Staff for inclusion in the company's tariff book, SEMCO Energy Gas Company shall promptly file the final tariff sheets in this docket and serve all parties.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel.

Electronic notifications should be sent to the Executive Secretary at LARA-MPSC-Edockets@michigan.gov and to the Michigan Department of Attorney General - Public Service Division at sheacl@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General - Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION



Daniel C. Scripps, Chair



Katherine L. Peretick, Commissioner



Shaquila Myers, Commissioner

By its action of October 15, 2026.



Lisa Felice, Executive Secretary

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of	)	
SEMCO ENERGY GAS COMPANY	)	
for authority to increase its rates for the	)	Case No. U-22002
distribution and transportation of natural gas	)	
<u>and for other relief.</u>	)	

SETTLEMENT AGREEMENT

Pursuant to Section 78 of the Administrative Procedures Act of 1969 as amended, MCL 24.278 and Rule 431 of the Michigan Administrative Hearing System’s Administrative Hearing Rules, 2015 AC, R 792.10431, SEMCO Energy Gas Company, a division of SEMCO Energy, Inc. (“SEMCO Gas” or the “Company”), the Michigan Public Service Commission Staff (“Staff”), Attorney General Dana Nessel (“AG”), the Retail Energy Supply Association (“RESA”), and the Association of Businesses Advocating Tariff Equity (“ABATE”) (collectively, the “Parties”) agree as follows:

1. On February 26, 2026, SEMCO Gas filed its application in this matter, along with supporting testimony, exhibits, and workpapers, proposing, among other things, an annual increase in its natural gas rates of \$61,251,191 based on a 2027 projected test year.
2. On February 27, 2026, the Commission’s Executive Secretary issued the Notice of Hearing. The prehearing conference was scheduled for March 26, 2026, before Administrative Law Judge (“ALJ”) Theresa A.G. Staley.
3. At the prehearing, SEMCO Gas’s proofs of mailing and publication were accepted. The AG’s notice of intervention was acknowledged by ALJ Staley, and the petitions to intervene

of RESA and ABATE were granted. Staff also entered its appearance. Subsequently, ALJ Staley reassigned this case to ALJ Jonathan F. Thoits.

4. On June 16, 2026, the Staff, AG, RESA, and ABATE each filed direct testimony and exhibits.

5. On July 7, 2026, SEMCO Gas filed its rebuttal testimony and exhibits. The Staff and the ABATE also filed rebuttal testimony and exhibits.

6. On July 22, 2026, a hearing was held to bind in and admit into evidence the direct and rebuttal cases of the Parties.

7. After extensive discussions among the Parties, for purposes of resolving this case and subject to acceptance and approval of this Settlement Agreement by the Commission without modification, the settlement is as follows:

- A. The Parties agree to an annual rate increase for SEMCO Gas of \$33,000,000. The Parties acknowledge that the settlement, unless otherwise stated herein, does not specify or endorse any adjustments, assumptions, or methodologies used to reach this agreed-upon increase.
- B. SEMCO Gas's rates will be adjusted to reflect the annual revenue increase of \$33,000,000 on a service rendered basis as of January 1, 2027. The agreed-upon increase reflects an authorized Rate of Return on Common Equity ("ROE") of 9.85%. The permanent capital structure used in determining the rates in this case will consist of 50% common equity and 50% long-term debt.
- C. The annual rate increase of \$33,000,000 has been allocated based on a Staff-reviewed Cost of Service Study ("COSS") reflective of the agreed rate allocation using the average and peak allocator. The COSS will be used in

any subsequent surcharge, credit, or any other rate setting proceedings outside of this general rate case until a new COSS is approved in a future general rate case filed by SEMCO Gas pursuant to MCL 460.6a.

- D. The annual increase of \$33,000,000 shall be allocated to SEMCO Gas's tariff customer classes in the manner set forth in Attachment A to this Settlement Agreement. Among other things, the increase shall be collected from the residential customer class through a monthly customer charge of \$15.00 and a volumetric distribution rate based on a billing determination of 93.65 Dekatherms ("Dth") in annual use per customer. This agreement also reflects (i) a 15-year weather normalization, and (ii) an Energy Waste Reduction ("EWR") adjustment to throughput to reflect the statutory target energy savings of 1.25%.
- E. The rate revisions to SEMCO Gas's tariff sheets in Attachment B to the Settlement Agreement shall be effective on January 1, 2027.
- F. Attachment B reflects miscellaneous tariff revisions, including changes to rates and corrections to the Company's service territory. All miscellaneous changes reflected in Attachment B will take effect January 1, 2027. These changes **do not** include SEMCO Gas's proposed changes to (i) Sheet C-12.00, Sec C3.2B Curtailment of Gas Services; (ii) Sheet E-3.00, Sec E1.C General Provisions and Definitions, Contract Form and Term; and (iii) Sheet No E-7.00, Sec E3.A2 Gas Quality. SEMCO Gas agrees that any updates to its service territory tariff sheets presentation in subsequent rate cases will specify which locations have been removed or added.

- G. SEMCO Gas will pursue an increase to the contracted transportation rate to \$0.49 per dekatherm with its special contract transportation customers.
- H. The Gas in Kind (“GIK”) rate will be 0.288%, and for purposes of this rate case, outside of the GIK rate, the Lost And Unaccounted For (“LAUF”) gas rate will use a negative 0.337% calculated based on the 5-year average on a September-August cycle ended August 2025.
- I. SEMCO Gas shall continue its Main Replacement Program (“MRP”) from 2027 through 2031 as reflected in Attachment C. Beginning with 2027, the MRP will target replacement of 37 mile per year of at-risk vintage plastic (pre-1983), pre-1960 steel, and bare steel pipe. The new MRP surcharges will be effective January 1, 2027, and are set forth in Attachment C. It is agreed that the MRP carrying cost rate shall be 8.69%. The Company will continue to file by April 1st of the year following the program year a report in this docket documenting the annual spend. New rates will begin on January 1 of each year as set forth in Attachment C. Further it is agreed that SEMCO Gas will hold a technical conference by December 31, 2026, and invite the Parties to review SEMCO Gas’s 2027 MRP plan. SEMCO Gas will show that the materials of construction for the Company’s targeted pipe selected for replacement is at risk of failure.
- J. SEMCO Gas shall continue its Infrastructure Reliability Improvement Program (“IRIP”) from 2027 through 2031 to complete projects detailed in Attachment C. The new IRIP reflects moving \$13,000,000 of the Holland Resilience project from 2030 into 2031 to address overlap construction

periods with the Keweenaw Connector Pipeline Phase 2 (“KCP Phase 2”) project. It is agreed that the IRIP carrying cost rate shall be 8.69%. The Company will file by April 1st of year following the program year a report in this docket documenting the annual spend. The new surcharges associated with the IRIP surcharges are to be effective January 1, 2027, as set forth in Attachment B. New rates will begin on January 1 of each year as set forth in Attachment B.

- K. Consistent with the settlement agreement approved in Case No. U-21624, paragraph 6e therein, in connection with recording regulatory assets or liabilities for annual over/underspent amounts associated with the MRP and IRIP, SEMCO Gas will zero out the regulatory liabilities account as of January 2026, and record any net revenue requirement for any under or over-spent amounts beginning January 2027, for 2026, and annually thereafter, as a new regulatory asset or liability to be incorporated into base rates in SEMCO Gas’s next general rate case.
- L. For settlement purposes, SEMCO Gas agrees to withdraw its request for a Weather Normalization Adjustment Mechanism (“WNA”). However, should SEMCO Gas choose to propose a WNA in a future rate case, the Company will present a study to demonstrate the impact of a proposed WNA over time.
- M. SEMCO Gas also agrees that if by its next general rate case it has not fully implemented Advanced Metering Infrastructure (“AMI”) technology, the Company will include in its direct case an update of its progress toward implementing AMI. Further, in the first general rate case following SEMCO

Gas's full deployment of AMI technology, the Company will either (i) propose Natural Gas Demand Response ("NGDR") tariff language, or (ii) demonstrate why NGDR should not be proposed by the Company even with the deployment of AMI.

- N. SEMCO Gas will implement an annual Advanced Leak Detection ("ALD") program and agrees to include a comparative analysis in its next general rate case reviewing the performance and cost comparison for an annual program as compared to a 3-year cycle.
- O. It is agreed that the amortization schedule proposed in the Company's direct case in this proceeding will be adopted and replace the schedule approved in Case No. U-20479 through the Tax Cut and Jobs Act of 2017 ("TCJA") Calculation C. The amortization schedule is attached hereto Attachment D.
- P. SEMCO Gas agrees to begin updating the Balancing Recovery Charge ("BRC") annually through the Company's Gas Cost Recovery ("GCR") mechanism beginning with the Company's 2027-2028 GCR plan, with the Company calculating the BRC using the methodology reflected in Exhibit A-47 in this proceeding.
- Q. SEMCO Gas agrees to file an application under Act 238 and Act 9 for approval of the Morton Storage Field project, which will include an economic justification for the project. SEMCO Gas agrees not to change field pressure or begin construction of the field pipeline until it receives Commission approval of its application. Further, SEMCO Gas agrees in its next GCR plan filing to be made by December 31, 2026, to include, for review purposes only,

an economic justification for the Collins Capacity Expansion. Cost recovery relating to the Morton and Collins Capacity Expansion will be addressed in a future general rate case proceeding. It is understood by the Parties that nothing herein will prevent SEMCO Gas from promptly moving forward with the Morton Storage Field Project and the Collins Capacity Expansion after receipt of any required certificates of convenience and necessity and permits.

- R. SEMCO Gas agrees in its direct case for future MCL 460.6a rate filings, to present multiple schedules detailing capital expense costs. The Company will strive to present estimated and actual schedules in a consistent manner and will endeavor to treat overhead consistently across all capital expense schedules.
- S. It is agreed that the waiver of the meter testing requirements for diaphragm meters in the Commission's Technical Standards for Gas Service, Mich Admin Code, R 460.2351 (Rule 51) and the authorization for SEMCO Gas to use Mich Admin Code, R 460.2351a for statistical sampling and the application of American National Standards Institute/American Society for Quality Z1.4-2003 (R2018) as approved by the Commission in its April 21, 2021 Order in Case No. U-21027 is extended through SEMCO Gas's next general rate case.

8. The Parties represent that Commission approval of this Settlement Agreement will aid in the expeditious conclusion of this proceeding and will minimize the time, effort and expense which would otherwise have to be devoted to this matter by the Commission and the Parties to the proceeding.

9. This Settlement Agreement has been made for the sole and express purpose of reaching a compromise among the positions of the Parties, without prejudice to their rights to take the same, new, or different positions in other proceedings. All offers of settlement and discussions relating to this Settlement Agreement shall be considered privileged under MRE 408. If the Commission approves this Settlement Agreement without modification, neither the Parties to this Settlement Agreement nor the Commission shall make any reference to or use of this Settlement Agreement or the order approving it as a reason, authority, rationale, or example for taking any action or position or making any subsequent decision in any other case or proceeding; provided, however, such references or use may be made to enforce the Settlement Agreement and any order approving it.

10. Each Party agrees not to appeal, challenge or otherwise contest the rates approved by the Commission in this case if they are the result of a Commission order accepting and approving this Settlement Agreement without modification. The terms of this Settlement Agreement are not severable. If the Commission does not accept this Settlement Agreement without modification, unless the Parties otherwise agree, in writing, this Settlement Agreement shall be deemed withdrawn and shall not constitute any part of the record in this proceeding or be used for any other purpose whatsoever. In such event, the Parties shall cooperate fully to bring this case to an expeditious conclusion, including by seeking to have the Administrative Law Judge schedule additional evidentiary hearings at the earliest practicable date and re-establish a contested case schedule designed to result in a final Commission decision by no later than December 31, 2026.

11. The Parties waive Section 81 of the Administrative Procedures Act of 1969 (MCL 24.281) as it applies to this proceeding, if the Commission approves this Settlement Agreement without modification.

SEMCO ENERGY GAS COMPANY

Sherri A. Wellman

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Dated: September 15, 2026

By: _____

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MICHIGAN PUBLIC SERVICE COMMISSION STAFF

Michael J. Orris

Dated: September 15, 2026

By: _____

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ASSOCIATION OF BUSINESSES ADVOCATION
TARIFF EQUITY

Dated: September 15, 2026

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RETAIL ENERGY SUPPLY ASSOCIATION

Dated: September 15, 2026

By: **Jennifer U.
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(a)	(b)	(c)	(d)		(e)	(f)
			Difference		Present	
Line No.	Description	Present Revenue	Proposed Revenue	Revenue	Present	Source
	Residential Service					
1	Residential Meter	247,639,175	265,472,262	17,833,087	7%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 1 of 8
2	Total Residential Service	247,639,175	265,472,262	17,833,087	7%	Line 1
	General Service					
3	Small Service GS-1	41,267,296	44,835,816	3,568,520	9%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 2 of 8
4	Medium Service GS-2	32,954,634	35,827,823	2,873,189	9%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 3 of 8
5	Large Service GS-3	44,083,718	47,164,569	3,080,851	7%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 4 of 8
6	Total General Service ⁽¹⁾	118,305,648	127,828,208	9,522,560	8%	Sum Lines 3 - 5
7	Total Gas Sales	365,944,823	393,300,470	27,355,647	7%	Line 2 + Line 6
	Transportation					
8	Small Transport TR-1	4,487,192	6,024,461	1,537,269	34%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 5 of 8
9	Medium Transport TR-2	7,358,556	9,879,791	2,521,235	34%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 6 of 8
10	Large Transport TR-3	3,760,274	5,048,742	1,288,467	34%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 7 of 8
11	Special Transport Rates	1,940,544	2,236,319	295,775	15%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 8 of 8
12	Total Transportation	17,546,567	23,189,313	5,642,746	32%	Sum Lines 8 - 11
13	Total Service (Delivery & Fuel)	383,491,390	416,489,783	32,998,393	9%	Line 7 + Line 12
14	Revenue Increase/(Decrease) Due to Rounding			1,607		WP-VLG-1
15	Total Revenue (Sufficiency)/Deficiency			33,000,000.00		Line 13 + Line 14

Michigan Public Service Commission
SEMCO ENERGY Gas Company
Summary of Present and Proposed Revenue by Rate Schedule
Delivered Revenue

Schedule F-2

Attachment A
Case No: U-22002
Page 2 of 4

Line No.	(a) Description	(b) Present Revenue	(c) Proposed Revenue	(d) Difference		(e) Present	(f) Source
				Revenue			
	Residential Service						
1	Residential Customer	106,079,938	123,913,025	17,833,087		17%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 1 of 8
2	Total Residential Service	106,079,938	123,913,025	17,833,087		17%	Line 1
	General Service						
3	Small Service GS-1	14,580,508	18,149,028	3,568,520		24%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 2 of 8
4	Medium Service GS-2	9,052,620	11,925,809	2,873,189		32%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 3 of 8
5	Large Service GS-3	10,353,223	13,434,074	3,080,851		30%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 4 of 8
6	Total General Service ⁽¹⁾	33,986,351	43,508,911	9,522,560		28%	Sum Lines 3 - 5
7	Total Gas Sales	140,066,290	167,421,936	27,355,647		20%	Line 2 + Line 6
	Transportation						
8	Small Transport TR-1	4,487,192	6,024,461	1,537,269		34%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 5 of 8
9	Medium Transport TR-2	7,358,556	9,879,791	2,521,235		34%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 6 of 8
10	Large Transport TR-3	3,760,274	5,048,742	1,288,467		34%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 7 of 8
11	Special Transport Rate	1,940,544	2,236,319	295,775		15%	Exhibit No. A-16 (VLG-4), Schedule: F-3, Page: 8 of 8
12	Total Transportation	17,546,567	23,189,313	5,642,746		32%	Sum Lines 8 - 11
13	Total Service (Delivery Only)	157,612,856	190,611,249	32,998,393			Line 7 + Line 12
14	Revenue Increase/(Decrease) Due to Rounding			1,607.00			
15	Total Revenue (Sufficiency)/Deficiency			33,000,000			Line 13 + Line 14

Line No	(a) Description	(b) Units	(c) Present	(d) Proposed	(e) Source
Residential Class					
Residential Meter					
1	Customer Charge	\$/Mth	12.25	15.00	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 1 of 8
3	Income Assistance				
4	LICA	\$/Mth	30	30	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 1 of 8
5	RIA	\$/Mth	12.25	15	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 1 of 8
6	MRP Charge	\$/Mth	1.7	0.19	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 1 of 8
7	IRIP Charge	\$/Mth	1.56	0.23	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 1 of 8
8	Distribution Charge	\$/Dth	2.2451	2.5337	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 1 of 8
General Service					
7	Small Service GS-1				
8	Customer Charge	\$/Mth	15	18.40	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 2 of 8
9	MRP Charge	\$/Mth	2.81	0.33	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 2 of 8
10	IRIP Charge	\$/Mth	3.92	0.40	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 2 of 8
11	Distribution Charge	\$/Dth	1.9556	2.4479	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 2 of 8
Medium Service GS-2					
12	Customer Charge	\$/Mth	38.8	50.00	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 3 of 8
13	MRP Charge	\$/Mth	10.22	1.22	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 3 of 8
14	IRIP Charge	\$/Mth	20.82	1.46	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 3 of 8
15	Distribution Charge	\$/Dth	1.5226	2.0154	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 3 of 8
Large Service GS-3					
16	Customer Charge	\$/Mth	116.2	83.88	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 4 of 8
17	MRP Charge	\$/Mth	55.54	6.19	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 4 of 8
18	IRIP Charge	\$/Mth	126.79	7.45	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 4 of 8
19	Distribution Charge	\$/Dth	1.1966	1.6477	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 4 of 8
Transportation					
20	Small Transport TR-1				
21	Customer Charge	\$/Mth	350	520.00	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 5 of 8
22	Remote Meter Charge	\$/Mth	75	75	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 5 of 8
23	MRP Charge	\$/Mth	158.86	19.02	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 5 of 8
24	IRIP Charge	\$/Mth	275.18	22.89	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 5 of 8
25	Transportation Rate	\$/Dth	1.0334	1.3777	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 5 of 8
Large Transport TR-2					
26	Customer Charge	\$/Mth	1089.15	700.00	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 6 of 8
27	Remote Meter Charge	\$/Mth	75	75	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 6 of 8
28	MRP Charge	\$/Mth	806.52	79.38	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 6 of 8
29	IRIP Charge	\$/Mth	1411.86	95.52	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 6 of 8
30	Transportation Rate	\$/Dth	0.8563	1.2159	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 6 of 8

Line No	(a) Description	(b) Units	(c) Present	(d) Proposed	(e) Source
Extra Large Transport TR-3					
31	Customer Charge	\$/Mth	10831.5	11,500.00	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 7 of 8
32	Remote Meter Charge	\$/Mth	75	75	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 7 of 8
33	MRP Charge	\$/Mth	3963.04	421.44	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 7 of 8
34	IRIP Charge	\$/Mth	6950.96	507.1	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 7 of 8
35	Transportation Rate	\$/Dth	0.4669	0.6692	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 7 of 8
Special Rates - Extra Large Transportation					
1	Customer	\$/Mth	10,831.50	11,500.00	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 8 of 8
2	Remote Meter Charge	\$/Mth	75.00	75.00	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 8 of 8
3	MRP Charge	\$/Mth	3,963.04	421.44	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 8 of 8
4	IRIP Charge	\$/Mth	6,950.96	507.10	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 8 of 8
5	Transportation Rate				
6	Special Contract 1	\$/Dth	0.39	0.49	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 8 of 8
7	Special Contract 2	\$/Dth	0.39	0.49	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 8 of 8
8	Coal displacement				
9	Coal Displacement 1	\$/Dth	0.38	0.3346	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 8 of 8
10	Coal Displacement 2	\$/Dth	0.23	0.3346	Exhibit No. A-16 (VLG-4), Schedule F-3, Page 8 of 8

SEMCO ENERGY GAS COMPANY
(A Division of SEMCO ENERGY, INC.)

**RATE BOOK
FOR
NATURAL GAS SERVICE**

These Standard Rules and Regulations and Rate Schedules contained herein have been adopted by the Company to govern its relations with customers and have been approved by the Michigan Public Service Commission as an integral part of its Rate Book for Natural Gas Service.

Copies of the Company's Rate Book for Natural Gas Service are available on SEMCO Energy's Company website at the following website

<http://www.semcoenergygas.com/tariff/>

Territory

This Rate Book for Natural Gas Service applies to the entire territory served with Natural Gas by the Company.

M.P.S.C. No. 1 – Gas

TERRITORY SERVED

OPERATIONAL DISTRICT - CENTRAL

BARRY COUNTY

City:	Village of:	Township of:
		Assyria Baltimore Johnstown

CALHOUN COUNTY

City:	Village of:	Township of:	
Albion Battle Creek Springfield	Homer	Albion Athens Bedford Clarence Clarendon Convis Eckford	Emmett Homer Lee Leroy Marengo Newton Pennfield Sheridan

EATON COUNTY

City:	Village of:	Township of:
		Bellevue Brookfield

HILLSDALE COUNTY

City:	Village of:	Township of:
Litchfield		Litchfield

JACKSON COUNTY

City:	Village of:	Township of:	
	Concord Parma	Concord Parma	Spring Arbor Springport

	Springport	Pulaski Sandstone	Tompkins
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OPERATIONAL DISTRICT – EASTERN

LAPEER COUNTY

City:	Village of:	Township of:	
	Clifford North Branch	Almont Attica Arcadia Burlington Burnside Goodland	Imlay Mayfield North Branch Rich

SANILAC COUNTY

City:	Village of:	Township of:	
Brown City Croswell Marlette Sandusky	Applegate Carsonville Deckerville Lexington Melvin Peck Port Sanilac	Bridgehampton Buel Custer Elk Elmer Evergreen Forester Flynn Fremont Greenleaf	Lamotte Lexington Marion Maple Valley Marlette Sanilac Speaker Washington Watertown Wheatland Worth

ST. CLAIR COUNTY

City:	Village of:	Township of:	
Algonac Marine City Marysville Memphis Port Huron St. Clair Yale	Emmett	Berlin Brockway Burtchville Casco China Clay Clyde Columbus Cottrellville East China Emmett Ira	Fort Gratiot Grant Greenwood Kenockee Kimball Lynn Mussey St. Clair Port Huron Riley Wales

OPERATIONAL DISTRICT – EASTERN Continued

TUSCOLA COUNTY

City:	Village of:	Township of:	
	Cass City Kingston	Akron Almer Columbia Elkland Elmwood	Ellington Kingston Koylton Novesta

MACOMB COUNTY

City:	Village of:	Township of:	
Memphis New Baltimore Richmond	Armada New Haven Romeo	Armada Bruce Chesterfield Lenox Macomb	Ray Richmond Shelby Washington

OAKLAND COUNTY

City:	Village of:	Township of:
		Addison

OPERATIONAL DISTRICT – SOUTHWESTERN

BERRIEN COUNTY

City:	Village of:	Township of:	
Buchanan New Buffalo City of Niles	Galien Grand Beach Michiana Three Oaks	Bertrand Bainbridge Buchanan Chikaming Galien	Lake Charter New Buffalo Niles Three Oaks Weesaw

OPERATIONAL DISTRICT – SOUTHWESTERN Continued.

CASS COUNTY

Issued
Mark Simone
President Port Huron, MI

City:	Village of:	Township of:	
Dowagiac	Cassopolis Edwardsberg Vandalia	Calvin Howard Jefferson La Grange Mason Milton	Newberg Ontwa Penn Pokagon Porter Silver Creek Vandalia Wayne

ST. JOSEPH COUNTY

City:	Village of:	Township of:	
Three Rivers	Centreville Constantine White Pigeon	Constantine Fabius Florence Flowerfield Lockport	Mendon Mottville Nottawa Park Sherman White Pigeon

VAN BUREN COUNTY

City:	Village of:	Township of:
		Keeler

OPERATIONAL DISTRICT – WESTERN

ALLEGAN COUNTY

City:	Village of:	Township of:
Holland		Fillmore Laketown Manlius Overisel Salem Saugatuck

OPERATIONAL DISTRICT – WESTERN Continued

OTTAWA COUNTY

Issued
Mark Simone
President Port Huron, MI

City:	Village of:	Township of:	
Holland Zeeland		Allendale Blendon Georgetown Holland Jamestown	Olive Park Port Sheldon Robinson Zeeland

OPERATIONAL DISTRICT – UPPER PENINSULA

BARAGA COUNTY

City:	Village of:	Township of:
	Baraga L'Anse	Covington Baraga L'Anse Spurr

GOGEBIC COUNTY

City:	Village of:	Township of:
		Marenisco Watersmeet

HOUGHTON COUNTY

City:	Village of:	Township of:	
Hancock Houghton	Calumet Copper City Lake Linden Laurium South Range	Adams Calumet Chassell Franklin Hancock	Oceola Portage Quincy SchoolCraft Torch Lake

KEWEENAW COUNTY

City:	Village of:	Township of:
	Ahmeek	Allouez

OPERATIONAL DISTRICT – UPPER PENINSULA Continued

LUCE COUNTY

City:	Village of:	Township of:
	Newberry	McMillan Pentland

MACKINAC COUNTY

City:	Village of:	Township of:
St. Ignace		Garfield Moran St. Ignace

MARQUETTE COUNTY

City:	Village of:	Township of:	
Ishpeming Marquette Negaunee		Chocolay Ely Forsyth Ishpeming Marquette	Negaunee Republic Richmond Sands Tilden West Branch

ONTONAGON COUNTY

City:	Village of:	Township of:
	Ontonagon	Carp Lake Ontonagon Stannard

SCHOOLCRAFT COUNTY

City:	Village of:	Township of:
Manistique		Hiawatha Manistique Thompson

SECTION B
ADMINISTRATIVE RULES INDEX

B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 - R 460.2383) (FOR ALL CUSTOMERS)

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.2301%20to%20R%20...>

PART 1. GENERAL PROVISIONS

R 460.2301 Definitions.

R 460.14001 (revised to R460.20101) et seq. are the Michigan Gas Safety Standards. See Rule B9.

R 460.2302 Application, intention, and interpretation of rules; utility rules and regulations.

PART 2. RECORDS, REPORTS, AND OTHER INFORMATION

R 460.2321 Retention of records.

R 460.2501 et seq. are the Rules Pertaining to Preservation of Records of Electric, Gas and Water Utilities. See Rule B8.

R 460.2322 Location of records.

R 460.2323 Reports and records generally.

PART 3. SERVICE REQUIREMENTS

R 460.2331 Sale of gas.

R 460.2332 Permanent service line rules.

Refer to the Company's approved Rule C9, Customer Attachment Program.

R 460.2333 Main extension rules.

Refer to the Company's approved Rule C9, Customer Attachment Program.

R 460.2334 Temporary service.

R 460.2335 Interruptions of service.

R 460.2101 (revised to R 460.101) et seq. are the Consumer Standards and Billing Practices for Electric and **Natural** Gas Service. See Rule B2.

R 460.14001 (revised to R 460.20101) et seq. are the Michigan Gas Safety Standards. See Rule B9.

PART 4. ENGINEERING

R 460.2341 Gas facilities; construction and installation.

R 460.2342 Standards of accepted engineering practice.

PART 5. INSPECTION OF METERS

R 460.2351 Meters and associated metering devices; inspections and tests.

R 460.2352 Diaphragm-type meters; meter tests; reports.

(Continued From Sheet No. B-1.00)

B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 - R 460.2383) (FOR ALL CUSTOMERS)
(Contd)

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.2301%20to%20R%20...>

PART 5. INSPECTION OF METERS (Contd)

- R 460.2353 Retirement of meters.
- R 460.2354 Accuracy of metering equipment; tests; standards.
- R 460.2355 Meter shop; design; meter testing system; standards; handling; calibration cards; calibrated orifices.
- R 460.2356 Pressure measurement standards.
- R 460.2357 Records; meter tests.
- R 460.2358 Records; meter and associated metering device data.

PART 6. BILL ADJUSTMENT; METER ACCURACY

- R 460.2361 Bill adjustment; meter accuracy.
- R 460.2362 Determination of adjustment.
- R 460.2363 Refunds.
- R 460.2364 Rebilling.
- R 460.2365 Consumption data records.

PART 7. SHUTOFF OF SERVICE

- R 460.2371 Conditions for establishing gas service; liability; notice and record of inability to establish service; refusal of service to customer using other gaseous fuel; exception.

Refer to the Company's approved Rule C5.7, Use of Service.

Refer to the Consumer Standards and Billing Practices for Electric and **Natural** Gas Service, Rule B2, **R 460.137, R 460.138.**

- R 460.2372 Gas facilities hazard.

- R 460.2373 Shutoff of service.

Refer to the Consumer Standards and Billing Practices for Electric and **Natural** Gas Service, Rule B2, R 460.136, Emergency Shutoff. Refer to the Company's approved Rule C5.6, Access to Customer's Premises.

- R 460.2374 Customer notification of shutoff of service.

Refer to the (1) Consumer Standards and Billing Practices for Electric and **Natural** Gas Service, Rule B2, **R 460.137, R 460.138, R 460.139, R 460.140, R 460.141, R 160.142**, and (2) Company approved Rule C5.11, Discontinuance of Service.

PART 8. GAS QUALITY

- R 460.2381 Gas purity.
- R 460.2382 Heating value; authorized variations.
- R 460.2383 Heating value records; location and accuracy of measuring equipment; frequency of heating value determination.

(Continued on Sheet No. B-3.00)

Continued From Sheet No. C-1.01

C1.2 Discontinuance of Supply or Service: (Contd)

- D. For the reason that the customer's service is detrimental to the service in general or in his immediate locality;
- E. When made incompatible with order, ordinances, or laws of the United States of America, the State of Michigan or any political subdivision thereof;
- F. Upon proper notice for nonpayment of bill;
- G. If the customer's equipment is not approved by any local governmental agency in charge of such matters.

C1.3 Heating Installations:

The Company will have the right to refuse to connect and serve central heating installations in which gas is the only or the principal fuel used, where such installations are, in the opinion of the Company, unsafe or dangerous to operate. The safety of equipment shall be judged by, but not limited to, compliance with the following:

- A. All gas conversion burners to be installed shall either be A.G.A certified or approved by the Company and all gas designed heating plants shall either meet A.G.A. requirements or be approved by the Company;
- B. Conversion burners must be properly sized for safe operation in the heating plant being converted;
- C. No conversion burner shall be connected which is installed in a furnace in which its operation would be dangerous because of the condition of the furnace, chimney, or flue;
- D. No gas heating equipment shall be connected, the operation of which would be dangerous because of improper installation;
- E. No gas heating equipment shall be connected which does not have adequate shut-off controls for safe operation.

C1.4 Unusual Cost:

Any unusual cost incurred specifically for an individual customer, and not ordinarily necessary for the furnishing of gas service to the customer, shall be paid by the customer for whom such unusual cost is incurred. Such unusual cost shall be in addition to the charge for gas service provided in the applicable rate schedule, and such additional charge shall be subject to review by the Michigan Public Service Commission upon petition by such customer.

C1.5 Invalidity of Oral Agreements or Representations:

No employee or agent of the Company is authorized to modify or supplement the terms and conditions of this Schedule of Gas Rates Governing the Sale of Natural Gas Service or any contract by oral agreement or representation, and no such oral agreement or representation shall be binding upon the Company.

Continued On Sheet No. C-3.00

Issued
Mark Simone
President
Port Huron, MI

Effective for service rendered on
and after January 1, 2027 Issued under
authority of the Michigan Public Service
Commission dated in
Case No. U-22002.

Continued From Sheet No. C-7.00

C3 CURTAILMENT OF GAS SERVICE

C3.1 Definitions:

The following terms used in this Rule have the meanings hereinafter set forth:

- A. Capacity Deficiency shall mean situations whereby gas demand exceeds the capacity of the Company's pipeline system to deliver quantities of gas commensurate with such demand, but such that the full design capacity of the Company's pipeline system is unaffected.
- B. Capacity Restriction shall mean restriction due to Force Majeure or other impairment of the Company's facilities such that the full design capacity of the Company's pipeline system is not available.
- C. Commercial Gas Requirements shall include all service to Customers engaged primarily in the furnishing or sale of goods or services including schools, local, state and federal government agencies, penal or corrective institutions, motels, hotels, dormitories, nursing homes, tourist homes, military barracks, hospitals, special care facilities or any other facilities primarily associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution other than those involving manufacturing or electric power generation.
- D. Curtailment (including Curtail, Curtailed, or Curtailing) shall mean partially or completely suspending gas Deliveries and/or services to its Customers under the Company's Rate Book for Natural Gas Service ("Tariff") when the Company does not have sufficient supply of gas or system capacity to serve its existing Customer's gas requirements due to a Supply Deficiency, Capacity Deficiency, Capacity Restriction, Gas Quality Deficiency, or other situations of Force Majeure which affect the Company's pipeline system, on-system gas storage assets, off-system gas storage services, interstate pipeline gas services, and/or intrastate pipeline gas services, the Company shall Curtail service to Customers beginning with the lowest priority category (Priority 7) until gas supply is sufficient to serve all remaining Customers.
- E. Customers, unless otherwise specified, shall mean Gas Sales Service Customers, Gas Customer Choice Customers, and Gas Transportation Customers.
- F. Deliveries shall mean quantities of gas delivered to the Customer's meter.
- G. Gas Customer Choice Customer shall mean those Customers served under Section F of the Company's Tariff.
- H. Gas Quality Deficiency shall mean situations where the Company cannot provide continuous service to its Customers, and the Company's system operations because of defective gas quality.
- I. Gas Sales Service Customers shall mean those Customers served under Section D of the Company's Tariff.

Continued From Sheet No. C-8.00

- J. Force Majeure shall mean acts of God, strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, blockades, insurrections, riots, epidemics, pandemics, landslides, lightning, earthquakes, fires, storms (including but not limited to hurricanes or hurricane warnings), extreme weather (any weather event that increases Customer demand beyond what the Company's system can deliver), crevasses, floods, washouts, loss of utility services (including but not limited to electric power, natural gas or other fuels, water supply, storm water or sewer drain service, radio communications, telephonic communications, fiber communications, cable communications, or internet communications), arrests and restraints of the government, either Federal or State, civil or military, and civil disturbances. Force majeure shall also mean the loss of upstream and/or on-system gas supply (including but not limited to gas supply received from on-system local gas production or on-system gas storage), the inability to schedule or transport gas to the Company's pipeline system from upstream sources, Gas Quality Deficiency, shutdowns for purposes of necessary repairs, relocation, or construction of facilities; failure of electronic data capability; breakage or accident to machinery or lines of pipe; the necessity of testing (as required by governmental authority or as deemed necessary by the Company for the safe operation thereof), the necessity of making repairs or alterations to machinery or lines of pipe; failure of surface equipment or pipelines; accidents, breakdowns, inability to obtain necessary materials, supplies or permits, or labor to perform or comply with any obligation or condition of service, rights of way; and any other causes, whether of the kind herein enumerated or otherwise which are not reasonably within the control of the Company. It is understood that the settlement of strikes and lockouts or controversies with landowners involving rights of way shall be entirely within the Company's discretion and that the above requirements that any Force Majeure be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts or controversies with landowners involving rights of way by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the Company.
- K. Gas Transportation Customers shall mean those Customers served under Section E of the Company's Tariff.
- L. Industrial Gas Requirements shall include all service to Customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.
- M. Interruption shall mean restrictions of gas supply or gas transportation services to Customers whose contracts or whereby provisions of the Company's Tariff, allow for the restriction of such gas supply or gas transportation services.
- N. Off System Transportation Service Customer shall mean an Off System Transportation Service Customer as described in Section E of the Company's Rate Book for Natural Gas Service.
- O. Requirements For Plant Protection shall mean such minimum quantities of gas required to prevent physical harm to the plant facilities or danger to plant personnel when such protections cannot be afforded through the use of alternate fuel. This includes the protection of such material in process as would otherwise be destroyed, but shall not include deliveries required to maintain plant production. **It is the Customer's sole responsibility to provide and update the Company with any plant protection requirements for their facility. The Company shall work with individual Customers to identify the Requirements for Plant Protection, including accepting customers' reasonable assessment and representation the minimum consumption needed to achieve Plant Protection when all other uses are curtailed.**

Continued On Sheet No. C-10.00

Continued From Sheet No. C-9.00

The Requirements for Plant Protection may be periodically reviewed and/or adjusted. In the instance a Customer fails to provide a reasonable volume of gas necessary for Requirements for Plant Protection or to update the requirements upon request, the volume necessary for Requirements for Plant Protection shall be determined to be zero.

- P. Requirements For Services Essential For Public Health and Safety shall mean gas purchased for food processing and for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics, water and sewage treatment' waste disposal facilities, on-site commercial and residential power generation, civil defense centers and public utility buildings, newspapers, radio and television stations, telecommunications and internet service providers fire stations, police stations, jails and penal institutions, and such other uses of gas as are found qualified by the Company as Requirements For Services Essential For Public Health and Safety; provided, however, that requirements for space heating or processing which have alternate fuel capability shall not qualify Requirements For Services Essential For Public Health and Safety without the express authorization of the Company.
- Q. Residential Gas Requirements shall include direct natural gas usage for space heating, cooking, water heating, residential on-site power generation, and other residential uses in a single family dwelling or in an individual flat or apartment; or to two or more households served by a single meter in a multiple family dwelling, or portion thereof. A "multiple family dwelling" includes such living facilities as cooperatives, condominiums and apartments; provided each household with multiple family dwellings has the normal household facilities such as a bathroom, individual cooking facilities, and kitchen sink.
- R. Supply Deficiency shall mean situations due to Force Majeure whereby the company cannot provide continuous service to its Gas Sales Service Customers, Gas Customer Choice Customers, balancing services to its Gas Transportation Customers, and the Company's system operations due to an inability to procure and/or schedule delivery of sufficient gas quantities from its producers, suppliers, marketers, Gas Customer Choice alternative gas suppliers, on-system gas storage reservoirs, off-system gas storage service providers, interstate pipeline gas transportation providers, intrastate gas pipeline transportation service providers, or the Company's other gas service providers.
- S. **Unauthorized Use shall mean any gas used by such Customer in excess of the quantities authorized during the period when a Curtailment has been instituted.**

Continued From Sheet No. C-10.00

C3.2 Curtailment of Gas Service

A. Company's Rights to Curtail

The Company will use reasonable diligence in its operations to render continuous service to all its Customers, other than those Customers served under contracts or tariff provisions contained herein that expressly permit Interruption or Curtailment of service. If, in the event of a Supply Deficiency, Capacity Deficiency, Capacity Restriction, Gas Quality Deficiency, or other events of Force Majeure whereby the Company, in its sole discretion, has determined that its ability to receive, transport, and/or deliver gas may or has become insufficient to support service to its Customers, the Company shall have the right to partially or completely Curtail service to each of its Customers in accordance with the Curtailment Plan set forth below, irrespective of any contracts which may be in force.

1. This right to Curtail applies to all services provided under the Company's Tariff to Gas Sales Services Customers, Gas Customer Choice Customers, and Gas Transportation Customers.
2. The Company will implement Curtailment of gas service by taking into account the extent to which Curtailment of Customers in a specific portion of the Company's pipeline system may or may not remedy the events of Curtailment. Thus, Curtailment may be limited, at the Company's discretion to certain portions of the Company's system.

B. Steps Prior to Curtailment

When there is adequate time, and if applicable to the nature of the event(s) which require the implementation of a Curtailment, the Company may take the following steps in order to attempt to mitigate the extent of a Curtailment:

1. Interrupt service provided under interruptible contracts and interruptible provisions of the Company's Rate Book for Natural Gas Service;
 - a. Notification deadlines incorporated into interruptible tariffs or interruptible contracts are suspended pursuant to Curtailment of Gas Service;
 - b. Notice will be given to such interruptible Customers as far in advance as possible.
2. Notify Gas Shippers (including their Authorized Agents and/or Pool Agents) taking deliveries not to exceed their Confirmed Quantity. Also notify Gas Transportation Customers and their Authorized Agents and/or Pool Agents that deliveries exceeding their Confirmed Quantity are subject to the Unauthorized Use charge as described in Section H of this rule;
3. Ask Gas Transportation Customers and their authorized agents or pool managers to voluntarily reduce and/or increase Deliveries to match daily consumption;

Continued On Sheet No. C-12.00

Continued From Sheet C-11.00

B. Steps Prior to Curtailment (Contd)

4. Seek to purchase additional gas supplies **at prices to be regarded as reasonable and prudent;**
5. Make a request to Customers to take voluntary dial-down actions.

C. Notice of Curtailment

When Curtailment becomes necessary, the Company will attempt to provide notice to the Commission and all affected Customers of the nature, probable duration, and extent of such Curtailment except where actions by foreign, federal, state, or local government or regulatory agencies preclude the giving of such notice. When possible, notice of Curtailment will be given as far in advance as possible if the nature of the event(s) causing Curtailment allows for such advance notice.

D. Method of Curtailment

1. Curtailments shall be made in accordance with the Curtailment priorities set forth in Section E of this Rule, beginning with the lowest priority category (Priority 7) and proceeding to the next highest priority category. The total Curtailment shall equal the estimated deficiency of gas brought about by the demands of all Customers purchasing system to supply gas on those portions of the Company's pipeline system affected by the Curtailment.
2. Curtailments may be simultaneously instituted in more than one Curtailment category.
3. For the Company's pipeline system(s) affected by Curtailment, all Gas Transportation Customers and their authorized agents and/or pool managers shall be notified that the affected Gas Transportation Customers will be removed from their respective balancing pools and that all nominations must be made to their physical point of receipt (gate station) into the Company's distribution system(s).
4. If Curtailment becomes necessary due to a Capacity Restriction, the Company shall determine the amount of remaining system capacity available to serve its Customers. If the Company determines that residual system capacity (available system capacity above the capacity required to serve its Gas Sales Service Customers and Gas Customer Choice Customers) is available to serve the Company's Gas Transportation Customers, such residual capacity will be allocated proportionally among the Gas Transportation Customers associated with the affected system(s) based on their currently effective MDQ.
5. Off System Transportation Service Customers are exempt from Curtailment during a Supply Deficiency situation.

Continued On Sheet No. C-13.00

H. Unauthorized Use Charge

After the Company has provided actual oral or written notice of implementation of Curtailment to an affected Customer, any gas used by such Customer in excess of the quantities authorized during the period when a Curtailment has been instituted pursuant to this Rule will be subject to Unauthorized Use charges, with such charges being in addition to those normal charges (excluding penalties) made under the applicable rate schedules.

1. The charge for such unauthorized usage shall be the highest price reported for the Mich Con (also known as DTE Gas), Consumers Energy and Chicago **city-gates** during the period of Curtailment as reported by Gas Daily **in the midpoint column** or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$10 per Dth. Failure to pay an Unauthorized Use charge when rendered shall subject the Customer to termination of gas service.
2. Unauthorized Use charges will be credited to the Company's Booked Cost of Gas Sold as defined in Section C7.2 of the Company's Rate Book for Natural Gas Service.
3. In instances where Customer violation of Curtailment causes the Company to incur incremental fuel charges, overrun charges and/or penalties on up-stream pipelines, and where incurring of such pipeline penalties cannot reasonably be avoided by acquisition of gas supplies at the Company's city gate stations, then the cost of such pipeline penalties will be passed through to the Customer in violation. Pipeline penalties assessed to Customers are in addition to the regular unauthorized usage charge.
4. In instances where Customer violation of Curtailment causes the Company to incur labor and material costs associated with incremental operating and maintenance activities including, but not limited to: Customer meter shut-offs; Customer meter turn-ons; Customer re-lights; operation, maintenance, or repairs of Company gas facilities; then the cost of such incremental activities will be passed through to those Customer(s) in violation.
5. Incremental labor and material costs associated with a violation of Curtailment shall not be credited to the Company's Booked Cost of Gas Sold as defined in Section C7.2.

The Company may discontinue service without notice other than personal notice at the time of discontinuance, in case the meter or piping on the customer's premises is tampered with in any manner to allow unmetered gas to be used.

The Company will discontinue service to any customer upon request by the customer. However, if reconnection is requested by the same customer on the same premises within one (1) year after discontinuance, the customer shall be charged a turn-on charge.

Continued On Sheet No. C-15.00

Continued From Sheet No. C-22.00

C5.10 NSF Payments and Charge for Shut-Off Notification or On-Premise Collection:

A. Charge for Nonsufficient Funds (NSF) Payment

A check, debit card, credit card or other form of payment remitted as a bill payment and returned by the bank or financial institution against which it is drawn shall be rebilled to the customer's account. A charge of \$18.00 will be assessed to customers for processing payments returned by banks or other financial institutions for reasons of insufficient funds, accounts closed, **payment stopped, invalid account number, authorization revoked**, no accounts and similar situations, excluding bank or financial institution errors.

B. Charge for Shut-Off Notification or On-Premises Collection

A charge of \$11.50 will be levied upon a customer if an employee of the utility is sent to the premise to either serve the customer with a shut off notification or to shut off service, unless the customer presents evidence that reasonably indicates the claim has been satisfied or is currently in dispute. The utility shall not assess this fee twice for the same premise visit. The customer may elect to make payment at that time; however, the charge for sending an employee to the premise will still apply. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

C5.11 Discontinuance of Service:

In accordance with the Consumer Standards and Billing Practices for Electric and Natural Gas Service, the Company may discontinue service to a customer for failure to pay a delinquent account that is not in dispute, including a security deposit or other form of guarantee, or for failure to comply with the terms and conditions of a settlement agreement.

If a customer fails to pay bills as rendered on the budget program, the Company shall have the right to withdraw the program with respect to such customer and to restore the customer to billing as provided for in the applicable tariffs, in addition to any other rights which the Company may have under such tariffs in case of arrearage in payment of bills.

Continued On Sheet No. C-24.00

Continued From Sheet No. C- 24.01

C6. METERING

C6.1 Meters, Metering Equipment and Regulators:

The Company will furnish and maintain one meter or one set of metering equipment, and, when required, one regulator for each service contract. The customer shall provide, free of expense to the Company, at the point of service termination, located outside, suitable space for the installation of the necessary meter, metering equipment and/or regulator. Such a location shall be in accordance with all applicable codes and standards.

For customers with large or unusual facility requirements the Company may require the customer, at the customer's cost, to allow the Company to install a concrete foundation of appropriate size and thickness suitable for the installation of metering and pressure control equipment. Those customers may also be required to make special contractual arrangements with the Company for large or unusual facilities.

Customers requesting delivery pressure above seven inches ~~of~~ water column may be charged a fee for the additional metering and pressure control equipment necessary to provide elevated delivery pressure.

The customer shall permit only authorized agents of the Company, or other persons lawfully authorized to do so, to inspect, test, repair, or remove such equipment. If meters, regulators or other equipment are damaged or destroyed through neglect on the part of the customer, the cost of necessary repairs or replacements shall be paid by the customer.

C6.2 Meter Tests, Errors and Adjustments:

Per Consumer Standards and Billing Practices for Electric and Natural Gas Service Rule R 460.2351, the Company shall test meter accuracy upon request of a customer, provided such customer does not make requests for tests more frequently than once every two years, and if the customer agrees to accept the results of such tests as the basis for determining any adjustment which may be required. No charge shall be made to the customer for the first test in any five-year period, but if subsequent tests during the same period for the same customer show the meter to be within the allowable limits of accuracy, the Company shall charge the customer for each such test. If such test reveals the meter registration to be outside the accuracy limits prescribed in accordance with the Consumer Standards and Billing Practices for Electric and Natural Gas Service R 460.2361, any charge for the meter test shall be refunded and a billing adjustment made. The customer may be present at the time of the test if the customer makes a request in writing prior to the test. A written report shall be made to the customer by the Company. The Company shall maintain a record of the test.

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Continued From Sheet No. C- 25.00

C7. GAS COST RECOVERY CLAUSE:

C7.1 Applicability of Clause:

All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor to allow the Company to recover the booked costs of gas sold by the Company if incurred under reasonable and prudent policies and practices.

C7.2 Booked Cost of Gas Sold:

A. Booked cost of gas sold as used in this rule includes the following as expensed on the books of the Company:

1. Interstate Purchases: Cost of gas service.
2. Intrastate Purchases: Cost of gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.
3. Company Produced Natural Gas: Cost which vary with volume produced.
4. Company Produced Substitute Natural Gas: Cost for feedstock used to produce substitute natural gas.
5. Liquefied Petroleum Air Gas: Cost for propane used to produce a propane-air gas mixture.
6. Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
7. Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
8. Supplier Refunds and Credits: Refunds and credits from suppliers in the period realized.

B. Booked cost of gas sold as used in this rule specifically excludes the following items:

1. Gas used by the Company, at the annual average booked cost of gas sold.
2. Lost and Unaccounted For gas, at the annual average booked cost of gas sold.
3. Gas Sold at a price which does not include a gas cost recovery factor, at the incremental cost from the Company's supplier.
4. Contract, tariff and other penalties, unless the customers of the Company benefit as a result of payment of such penalties.

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C9. CUSTOMER ATTACHMENT PROGRAM

A. Purpose

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable therefrom.

The Company reserves the right to delay or deny a request for service under this rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

B. Customer Contribution

A customer contribution shall be required equal to the Connection Fee plus any applicable Fixed Monthly Surcharge plus any Excessive Service Line Fee.

C. Payment of Customer Contribution

For all customers other than land developers and builders the Customer Contribution shall be paid as follows:

The Connection Fee is payable in lump sum at the time the service agreement is executed by the customer. The Excessive Service Line Fee may be payable at the time the service agreement is executed or may be payable after the customer's service line is installed. The Connection Fee is non-refundable. The Excessive Service Line Fee is refundable if the service line has not been installed. If the service line has been installed, the Excessive Service Line Fee is non-refundable. The Fixed Monthly Surcharge shall be payable monthly throughout the surcharge period. The Fixed Monthly Surcharge will commence on the date that the customer receives gas service or six (6) months following the date the service agreement is executed by the customer, whichever occurs first. The customer may at any time elect to pay off the remaining Fixed Monthly Surcharge balance with a lump sum payment equal to the present value of the remaining monthly payments. If the present value of the Fixed Monthly Surcharge is less than \$200.00, the Company may require the customer to make a lump sum payment. The customer is liable for any Fixed Monthly Surcharge amounts billed prior to when they notify SEMCO, they no longer own the property to which the Fixed Monthly Surcharge is attached. The Fixed Monthly Surcharge is assessed to the property served such that any subsequent customers requesting gas service at the property address, once notified by the Company of the amount and duration of such surcharge, shall be liable for the Fixed Monthly Surcharge. Such notification may be verbal, written, or in the form of a bill which includes the Fixed Monthly Surcharge. Failure of sellers, agents, lessors or other non-Company parties to notify a customer of the Fixed Monthly Surcharge shall not relieve the customer's obligation to pay the Fixed Monthly Surcharge. Failure by the customer to timely pay the Fixed Monthly Surcharge shall result in the discontinuation, termination or denial of natural gas service. For land developers and builders, the customer contribution shall be required in a lump sum in advance of the facility's expansion.

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I. Model Assumptions

Incremental Revenues:

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

Incremental Costs:

1. Carrying Cost Rate

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to **8.69%**.

2. Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments. The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150 % of the average length of all service lines within the Project.

3. Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant. Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

4. Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

5. Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include proportional cost for monthly meter reading, billing and mailing.

6. Discount Rate

The Discount rate will be a weighted rate of long-term debt, preferred stock, and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. **U-22002** the Discount Rate is equal to **6.02%**.

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J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2256 BLAIR ST 6464-7067	9/1/2026	119.13
2257 34TH ST 4613-4744	1/1/2027	105.34
2304 HUNGERFORD 950	5/1/2026	28.80
2319 AIRPORT KIVELA WLDRN	1/1/2029	54.29
2320 COUNTRY CLUB DR	1/1/2029	54.28
2331 W BERTRAND/WEAVER/PO	5/1/2027	118.87
2334 63RD ST (3710-3730)	1/1/2027	126.97
2337 LANE RD 68015-68475	12/1/2026	155.95
2342 RILEY ST (4903-4955)	8/1/2027	155.02
2347 TAYLOR ST 6109&6075	12/1/2027	152.62
2348 66TH ST (TIE-IN)	1/1/2027	114.13
2351 ADAMS ST (4455-4780)	1/1/2027	128.22
2356 PINEVIEW COURT	5/1/2026	69.75
2357 N 160TH	10/1/2026	118.82
2358 TYLER ST 14693	5/1/2026	120.17
2360 ADAMS ST 4416-40TH A	9/1/2026	74.28
2370 MESKILL RD 9803	10/1/2027	166.00
2408 WEST OLIVE RD 8472-	6/1/2027	121.73
2415 CHRISTIANNA/YOUNGREN	9/1/2027	94.20
2417 WALTON CRK LN NILES	7/1/2028	119.79
2419 BEECHWOOD 70255 UNIO	2/1/2028	31.16
2422 W YOUNGREN & WILDWD	12/1/2027	80.87
2424 OAKLAND HILLS DR DOR	1/1/2028	98.83
2428 BRUSH RD (US-12RFLD)	1/1/2028	68.09
2436 ARMADA PROJECT II	9/1/2028	57.18
2441 GREEN RD 9505-9595	3/1/2026	101.00
2447 PUTTYGUT & RADIKE	6/1/2027	122.48
2450 LASSIER & 34 MILE	9/1/2029	105.98
2454 HUNTINGTON DR, SAWYE	5/1/2028	113.10

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<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2457 MAPLE LN, NILES	1/1/2027	63.12
2458 TODD DR THREE RIVERS	8/1/2028	66.55
2459 FIR/US 12/BEEBE	10/1/2028	87.60
2460 GARVER LAKE RD EDWAR	8/1/2028	100.05
2462 WILSON RD THREE OAKS	9/1/2028	170.78
2463 BELL RD (1819-2025)	11/1/2028	59.71
2464 BOND ST (1402-1426)	10/1/2026	44.74
2466 DAVIS LN, DOWAGIAC	1/1/2029	86.94
2469 RYLYNN RD	12/1/2026	96.11
2471 MILLECOQUINS LAKE	10/1/2030	53.92
2484 BECKMAN RD	8/1/2029	74.72
2488 STATE HIGHWAY M38	1/1/2030	54.22
2491 54TH ST-53RD MANLIUS	10/1/2027	110.62
2492 DURFEE 160TH BLAIR+	9/1/2027	138.55
2493 POLK ST (5780-6518)	10/1/2027	96.91
2494 LAKE SHORE AVE 5800	11/1/2026	380.14
2496 72ND 9824-9970	9/1/2026	88.76
2497 FILLMORE ST ALLENDAL	11/1/2027	75.29
2499 WILDERNESS LN	10/1/2026	59.53
2500 QUINCY ST HUDSONVILL	11/1/2027	98.78
2501 80TH OTTOGAN 44-147	12/1/2027	89.14
2502 104TH AVE FILLMORE94	11/1/2026	66.94
2503 SILVER LAKE DR	11/1/2026	64.02
2504 BLAIR ST BTWN 96&104	11/1/2026	61.31
2505 141ST AVE HOLLAND	6/1/2028	100.71
2506 128TH AVE TYLER-6977	11/1/2027	98.38
2509 RUSTIC LN	11/1/2027	66.66
2510 BALDWIN 5416	11/1/2028	53.85
2512 CLIFFFIELD CT NILES	1/1/2027	72.67
2517 TAMOSHANTER NILES	12/1/2027	41.59

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SEMCO Energy Gas Company
(Rate Case No U-22002 CAP Revision)

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<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2523 BRUSH RD, NILES 1&N	11/1/2027	129.83
2525 VANDALIA	8/1/2029	50.85
2526 21ST ST NILES	11/1/2027	50.03
2531 72ND AVE BLENDON TWP	10/1/2028	89.03
2533 53RD 130TH 133RD 52D	5/1/2028	110.38
2535 64TH AVE 4276	12/1/2028	138.45
2537 44TH ST HOLLAND OTTO	1/1/2028	90.58
2540 160TH AVE 16045 PORT	5/1/2027	90.91
2541 146TH AVE HAMILTON/O	7/1/2028	91.98
2543 SOUTH CEDAR DR 9560-	12/1/2027	79.62
2544 147TH AVE HOLLAND	9/1/2026	88.83
2545 QUINCY ST	6/1/2028	75.65
2546 FILLMORE ST & 84TH	11/1/2028	87.88
2547 QUINCY ST/56TH AVE	9/1/2029	93.54
2549 STANTON ST WEST OLIV	9/1/2027	86.27
2550 108TH AVE ZEELAND	9/1/2027	66.14
2554 CASTER RD 2509-2984	8/1/2027	95.57
2557 ELDRED 71750-71838	9/1/2029	80.01
2560 MOUND RD 65545-66412	9/1/2033	96.35
2562 GOULD&COON CREEK	10/1/2027	101.48
2564 KIDDER RD	8/1/2027	97.68
2565 29 MILE AND BRAUN	8/1/2027	104.65
2566 IRWIN 21030-21462	11/1/2027	80.55
2567 WAGNER RD 6740-6841	9/1/2027	120.07
2568 29 MILE 28466-592	1/1/2031	88.29
2569 BATES RD 54446-54710	3/19/2027	68.36
2570 BOWMAN RD 5364-5425	10/1/2027	154.89
2573 STIMAC RD	7/1/2030	48.98
2574 DENTON RD, CHASSELL	8/1/2029	50.51
2585 NAUBINWAY	10/1/2032	49.46

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	<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2586	BOOTJACK RD	9/1/2030	49.93
2591	POLK ST OLIVE TWP/ZE	10/1/2027	85.39
2592	40TH ST, HOLLAND	10/1/2028	97.55
2593	VAN BUREN ST HUDSONV	11/1/2028	78.24
2595	140TH AVE E OF 60TH	11/1/2029	125.15
2596	66TH AVE & POLK PVT	3/1/2029	94.56
2597	SILVER LK/131ST SAUG	1/1/2028	51.98
2600	PORT SHELDON ST EOM	3/1/2029	106.07
2601	96TH AVE/LINCOLN ST	1/1/2027	95.08
2604	112TH AVE FILLMORE N	4/1/2029	103.35
2608	STANON S 9021	10/1/2028	80.85
2610	TYLER ST 7400-7555	11/1/2028	80.96
2614	FRED MOORE MILL CRK	6/1/2030	77.74
2615	34 MILE & MCFADDEN	12/1/2029	63.76
2617	34 MILE 25100	10/1/2028	121.50
2619	JONE RD 3769-3739	11/1/2030	136.17
2626	TRUMBLE 6402-6501	7/1/2028	97.35
2629	30 MILE & KUSTER	8/1/2028	82.10
2638	HUNTERS RIDGE	5/1/2029	99.98
2639	BROOKFIELD RD	2/1/2027	68.86
2640	SOARING EAGLE WAY	6/1/2027	137.83
2641	GARDNER RD 3004-3131	8/1/2029	124.54
2643	MARSHALL 92754	11/1/2027	54.08
2644	WAYNE RD	11/1/2027	54.63
2645	MINGES RD 12144	4/1/2028	124.99
2646	OAK HILLS DR	8/1/2031	143.71
2647	FERRS ST 9400	3/1/2029	151.08
2648	ATHENA DR 801	7/1/2026	35.82
2650	3 MILE RD 10271	1/1/2030	158.39
2653	YOUNGS RD 1320	12/1/2027	121.31
2660	LAKEWOOD DR, THREE O	2/1/2026	46.06
2667	US 12 MAUDLIN HODER	3/1/2029	60.45
2668	MEADOW LK 14548	1/1/2026	68.64
2670	MARVIN POULTRY RES	1/1/2026	65.80
2676	BROADBRIDGE 6140-621	2/1/2027	137.85
2677	RANSOM E 7139	9/1/2028	98.05
2679	RANSOME 7796-7929	10/1/2028	88.58
2682	30 MILE 6971-7402	2/1/2026	457.31
2684	PALMS RD 61	1/1/2026	197.04
2685	WELDING 69375-69577	1/1/2026	105.08

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	<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2686	SCHOENERR 62101-750	1/1/2026	130.62
2688	SM CREEK 10741-10854	6/1/2026	167.71
2690	ELLSWORTH RD	11/1/2030	64.61
2691	RILEY ST ZEELAND 64T	12/1/2029	109.93
2692	64TH AVE 6678	7/1/2026	83.90
2693	40TH ST 4096	7/1/2029	95.57
2695	104TH ST TIE IN	8/1/2027	87.13
2696	HALCYON DR	7/1/2029	214.90
2697	143RD AVE 4390	9/1/2028	89.03
2699	QUINCY ST 9180	9/1/2027	73.34
2700	56TH AVE 5640	10/1/2029	116.78
2701	139TH AVE W OF 40TH	11/1/2029	98.47
2702	VANBUREN 14759	9/1/2027	81.13
2704	146TH AVE 3939	10/1/2029	60.11
2705	80TH AND FILMORE	11/1/2029	83.88
2706	80TH ST 8420	10/1/2028	72.19
2707	76TH PERRY	12/1/2029	79.27
2709	144TH DORR 3248	12/1/2029	87.46
2710	34TH ST 4411	12/1/2029	87.45
2711	VANBUREN 6070 6090	12/1/2028	82.68
2712	144TH 45TH OVERISEL	12/1/2029	109.44
2714	BUTTERNUT 5882-6070	2/1/2028	123.72
2716	56TH AVE 6185	1/1/2030	102.85
2717	OTTAGON 10427	2/1/2026	15.14
2718	KELLY CR DR 6650	3/1/2026	101.85
2719	PIERCE TO 104TH	6/1/2030	86.40
2720	72ND AND RILEY	8/1/2029	103.20
2721	CRYDERMAN PRATT PRIN	12/1/2030	58.46
2722	BELLE RIVER RD	11/1/2028	68.45
2724	PRATT 24456-24691	1/1/2026	213.15
2725	MCKINLEY 76286-331	1/1/2026	109.93
2726	34 MILE OLD FARM TR	1/1/2028	104.63
2727	SPRINGBORN 9702-95	6/1/2029	103.28
2728	SWAN CREEK 7487	11/1/2026	158.49
2729	NEW HAVEN RD	8/1/2026	96.26
2730	OMO RD 68120	10/1/2031	84.44
2731	SPRINGBORN 5050-5180	9/1/2031	75.54
2732	AITKEN RD	10/1/2031	93.86
2733	WADHAMS RD	9/1/2026	158.12

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	<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2734	ROMEO PLK 72000-900	12/1/2028	88.94
2735	33 MILE & PLACE	12/1/2031	88.29
2736	ALLINGTON 2101-2191	11/1/2026	142.92
2737	BELLE RIVER 13170	12/1/2029	254.30
2738	OMO 72125-75575	11/1/2026	78.98
2739	MARQUETTE & NOLAN	1/1/2029	96.09
2741	QUANDT TR 108	8/1/2026	128.77
2744	MARLEY ST S 311-329	8/1/2026	23.67
2745	TANNERY RD	1/1/2027	57.61
2747	COUNTY RD 480	1/1/2027	57.94
2748	TANGEN RD 14274	9/1/2026	55.13
2751	RES FOR THOMPS FISH	10/1/2026	36.86
2752	ATLANTIC W 1313	3/1/2027	7.74
2753	GLENWOOD DR	12/1/2026	180.35
2754	CR PB TO CR 581	1/1/2027	52.72
2755	MAPLE ST 49013	11/1/2026	75.20
2756	NO 5 RD 3459	11/1/2026	77.33
2757	HENWOOD N 27250	8/1/2028	300.45
2758	BEARTOWN RD	1/1/2027	71.56
2759	MACKINAC HGTS	2/1/2027	67.20
2760	BOYER RD 17676	12/1/2026	93.37
2761	VENTA RD 57278-57321	7/1/2026	71.27
2762	HIDDEN PINES CT, STU	6/1/2026	130.26
2763	RED ARROW HWY 12731	2/1/2027	98.20
2764	TIMBER LN, HARBERT	8/1/2026	100.09
2765	KISSMAN DR 10534-37	8/1/2026	23.34
2766	ELEANOR ST 1389	10/1/2026	75.81
2767	AVERY N TO KRUGER	1/1/2032	186.89
2768	DICK ST NILES 2463-	1/1/2027	68.93
2770	SHAVEHEAD LAKE	11/1/2031	49.07
2771	HOWARD ST 15627	11/1/2027	26.54
2772	TULIP DR 207-303	5/1/2027	45.86
2774	GUMWOOD 71346	10/1/2027	95.74
2775	THOMAS RD 8691	10/1/2027	28.43
2776	GUMWOOD 69941	9/1/2027	45.19
2777	FITCH RD, DOWAGIAC	8/1/2027	78.63
2778	MILLARD AVE 10450	11/1/2028	17.65
2779	HARRIS ST 25395	9/1/2029	65.45
2780	GREENWOOD 9824-9843	11/1/2028	68.70

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2781	JAMES ST 15555	6/1/2028	97.61
2782	160THE AVE	7/1/2028	86.24
2783	88TH & VANBUREN	5/1/2030	95.87
2784	80TH AVE S OF RANSOM	12/1/2028	89.75
2785	VANBUREN TO 88TH	8/1/2029	95.08
2786	80THE TO BALDWIN	9/1/2030	92.06
2787	40TH AVE TO ADAMS	12/1/2028	73.99
2788	VAN BUREN TO 48TH	10/1/2030	101.84
2789	34TH AND 146TH AVE	10/1/2030	116.34
2790	HARVEST VIEW LN	10/1/2030	102.36
2791	VAN BUREN TO DUNE DR	10/1/2030	94.62
2792	56TH AVE	9/1/2027	88.97
2793	76TH AND BEARTRACK	11/1/2030	117.20
2794	146TH 39TH 144TH	12/1/2030	115.45
2795	HIAWATHA 8646	12/1/2030	100.76
2796	140TH AVE	11/1/2030	89.93
2797	PINE COVE RD 4911	11/1/2026	107.02
2798	146TH 3322-3391	10/1/2030	95.48
2799	PT SHELDON EOM	11/1/2030	89.99
2800	147TH TO 3760	1/1/2031	121.90
2801	N YOUNGS 1351-1360	11/1/2026	132.36
2802	MCKINLEY 5585-5801	12/1/2028	100.67
2803	BURT RD 14515-14865	7/1/2032	89.12
2804	PLANK RD 6839	1/1/2027	194.33
2805	BIG HAND 9925	2/1/2027	59.88
2806	33 MILE 21050-21241	2/1/2029	191.87
2807	BIG HAND RD 10234	1/1/2027	191.78
2808	33&ROMEO PL SI 1	7/1/2029	97.93
2809	INDIAN T 57912-58202	1/1/2027	53.58
2810	ELMWOOD 122	1/1/2026	39.78
2811	MAYER RD	10/1/2027	326.07
2812	CRYDERMAN 78847	8/1/2027	45.07
2813	FAIRWAY LN	7/1/2027	76.37
2814	MILLER RD 722	1/1/2028	87.23
2816	25 MILE 35100-35226	10/1/2027	96.35
2817	KIDDER RD 78835	9/1/2027	129.81

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	<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2818	KRONNER RD 2396	10/1/2029	430.56
2819	WESTRICK RD 3600	8/1/2027	114.03
2820	LYNDSEY 8870	8/1/2027	249.96
2821	104TH TO 1046	12/1/2027	98.78
2822	STANTON TO 8824	1/1/2030	74.11
2823	VANBUREN 104TH-112TH	1/1/2032	178.32
2825	72ND TO FELCH	1/1/2031	94.32
2826	146TH TO 47TH	1/1/2031	116.94
2827	76TH AVE 5429	1/1/2031	152.65
2828	MASON ST 4485	3/1/2031	93.22
2830	SHEDD RD 19419	2/1/2032	135.77
2833	BUMBLETOWN RD 1108	2/1/2028	79.20
2834	FRANKLIN LOOP	12/1/2026	29.73
2835	HWY 149 1179	1/1/2028	41.91
2836	BALSAM ST 91	12/1/2027	40.44
2837	NAVY ST 741	12/1/2027	51.44
2839	CANAL RD	11/1/2027	74.17
2840	PELISSIER LAKE	11/1/2027	74.90
2841	56TH AVE 5690-5693	1/1/2027	73.92
2842	BARRY ST	9/1/2031	102.16
2843	136TH TO 13389	4/1/2031	109.52
2845	BARRY ST	10/1/2030	70.08
2846	88TH AVE 7650	5/1/2031	121.99
2847	BALDWIN 8310-8653	5/1/2031	113.91
2848	64TH AVE	8/1/2030	68.05
2849	48TH AVE 5301	6/1/2027	78.49
2850	128TH 6433	7/1/2031	108.68
2851	BEELINE MDOT REST	8/1/2031	83.02
2852	144THE AVE	10/1/2032	105.27
2853	56TH AVE	9/1/2028	79.84
2854	88TH AVE	6/1/2031	83.71
2855	88TH AVE	11/1/2030	103.64
2856	WOODLAWN DR	6/1/2028	67.54
2857	BARRY ST 8915	10/1/2031	100.00
2858	CEDAR DR	1/1/2029	66.00
2859	56TH AVE	8/1/2031	84.81
2860	144TH TO 43RD	9/1/2031	133.31
2861	DEER CREEK	6/1/2029	118.06
2862	OMO RD 75804	1/1/2028	146.26

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	<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2863	WATERWORKS 8285	10/1/2027	134.35
2864	MARKEL RD	1/1/2033	86.79
2865	ARNOLD RD 7582-7729	10/1/2029	104.33
2866	KUNTSMAN 61880-62770	10/1/2029	129.83
2868	W MILLER 220	1/1/2026	87.60
2869	BRIGGERMAN RD	4/1/2026	86.73
2870	WELDING RD	11/1/2029	157.03
2871	BURNSIDE RD	11/1/2032	310.67
2872	WADHAMS 1844-2121	11/1/2029	101.54
2873	PALMS RD 7401	12/1/2027	199.58
2874	IRWIN 22599-22808	12/1/2029	104.64
2875	DREXLER 7281-7414	12/1/2032	81.71
2876	PHILLIPS 7155	12/1/2027	149.64
2877	DOVE RD 6007	11/1/2027	131.83
2879	MILLER RD 740	1/1/2028	58.94
2880	29 MILE 28675	12/1/2027	105.68
2881	1ST ST	9/1/2027	5.88
2882	GLENWOOD DR 6173	11/1/2028	134.34
2883	FARIWAY VIEW 46058	10/1/2027	34.30
2884	SUPERIOR WAY 20	1/1/2028	65.60
2885	COUNTY RD E 179	10/1/2027	57.73
2886	VARLINE RD	12/1/2027	53.96
2887	32ND ST 27505	1/1/2028	85.91
2888	US HWY 2	5/1/2028	309.56
2889	QUANDT TR 110	12/1/2027	126.72
2890	ST HWY M64 W 1019	11/1/2028	51.87
2892	CARLSON RD	12/1/2028	60.95
2893	CHERRY CREED 727	12/1/2028	122.72
2894	OLMSTEAD LN 2115	1/1/2029	134.90
2895	LAKESHORE 43078	11/1/2028	55.01
2896	GORMAN AVE 411	9/1/2028	127.73
2897	BANCROFT 2212	1/1/2029	49.22
2899	PAUL BUNYAN 704	9/1/2028	102.00
2900	CR 405 N 8946	1/1/2029	181.52
2901	BLAIR ST	10/1/2031	91.28
2902	108TH AND VAN BUREN	9/1/2027	200.62
2903	CROSSWELL OLIVE SH	3/1/2033	162.25
2904	BYRON RD	1/1/2032	87.04
2905	MATTHEWS RD 9395	11/1/2030	112.93

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	<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2906	BLAIR ST 12904	1/1/2032	165.43
2907	88TH AVE 5028	11/1/2031	110.42
2909	BUCHANAN ST	12/1/2028	77.22
2910	PT SHELDON 12991	5/1/2032	210.00
2911	BALDWIN VANDENBOSCH	1/1/2031	72.33
2912	STANTON 4941	12/1/2030	80.33
2913	64TH AVE	1/1/2031	91.25
2914	40TH TO 4022	11/1/2031	188.04
2915	66TH ST 4248	3/1/2032	95.10
2916	88TH AVE TO TYLER	1/1/2032	99.92
2917	142ND AVE 6419	1/1/2031	175.82
2918	HARPER DR	12/1/2028	70.26
2919	WARREN DR	1/1/2028	105.28
2920	SPRINGER LN	2/1/2032	115.38
2922	JAMES ST 10311	11/1/2027	79.71
2923	US 12 33415	2/1/2028	146.28
2924	CRESCENT 46221	12/1/2027	118.17
2926	BACHELOR DR	1/1/2028	60.96
2927	CODI ST 19044	2/1/2028	59.64
2928	M 60 23309-23345	1/1/2028	203.92
2929	PRESERVE WAY 29	6/1/2028	112.58
2930	TIGER LILLY LN	2/1/2028	37.94
2931	EMBASSY RD	5/1/2028	102.01
2932	CHESTNUT PC 7389	7/1/2028	22.56
2933	WALTON RD W OF HWY	6/1/2033	49.67
2934	W BERTRAND-WEAVER	6/1/2031	124.06
2941	BRIGGEMAN 6300-6419	12/1/2029	129.44
2942	ROSELL RD 57675	9/1/2028	89.04
2943	GRATIOT 9890	12/1/2029	145.56
2945	INDIAN TR 4770-4810	2/1/2030	200.95
2946	RIVER HILL	11/1/2027	99.61
2947	SPERRY RD 580	4/1/2030	190.70
2948	KRONNER 2297-2372	5/1/2028	119.45
2949	MEISNER MCKINLEY	4/1/2030	109.17
2950	INDIAN TR 6100	1/1/2028	108.37
2951	MORROW 8223-8390	5/1/2030	93.01
2952	MARILYN MANOR	6/1/2028	43.80
2953	MCKINLEY RD 7585	10/1/2028	124.97

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	<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2954	25 MILE 24847	12/1/2028	138.16
2955	STARVILLE AND PHELPS	7/1/2028	85.90
2956	PLACE 67605-68843	9/1/2030	104.46
2957	KILGORE AND RYNN	8/1/2030	96.55
2958	WADHAMS 1587-1590	5/1/2028	119.80
2959	SHORT CUT 9097-9118	7/1/2026	99.26
2961	CHICAGO W OF 48TH	12/1/2027	110.04
2962	44TH 321	10/1/2033	191.92
2963	REMINGTON	1/1/2033	131.78
2964	STANTON TO 128TH	5/1/2032	87.56
2965	HELENA AVE 7193	9/1/2028	19.11
2966	140TH TO 45TH	5/1/2032	98.95
2967	RED SQUIRREL	4/1/2032	88.96
2968	132ND TO CROWS NEST	6/1/2033	122.55
2969	RILEY ST 6015	5/1/2032	90.75
2970	50TH ST 4635	10/1/2032	58.97
2971	TYLER ST	9/1/2033	113.13
2972	GREENLY TO 11593	12/1/2029	65.61
2973	RANSON TO 168TH	6/1/2031	75.49
2974	TAYLOR TO 152ND	6/1/2032	115.44
2975	34TH ST	2/1/2032	90.26
2976	48TH AVE 9831	11/1/2030	81.58
2977	38TH ST 4592	8/1/2028	118.17
2978	124TH TO 7546	11/1/2032	73.94
2979	60TH TO VAN BUREN	11/1/2031	82.21
2980	142ND & CANDACE CT	11/1/2032	80.42
2981	HAGEN RD 27120-125	10/1/2026	59.82
2982	RIVER HILL DR	9/1/2028	98.82
2983	GOODELS RD 2104-74	1/1/2031	135.00
2984	LAKESHORE 8032-174	11/1/2028	123.35
2985	MOSES DR 4428-4466	4/1/2029	79.19
2986	SWARTOUT 7060	9/1/2028	106.06
2987	RAVENSWOOD 02987	5/1/2029	138.93
2988	INDIAN TR 60245	1/1/2031	285.27
2990	SHARRARD 15335	7/1/2029	189.55
2991	LAKESHORE 3216-3238	1/1/2030	64.53
2992	33 MILE 21272-21595	12/1/2030	117.35
2993	ELK ST 4570	12/1/2026	94.47
2994	HESSEN 5885-5929	12/1/2030	193.28

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	<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
2995	ALLEN RD 2644	5/1/2027	287.43
2996	MCKINLEY 4770	8/1/2027	145.98
2997	LAKESHORE 6015-6029	6/1/2029	123.81
2998	SCOTT RD 555-855	8/1/2031	152.57
2999	BROUGHTON RD 57397	7/1/2029	114.69
3000	BURNSLINE 7213	7/1/2027	97.24
3041	MATTHEWS RD 9325	2/1/2029	65.45
3042	SWISHER 3142-31985	5/1/2029	81.92
3043	YOUNGREN 7930 & 8030	11/1/2029	64.24
3044	KROB RD 16248	1/1/2029	48.55
3045	LIMA TO TOMAHAWK	12/1/2032	76.12
3046	AULDWAY RD 15741	4/1/2029	39.51
3047	COMM HALL 9675-9833	12/1/2032	65.13
3048	27140 STUART ST	6/1/2029	70.11
3049	EAST RD 7042-7137	10/1/2029	75.15
3050	NANNENE AVE 15632	9/1/2029	28.37
3054	LONG RD- 6178-6273	10/1/2030	499.35
3055	LAKESIDE 15150-15157	1/1/2030	20.22
3056	MIDDLE RD11568-11598	5/1/2030	72.43
3061	MORS ST 611,613	1/1/2029	43.00
3062	COOPER LK RD 1119	5/1/2029	79.47
3063	PAYNE ST 406	11/1/2028	81.96
3064	RIDGE ST 25116	8/1/2026	98.72
3065	VANDENBOOM N 1620	5/1/2029	30.22
3067	MOUNT ASH ST 25390	12/1/2028	73.30
3068	WESTWOOD DR N 670	12/1/2028	151.27
3069	FRONT ST 1311	2/1/2029	22.83
3072	STATE HWY M35 CR-480	1/1/2030	80.91
3073	ST HWY M 38 11942	11/1/2029	180.15
3075	POINTE LABARBE	1/1/2035	51.60
3076	STATE HWY M26 47451	6/1/2030	209.79
3077	MISSION RIDGE DR	1/1/2030	148.37
3079	BIRCH ST 268	8/1/2030	86.80
3081	52ND PERRY SPRINGWIN	11/1/2033	136.36
3082	BARRY 96TH PHEASANT	10/1/2032	101.85
3083	STANTON ST 11645	12/1/2028	224.50
3084	VAN BUREN TO US 31	2/1/2033	74.71
3085	LUCE ST	2/1/2033	116.23
3086	61ST ST	5/1/2033	116.00

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3087	112THE AVE	5/1/2033	102.63
3088	34TH ST	1/1/2033	85.04
3089	BARRY ST 8315	4/1/2029	56.04
3090	144TH	10/1/2033	122.73
3091	92ND AVE TO FILMORE	7/1/2033	74.46
3092	VAN BUREN 16809	11/1/2032	83.15
3093	60TH ST TO 140TH AVE	12/1/2033	97.14
3094	PIERCE ST TO 60TH	11/1/2033	82.32
3095	45TH ST 4366	11/1/2032	83.48
3096	45TH ST 4410 WELL	11/1/2029	206.59
3097	POLK ST W TO 6866	11/1/2032	89.76
3098	TYLER ST 96TH 9347	11/1/2033	74.60
3099	ARBOR LANE	9/1/2033	77.26
3100	VAN BUREN TO W 7054	12/1/2033	113.81
3101	3PRINGBORN MELDRUM	8/1/2031	138.19
3102	ANGLING RD	11/1/2031	105.05
3103	SCHOENHERR 60747	7/1/2029	124.87
3104	LAKESHORE RD N DECE	11/1/2031	53.28
3105	ROBERTS RD 3510-5790	11/1/2029	120.42
3106	ELDRED RD	12/1/2029	108.67
3107	ARMADA/BRUCE/ALLENTN	12/1/2034	65.27
3108	PARKS RD 785-840	11/1/2029	129.95
3109	RAVENSWOOD 7110-7178	10/1/2029	128.86
3110	HAGEN 27160-27511	12/1/2029	108.91
3111	ISABELLE 144-165	12/1/2029	75.14
3112	ST CLAIR HWY 7419-	11/1/2029	133.79
3113	VINE ST	1/1/2030	208.10
3114	MELDRUM RD (3850)	7/1/2032	156.83
3115	S 6TH ST (310)	3/1/2028	73.73
3116	BIG HAND 35900-36250	9/1/2032	139.13
3117	BELLE RIVER& SPERRY	10/1/2030	108.22
3118	BATES RD	9/1/2030	140.18
3120	ASHLEY & TUBSPRING	8/1/2032	102.88
3121	44TH S TO 4485 145TH	11/1/2034	219.05
3122	34TH ST DORR 4326	2/1/2034	105.93
3123	RAINBOWS END,BLAIR	4/1/2034	98.64
3124	146TH & 43RD ST	11/1/2034	211.97

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<u>Cap Area</u>	<u>Surcharge Expired</u>	<u>Per Month</u>
3125 60TH AVE 10416	9/1/2029	83.29
3126 139TH AVE 4480-4596	1/1/2035	163.89
3127 VANBUREN,14390&144TH	2/1/2035	100.19
3128 72ND AVE EOM 2575	8/1/2034	95.83
3129 142ND AVE TO 5942 W	11/1/2034	96.13
3130 60TH AVE 10460	5/1/2026	160.26
3131 SKIPPER LN-2 BUILDS	3/1/2035	168.11
3133 HIAWATHA/TAYLOR16310	10/1/2035	124.18
3134 VANBUREN 9647-9789	7/1/2035	94.21
3135 AUGUST WOODS CT	7/1/2035	109.50
3137 TAYLOR,116TH -112TH	10/1/2035	105.08
3138 144TH,64TH ST-6431	11/1/2032	91.18
3139 LINCOLN RD/56TH R	10/1/2033	73.17
3140 80TH TO EOM TO 7962	10/1/2035	89.11
3162 COUNTY ROAD 581	11/1/2035	48.78
3182 HICKS DR DOWLING	10/1/2030	109.01
3184 M 103 (69191)WHT PIG	11/1/2030	22.95
3201 INDIAN LK CONST PH 1	9/1/2035	37.56
3212 29 MILE W OF NORTH	11/1/2032	87.16
3213 ARNOLD(10230-10460)	12/1/2032	102.59
3214 MCKINLEY(4840-4908)	8/1/2032	99.88
3216 HOWARD AVE 4525-4602	12/1/2030	97.87
3217 OMO RD (N OF DAYTON)	11/1/2032	104.27
3218 RIVERVIEW & OAKVIEW	12/1/2035	69.63
3219 ARNOLD RD (6450)	12/1/2030	312.71
3220 VINE ST (3266-3404)	11/1/2030	110.75
3222 KEYWORTH DR	11/1/2035	80.50
3233 BARRY ST 13818 136TH	11/1/2032	95.92
3235 RANSOM & 80TH/4570GR	10/1/2035	93.08
3236 BRUSH RD EOM 71429	10/1/2031	73.33
3238 PIERCE ST E TO 9715	12/1/2035	102.57
3239 SHAVEHD LK/SUBCAP	9/1/2035	49.07
3240 W SAND LK STURGIS	11/1/2035	45.45
3241 GUROW ST /SHAFFNER	11/1/2030	42.24

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<u>Cap Area</u>	<u>Surcharge Expires</u>	<u>Per Month</u>
3243 PINE ST EOM ELM TO#6	11/1/2030	71.33
3245 LOUPEE RD CASSOPOLIS	10/1/2033	37.25
3246 STATE LINE RD	11/1/2034	60.16
3247 HARBOR COUNTRY 18913	10/1/2026	220.59
3249 138TH AVE SHORTENED	12/1/2035	132.09
3253 MAIN 108TH 10809KAPE	12/1/2035	119.72
3255 SS CENTER DR 3129	11/1/2030	34.03
4999 SHUE RD 32028 ADJ	7/1/2026	67.16

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RIDER MRP
MAIN REPLACEMENT PROGRAM RIDER

1. The MRP Rider is limited to the recovery of the removal and replacement of cast iron, unprotected steel, pre-1960 casted steel pipe and vintage plastic (pre 1983) service lines and mains only. Unless required for the replacement of unprotected metallic main, the costs associated with the removal and replacement or abandonment of protected steel, copper or (post 1977) plastic mains or service lines should be excluded from the MRP recovery mechanisms.
2. The revenue distribution and the accounting provisions produced from this MRP rider shall have no precedential value in the company's next rate case.
3. The Company will set up special accounts for the removal and replacement of the cast iron, unprotected steel, pre-1960 costed steel pipe and vintage plastic (pre 1983) service lines mains in Account 376.00: Distribution Mains, and Account 380.00: Services. (Sub accounts 376.69 and 380.69.)
4. Plant additions will be replacements of existing plant items and/or additions required to support these replacements in only Account 376.69 and Account 380.69. Such replacements are installed to replace cast iron, unprotected steel, pre-1960 costed steel pipe and vintage plastic (pre 1983) service lines, mains, ancillary infrastructure and such replacements were not included in the calculation of the rate base in the Company's last rate case (Case No. U-20479).
5. The Company's proposed recovery is based upon an annual revenue requirement calculation by rate schedule with the main allocation factor of average and peak and the corresponding number of customers as approved by the Commission in the applicant's last rate case.
6. The Company's calculation is based upon the following:
 - a. Original Cost and Accumulated Reserve for Post 12/31/2026
 1. Used and useful on 1/1/2027
 2. Capital expenditures is limited to new plant under this rider
 3. Adjustments for the retirement of existing assets
 - b. Calculation of post in - service carrying charges on net plant additions and related deferred taxes
 1. Calculated from the date that the applicable assets are used and useful, January 1 of the year following installation.
 2. Based on the Company's embedded interest cost and recorded at the gross rate for recovery on deferred taxes that lessens **the** amount for recovery.
 - c. Calculation of deferred taxes on depreciation
 - d. Proper annual depreciation expense
 - e. Operation and maintenance expense savings resulting from the MRP
 - f. Incremental property taxes associated with net plant additions
 - g. Expenses associated with the cost of meter relocations, removals, and all customer-owned service lines.

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Continued From Sheet No. C-36.00

RIDER MRP

MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY MAIN REPLACEMENT PROGRAM (MRP)

Applicable to all customers receiving service under the Company's sales and transportation rate schedules and Special Contract Customers.

This MRP Rider as approved by the MPSC recovers the cost of the MRP not included in SEMCO's base rates. These projects included pipeline replacements and related costs. By having this surcharge in place, SEMCO recovers over time the costs associated with these replacement projects, which should reduce the frequency of expensive general rate cases in the future.

All customers receiving service under Rate Schedules Residential, GS-1, GS-2, GS-3, TR-1, TR-2, TR-3 and Special Contract shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate which will enable the Company to begin and complete their MRP.

The company can bill this surcharge to all of its customers monthly. The program will be reviewed annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by the operation and maintenance expense reductions during the most recent twelve months ended December 31 of each calendar year. This Rider surcharge will become effective with the first billing cycle of January 2027, and reflects the allocation of the required revenue increase needed based upon the main allocation factor of average and peak and the number of customers per rate group as defined and approved in the Company's last rate proceeding.

The Rider MRP charge will be implemented on a bill rendered basis beginning in January 2027 and will continue as approved in **U-22002** until new rates are established in a future contested case addressing the MRP. The charge for the specific Rate Schedule is:

Rate Class	2027 Per Customer meter charge	2028 Per Customer meter charge	2029 Per Customer meter charge	2030 Per Customer meter charge	2031 Per Customer meter charge
Residential	\$0.19	\$0.67	\$1.17	\$1.67	\$2.17
GS-1	\$0.33	\$1.14	\$1.98	\$2.83	\$3.67
GS-2	\$1.22	\$4.21	\$7.35	\$10.48	\$13.59
GS-3	\$6.19	\$21.41	\$37.40	\$53.30	\$69.17
TR-1	\$19.02	\$65.80	\$114.91	\$163.78	\$212.53
TR-2	\$79.38	\$274.56	\$479.49	\$683.44	\$886.87
TR-3	\$421.44	\$1,457.61	\$2,545.60	\$3,628.39	\$4,708.37

Rider MRP surcharges will continue until the earlier of either: (i) base rates are established in a future contested case addressing the MRP through self-implementation or Commission Order, or (ii) December 31, 2031.

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**SECTION D
GAS SALES SERVICE
SURCHARGES**

Energy Waste Reduction Program Clause – This clause permits, pursuant to Section 89(2) of 2016 PA 295, recovery of the actual costs of implementing its approved energy waste reduction plan. This charge is to be on a volumetric basis for all customers

Energy Waste Reduction
Surcharge
Case No. **U-22002**

<u>Rate Class</u>	<u>All Dth per Month</u>		<u>Distribution Charge</u>		<u>Billed Distribution Charge</u>
Residential	\$0.5549 per Dth	+	\$ 2.5337 per Dth	=	\$ 3.0886 per Dth
Low-Income	\$0.4225 per Dth	+	\$ 2.5337 per Dth	=	\$ 2.9562 per Dth
<u>Rate Class</u>	<u>0 - 9 Dth per Month</u>		<u>Distribution Charge</u>		<u>Billed Distribution Charge</u>
GS-1	\$8.3085 per Dth	+	\$ 2.4479 per Dth	=	\$ 10.7564 per Dth
GS-2	\$8.3085 per Dth	+	\$ 2.0154 per Dth	=	\$ 10.3239 per Dth
GS-3	\$8.3085 per Dth	+	\$ 1.6477 per Dth	=	\$ 9.9562 per Dth
<u>Rate Class</u>	<u>> 9 Dth per Month</u>		<u>Distribution Charge</u>		<u>Billed Distribution Charge 2</u>
GS-1	\$0.0001 per Dth	+	\$ 2.4479 per Dth	=	\$ 2.4480 per Dth
GS-2	\$0.0001 per Dth	+	\$ 2.0154 per Dth	=	\$ 2.0155 per Dth
GS-3	\$0.0001 per Dth	+	\$ 1.6477 per Dth	=	\$ 1.6478 per Dth

*Low Income EWR Residential Monthly Credit qualifications are listed on Sheet D-7.00

Continued on Sheet D-2.01

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Continued from Sheet No. D-2.00

Infrastructure Reliability Improvement Program (“IRIP”)

The IRIP program consists of projects that will specifically target and mitigate system vulnerabilities reducing the potential impact to customers of an unexpected weather event or isolated damage impeding supply. The customer surcharges identified below will be in effect beginning January 2027 and will continue as approved in U-22002 until new rates are established in a future contested case addressing the IRIP.

Infrastructure Reliability Improvement Program (Surcharge)

Rate Class	2027 Per Customer Meter Charge	2028 Per Customer Meter Charge	2029 Per Customer Meter Charge	2030 Per Customer Meter Charge	2031 Per Customer Meter Charge
Residential	\$0.23 per Month	\$0.91 per Month	\$1.71 per Month	\$2.39 per Month	\$3.14 per Month
GS-1	\$0.40 per Month	\$1.54 per Month	\$2.89 per Month	\$4.04 per Month	\$5.31 per Month
GS-2	\$1.46 per Month	\$5.72 per Month	\$10.69 per Month	\$14.95 per Month	\$19.68 per Month
GS-3	\$7.45 per Month	\$29.11 per Month	\$54.38 per Month	\$76.08 per Month	\$100.10 per Month

Facility Improvement Demand Surcharge

Residential, GS-1, GS-2, and GS-3, are subject to the Facility Improvement Demand Surcharge as indicated. The customer surcharge identified below as approved in Case U-21936 will charge through December 31, 2030 or until new rates are established in a Commission approved order.

Rate Class	Total Rate per Dth Effective January 1, 2026
Residential	\$0.0410
GS-1	\$0.0438
GS-2	\$0.0415
GS-3	\$0.0316

Continued on Sheet No. D-3.00

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**These Sheets have been cancelled and
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Continued from Sheet No. D-6.40

RESIDENTIAL SERVICE RATE

Availability:

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any customer in the Company's Service Territory to meet residential gas requirements, as defined in Rule C2.7.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Residential Income Assistance (RIA) Service Provision

When service is supplied to a residential customer for a primary residence, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months.

To qualify, a customer must verify they meet at least one of the following requirements in the past 12 months:

1. Receipt of:

- a. Home Heating Credit**
- b. State Emergency Relief**
- c. Medicaid**
- d. Supplementary Nutrition Assistance Program**

2. If a low-income customer cannot verify they meet any of the above requirements, a self-attestation process must be completed with the utility.

If any Residential Income Assistance results in a credit balance, that credit balance may be applied to future billed amounts related to utility service provided to that customer.

The monthly credit for the RIA Service Provision shall be applied as follows:
Income Assistance Credit: **\$15.00** per customer per month

Low-Income Assistance Credit (LIAC)

Company selected residential customers may receive the LIAC. This credit is available for up to 2,000 qualifying residential customers. LIAC customer selection will be based on the following criteria:

- 1. Customers whose total household income is at or below 150% Federal Poverty Level as confirmed by an authorized State, Federal, or community agency; or
- 2. Customers who have received a Home Heating Credit in the previous 12 months; or
- 3. Customers that receive any of the following state assistance programs:
 - a. Assistance from a state emergency relief program
 - b. Food Assistance Program
 - c. Medicaid

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The monthly credit for LIAC shall be applied as follows: \$30.00 per customer per month. If a credit balance occurs, the credit shall apply to the customer's future gas utility charges.

Non-Gas Charges:

Customer Charge per meter:	\$15.00 per month
Distribution Charge	\$2.5337 per Dth

Gas Cost Recovery Charges:

This rate is subject to the Gas Cost Recovery charges set forth on Sheet No. D-3.00.

Surcharges and Credits:

Gas service under this rate may be subject to surcharges and/or credits as indicated on Sheet Nos. D-2.00 and D-2.01.

Continued on Sheet D-8.00

Main Replacement Program Rider

Continued from Sheet No. D-7.01

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet No. C-37.00.

Terms of Payment:

A late payment charge of two percent (2%) of the delinquent balance shall be added to any bill which is not paid on or before the due date shown thereon. The late payment charge is not applicable to customers participating in the Winter Protection Plan set forth in Order U-4240.

GENERAL SERVICE (GS) RATE

Availability:

Subject to restrictions contained in the Rules and Regulations of the Company, service is available under this Rate Schedule to any commercial or industrial customer in the Company's Service Territory, for any purpose, including multiple family dwellings.

Characteristics of Service:

Continuous service, except as may be limited by the effective Rules and Regulations of the Company.

Non-Gas Charges:

Service Category	Customer Charge Per Meter	Distribution Charge
GS-1	\$18.40 per month	\$2.4479 per Dth
GS-2	\$50.00 per month	\$2.0154 per Dth
GS-3	\$83.88 per month	\$1.6477 per Dth

Customers may choose the Service Category under which they take service, consistent with the restrictions of Rule C4.1. When customers are selecting their initial service category, the Company must advise them that the economic break-even point between GS-1 and GS-2 is 877 Dth per year, and the economic break-even point between GS-2 and GS-3 is 1,106 Dth per year. After the initial selection has been made, then it is the customer's responsibility to determine when it is appropriate to switch rates, as permitted by Rule C4.1.

Gas Cost Recovery Charges

This rate is subject to the Gas Cost Recovery charges set forth on Sheet No. D-3.00.

Surcharges and Credits:

Gas service under this rate may be subject to surcharges and/or credits as indicated on Sheet Nos. D-2.00 and D-2.01.

Continued on Sheet No. D-9.00

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Continued From Sheet No. E-1.00

1. "Daily Balancing Restriction Notice" (DBR Notice) shall mean a directive issued by the Company to Shippers restricting the Shippers' Daily Balancing Tolerance percent to a level deemed necessary by the Company when the Company's ability to accommodate Daily Imbalances is restricted or impaired due to capacity constraints. Capacity constraints shall be considered valid for reasons of limited capacity or supply due to actions or circumstances beyond the Company's control including, but not limited to, Gate Station Constraints, limitations of on-system gas storage assets and services, curtailment, and utility pipeline system restrictions.
2. "Daily Balancing Service" shall mean the Company's managing of a Shipper's natural gas supply to enable the matching of a Shipper's Daily Consumed Quantity of gas with the Shipper's Daily Confirmed Quantity of gas received from third-party natural gas supplies.
3. "Daily Balancing Tolerance" shall mean the maximum Daily Imbalance on a percent basis for which a Shipper will not be cashed out for an Unauthorized Negative Imbalance or Unauthorized Positive Imbalance of gas. The maximum Daily Balancing Tolerance shall be ten (10) % of a Shipper's daily Confirmed Quantity of gas. When a Daily Balancing Restriction has been issued, the Company may reduce the Daily Balancing Tolerance separately for positive and negative gas imbalances.
4. "Daily Cash-Out" shall mean the monetary daily settlement of Daily Imbalances as a purchase or sale of gas between the Company and a Shipper as provided for under the Daily Cash-Out provisions of these Rules and Regulations for Transportation Service.
5. "Daily Imbalances" shall mean the difference between a Shipper's Confirmed Quantity of gas and Shipper's Consumed Quantity gas on a Day.
6. "Dth" (Dekatherm) shall mean the quantity of heat energy which is equivalent to one million BTU and whereby 1 Dth is equal to 10 Therms.
7. "ECT" shall mean Eastern clock time.
8. "Gate Station Constraint" shall mean a capacity or other constraint upstream of the Company's utility pipeline system including, but not limited to, a Supply Deficiency, Capacity Deficiency, Capacity Restriction, Gas Quality Deficiency, Force Majeure, limitations of off-system gas storage assets and services including curtailment or operational flow order, or limitations of interstate or intrastate pipeline transportation assets and services including curtailment or operational flow order.
9. "Gas-in-Kind" (**G.I.K.**) shall mean the amount of gas the Company shall retain of gas received at a Point of Receipt to compensate for Company loss and on the Company's utility pipeline system. This volume shall not be included in the quantity available for delivery to a Shipper.
10. "Marketer" shall mean the seller or supplier of natural gas to a Shipper.
11. "Maximum Daily Quantity" (MDQ) shall mean the maximum daily quantity of gas that the Company agrees to accept for Transportation and that the Company is obligated to deliver to a Shipper on any given Day as indicated in the Shipper's Transportation Service Agreement. The MDQ shall be based on the Shipper's historical peak daily volume over the annual period ending each March 31st and adjusted for known or expected changes.
12. "Mcf" shall mean one thousand cubic feet of gas at 14.65 psia.

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Continued On Sheet No. E-2.00
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13. "Month" shall mean the period beginning on the first Day of a calendar month and ending at the same hour on the first Day of the next succeeding calendar month, or at such time as may be mutually agreed upon.
14. "Negative Imbalance" shall mean when a Shipper's Daily Imbalance is negative (when a Shipper's Consumed **Quantity** of gas is greater than the Confirmed Quantity of gas on a Day).
15. "Nomination" shall mean the daily quantity of gas requested to be scheduled by a Shipper or Shipper's Authorized Agent, including Gas-in-Kind, at the Point-of-Receipt under terms of the Shipper's Transportation Service Agreement.
16. "Nominating" shall mean the process by which the Shipper or Shipper's Authorized Agent notifies the Company of the daily quantity of gas requested to be scheduled by a Shipper, including Gas-in-Kind, at the Point of Receipt under terms of the Shipper's Transportation Service Agreement.
17. "Operational Districts" shall mean those service territories located in segmented geographical areas of the Company's utility pipeline system as stated on Sheets A-11.00 through A-14.00 of the Company's Rate Book for Natural Gas Service.
18. "Point of Delivery" shall mean any point on the Company's utility pipeline system at which an interconnection exists with a Shipper's end-use facility to enable the Company to measure and deliver gas to a Shipper.
19. "Point of Receipt" shall mean any point on the Company's utility pipeline system at which an interconnection exists with Shipper's Transporter to enable the Company to measure and receive Shipper's gas for redelivery to the Shipper.
20. "Pool" or "Pooling" shall mean the grouping together of Transportation Service Shippers for the purpose of netting daily imbalances.
21. "Pooling Agent" shall mean the person or entity that a Shipper (or Shipper's Authorized Agent) has authorized to take actions and make decisions on Shipper's (or Shipper's Authorized Agent's) behalf with regard to operation of a Pool.
22. "Positive Imbalance" shall mean when a Shipper's Daily Imbalance is positive (when a Shipper's Consumed Quantity of gas is less than the Confirmed Quantity of gas on a Day).
23. "Rate Schedule" shall mean the particular schedule listing applicable rates for service found in the Company's Rate Book for Natural Gas Service.
24. "Service Territory" or "Territory Served" shall mean the geographical area defined in the Company's Rate Book for Natural Gas Service in which the Company is responsible for Gas service.
25. "Shipper" shall mean any person, corporation, partnership or any other party requesting Transportation Service from the Company. The Shipper may also be referred to as the "Customer."
26. "Shipper's Transporter" shall mean the entity such as an upstream intrastate pipeline, interstate pipeline, or local distribution company that's engaged by the Shipper or Shipper's Authorized Agent or Pooling Agent to transport gas to Shipper's Points of Receipt.

Continued On Sheet No. E-3.00

Continued From Sheet No. E-2.00

27. "System Capacity" shall mean physical volumetric or energy capacity of the Company's utility pipeline system facilities, service line facilities, Points of Delivery, and Points of Receipt.
28. "Therm" shall mean the quantity of heat energy which is equivalent to 100,000 BTU.
29. "Transportation" shall mean the movement of gas from the Point(s) of Receipt to the Point(s) of Delivery. "Transportation" in a more generic form can also mean the movement of gas within the interconnected systems of interstate pipelines, intrastate pipelines and local distribution companies.
30. "Transportation Service" shall mean the Transportation of gas within the Company's utility pipeline system under these Rules and Regulations for Transportation Service and under the terms and conditions described in a Shipper's Transportation Service Agreement.
31. "Transportation Service Agreement" shall mean all written contracts executed by the Shipper and Company and any exhibits, attachments and/or amendments thereto for Transportation Service.
32. "Unauthorized Positive Imbalance" shall mean the portion of a Shipper's Positive Imbalance that is greater than the Daily Balancing Tolerance in effect on the Day.
33. "Unauthorized Negative Imbalance" shall mean the portion of a Shipper's Negative Imbalance that is greater than the Daily Balancing Tolerance in effect on the Day.

B. Application of Rules

Unless otherwise provided for under this Section E (Rules and Regulations for Transportation Services) or as otherwise provided for under a Transportation Service Agreement, Transportation Service Customers are subject to the Company's Rate Book for Natural Gas Services. Customers taking Transportation Services shall be considered utility service Customers of the Company.

C. Contract Form and Term

Transportation Service under this Section E will require the Shipper and the Company to execute a Transportation Service Agreement for a term of at least one (1) year. The Company may require that a Shipper, who is eligible to return to sales service, file a written application giving a minimum of 12 Months-notice of intent to return to sales service. The Company reserves the right to approve an application for the return to sales service subject to the Company's Controlled Sales Service provision (Rule C2).

D. Possession of Gas

1. Shipper's Up-stream Capacity
Shipper shall be responsible for making all necessary arrangements for the delivery of gas to their Point of Receipt including securing all necessary upstream interstate or intrastate pipeline capacity.
2. Responsibility for Gas
The Company and Shipper shall each be responsible for their own equipment, facilities and gas on their own side of a Point of Delivery. The Company and Shipper shall each have good title or good right to make such a delivery and further, shall warrant for itself, its personal representatives, successors and assigns that such gas shall be free and clear of all liens, encumbrances and claims whatsoever. With respect to

Continued On Sheet No. E-4.00

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- any such adverse claim that may arise to said gas or to royalties, taxes, license fees or charges thereon, the party delivering, redelivering, causing the delivery, or causing the redelivery of the gas shall indemnify and save the receiving party harmless from all suits, actions, debt, accounts, damages, costs, losses and expenses arising from or out of same, provided that the receiving party gives the other prompt notice of any such adverse claim.
3. **Limitations of Liability**
The Company shall not be deemed to be in control and possession of the Shipper's gas until such gas has been delivered to the Company by the Shipper's Transporter at the Point of Receipt. Thereafter, the Company shall be deemed to be in control or possession of the gas, until the gas has been consumed by the Shipper at the Shipper's Point(s) of Delivery, after which the Shipper shall be deemed to be in control and possession thereof. Gas shall be and remain the property of the Shipper while in the possession of the Company. The Shipper shall be responsible for maintaining all insurance deemed necessary to protect any property interests in such gas, during and after receipt by the Company.
 4. **Indemnification of the Company**
In the absence of negligence, recklessness or willful misconduct on the part of the Company or the Company's directors, officers, employees or agents, the Shipper waives any and all claims against the Company, its officers, its employees or its agents, arising out of or in any way connected with: (a) the quality, use, or condition of the gas after redelivery from the Company's utility pipeline system for the account of the customer; (b) any interruption or curtailment of gas service, (c) any losses or shrinkage of gas during or resulting from Transportation; and (d) all other claims and demands arising out of the performance of the duties of the Company, its directors, its officers, its employees, or its agents.
 5. **Warranty**
Shipper warrants, for itself, its successors and assigns, that it will have, at the time of delivery of gas hereunder, good and marketable title to the gas delivered, or it will otherwise have the right to deliver such gas, and that such gas shall be free and clear of all liens, encumbrances, and claims. Customer warrants that it will indemnify Company and save it harmless from suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any and all persons to said gas or to royalties, taxes, license fees or charges thereon.
 6. **Non-Waiver of Future Defaults**
No waiver by either party of any one or more defaults by the other in the performance of any provisions under the Company's Rate Book for Natural Gas Service or under any contract will operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.
 7. **Incorporation of Rate Schedules and Contract**
Unless limited to specifically identified Rate Schedules, the General Terms and Conditions set forth in Sections B through E of the Company's Rate Book for Natural Gas Service are incorporated in and are a part of any contract entered into by Company for the provision of service under the Transportation Service Rate Schedule. To the extent there is any inconsistency between terms in these General Terms and Conditions and terms in any Rate Schedule or contract, the applicable Rate Schedule shall govern.

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E4. SERVICE REQUIREMENTS

A. Quantities

1. The Shipper may deliver, or cause to be delivered, and the Company shall, subject to other provisions under the Company's Rate Book for Natural Gas Service, accept quantities of gas up to the MDQ specified in the Transportation Service Agreement. If deliveries to the Company exceed the agreed upon quantities, the Company may refuse deliveries or terminate the Shipper's Transportation Service Agreement upon 30 days written notice to the Shipper.
2. Deliveries to the Company may be made by or on behalf of the Shipper at an existing Point of Receipt between an interstate or intrastate pipeline system and the Company's utility pipeline system. The Point of Receipt shall be that which is identified in the Shipper's Transportation Service Agreement. The Company, at its discretion and subject to the other provisions hereof, shall allow an alternate Point of Receipt when operationally feasible given its utility pipeline system constraints or given constraints applicable to an upstream interstate or intrastate pipeline system. Any restriction in Point of Receipt shall be issued in a non-discriminatory manner. **The Company, at its sole discretion, may temporarily require Shippers to utilize a designated alternate Point of Receipt to which to nominate its daily gas volumes. This may be necessary due to the occurrence of critical operational constraints either upstream or downstream of the Point of Receipt, planned or unplanned maintenance by the Company, or other unexpected circumstances. The alternate Point of Receipt shall be located within the same Operational District where the Shipper's Point of Delivery is located, where possible.**
3. Shippers taking Transportation Service are expected to consume the gas received by the Company on their behalf on the Day it is received. It is recognized that Shippers may be unable to consume exactly the quantities of Gas received by the Company hereunder on any Day, and that the actual quantities received by the Company on the Shipper's behalf may vary above or below the actual quantities consumed on any given Day. Such variations shall be considered Daily Imbalances and shall be kept to the minimum and within the Company's allowed Daily Balancing Tolerance.
4. The Company will retain **0.288%** percent of all gas received at the Point of Receipt from Shippers being billed for distribution service at the Transportation Service Rate to compensate the Company for loss and use of gas on the Company's system ("Gas-in-Kind"). Gas received from Shippers being billed for distribution services on the General Service Rate shall not be subject to this provision.
5. The Company, subject to other provisions of this Rate Book for Natural Gas Service, shall deliver to the Shipper its Confirmed Quantity of gas each Day to the Point(s) of Delivery up to the MDQ agreed to in the Transportation Service Agreement with Shipper.
6. The Company shall have the unqualified right to commingle gas Transported hereunder with gas from other sources. It is recognized that gas consumed by a Shipper may not be the same molecules or quality as those received on behalf of a Shipper at the Point of Receipt.
7. Gas delivered to the Company shall be thermally evaluated on a daily basis at all points of receipt into the Company's system to determine an overall system weighted average BTU factor. The Shipper's daily metered volume will be converted to an energy based quantity by applying the Company's overall system weighted average BTU factor from the prior Day.

B. Pressure

The Company shall not be required to alter its prevailing line pressure at the Point of Receipt into its utility pipeline system or at the Point(s) of Delivery to Shipper.

C. Discontinuation of Service

1. The Company shall not be required to perform service under a Transportation Service Agreement on
Continued On Sheet No. E-9.00

Continued From Sheet E-9.00

- a. The Company will issue a separate billing for service under each of Shipper's Service Agreements.
 - b. Each party to a Transportation Service Agreement shall have the right at all reasonable times to examine the books, records and charges of the other party, to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any provision of the Agreement.
1. Mailing of Notices, Bills and Payments
All notices, bills and payments required or permitted to be given in connection with Transportation Service shall be sent to the address specified in the Transportation Service Agreement unless otherwise indicated therein, shall be in writing and shall be valid and sufficient if delivered in person, by mail, or by electronic means provided by the Company.
 2. Due Date and Late Payment Charge
 - a. A bill shall be mailed or delivered to the Shipper not less than 21 days before the due date.
 - b. A late payment charge of three percent (3%) of the delinquent balance outstanding shall be applied to any bill which is not paid in full on or before the due date shown thereon. If such failure to pay continues for thirty (30) days after full payment is due, then, in addition to any other remedy it may have, the Company may suspend further receipt and/or delivery of gas until such amount is paid, provided however, that the Company provides at least ten (10) Days' notice before service is suspended for nonpayment.
 - c. A charge of \$18.00 will be levied upon a Shipper for each unprocessed payment due to non-sufficient funds, a closed account, or other reasons, on behalf of the financial institution upon which the unprocessed payment is drawn. This charge will become part of the Shipper's arrears and will be subject to the same requirements applicable thereto. If the unprocessed payment was attempted to avoid shutoff, the Company may **shut off** after one final contact is attempted.
 3. Guarantee, Deposit, and Credit
The Company may require, as a guarantee of payment of current bills, a reasonable cash deposit from a Shipper or prospective Shipper in accordance with the Company's Billing Standards. The Company may waive this requirement with respect to any Shipper whose credit is established as being satisfactory to the Company. Any deposit will be handled under the Company's Consumer Standards and Billing Practices for Electric and Gas Residential Service (Rule B2).
- E. Aggregation of Accounts Option
1. A Shipper may elect to aggregate accounts if the following conditions are met:
 - a. The Shipper must designate one of the accounts as the **principal** account. The **principal** account must be a Transportation Service account (rate class TR-1, TR-2, or TR-3).
 - b. The Shipper may designate some or all of its other accounts as subsidiary accounts. To qualify as a subsidiary account, an account must be served under the General Service Rate (GS-1, GS-2, or GS-3). The Shipper, or the Shipper's Authorized Agent, must specify which of the other account(s) will be designated as the subsidiary account(s).

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E.7 TRANSPORTATION SERVICE

A. Availability

1. This Rate Schedule is available to any person, corporation, partnership or any other party (hereinafter referred to as "Shipper") for the Transportation of gas within the Company's Service Territory, when:
 - a. Shipper desires Transportation Service; and
 - b. Shipper has met the conditions specified in Section E of the Company's Rules and Regulations for Transportation Service; and
 - c. Shipper has agreed to provide an adequate electric power at the meter site (Point of Delivery) and such other facilities as may be required for the specialized metering equipment needed to be installed by the Company. The Company may utilize wireless technology for remotely communicating with Company's specialized metering equipment. Where service for wireless communications technology or an alternative and compatible communications technology is unavailable or will not operate reliably, the Shipper shall not be eligible for Transportation Service. The Shipper is required to pay for all necessary equipment needed to be installed by the Company to facilitate daily meter reading. Failure of Shipper to maintain a clear signal path for the Company's wireless communications equipment at Shipper's Point(s) of Delivery or failure to maintain an electrical power supply, or other facilities necessary for accurate measurement of gas may result in discontinuation of Transportation Service, or the Company may dispatch service personnel to obtain physical meter reads at the Shipper's expense, for each occurrence; and
 - d. Shipper has agreed to provide continuous and unlimited access to the Company's specialized metering equipment at Shipper's Point(s) of Delivery, and Shipper has agreed, at all times, to allow the Company to perform the work required to maintain the specialized metering equipment. Failure to provide such access may result in discontinuation of Transportation Service. The Company will make available to the Shipper the daily volumetric data collected from the specialized metering equipment within two hours following the end of the Gas Day; and
1. Shipper and Company have executed a Transportation Service Agreement for service under this Rate Schedule. The Transportation Service Agreement shall indicate a specific Point of Receipt where Shipper's Transporter will deliver Shipper's gas to the Company and a specific Point(s) of Delivery where the gas will be consumed by the Shipper. Shipper's Point of Receipt must be located within the same Operational District where the Shippers Point(s) of Delivery is located. The specific Point of Receipt must also physically serve the Company's utility pipeline system to which the Shipper's Point of Delivery is physically connected.

Continued On Sheet No. E-15.00

Continued From Sheet E-14.00

- e. Gas received by the Company on behalf of the Shipper or consumed by the Shipper under the terms of this rate may not be resold.
 2. The Company shall not have the obligation to provide GCR sales service until at least 30 days after notification of the Shipper's intention to become a sales customer. GCR sales service will begin with the first day of the applicable billing cycle for the customer; and
 3. The Company makes no guarantee against, and assumes no liability for curtailment or interruption of gas.
- B. Characteristics of Service
1. This Rate Schedule shall apply to all Transportation Service rendered by the Company for Shipper pursuant to the executed Transportation Service Agreement for service under this Rate Schedule.
 2. Service under this Rate Schedule shall consist of:
 - a. The receipt of gas on behalf of Shipper at the Point of Receipt specified in the executed Transportation Service Agreement; and
 - b. The Transportation of Confirmed Quantities of gas through the Company's utility pipeline system; and
 - c. The delivery of gas by the Company to Shipper at the Point(s) of Delivery specified in the executed Transportation Service Agreement; and
 - d. All gas received by the Company at its Point of Receipt on behalf of Shipper, less Gas-in-Kind, shall be Transported to Shipper on a firm basis, subject to Curtailment, to a Shipper's MDQ on any Day.
- C. Maximum Daily Quantity (MDQ)
1. A Shipper's MDQ shall be specified in the Transportation Service Agreement between the Shipper and the Company and shall be based on the Shipper's historical peak daily volume over each annual period ending March 31st and adjusted for known or expected changes. If actual historical peak day volumes cannot be determined, the Company will estimate the MDQ based on the Shipper's facilities and the Company's available System Capacity. The MDQ is the greatest quantity of gas that the Company agrees to accept for Transportation and is obligated to deliver to a Shipper on any given Day.
 2. The Company must have adequate System Capacity to accommodate Shipper's MDQ. The availability of System Capacity for Transportation Service shall be secondary to the System Capacity requirements necessary to serve the Company's Residential and General Service class customers.
 3. A Shipper may request an adjustment of its contractual MDQ. However, if the Company does not have adequate System Capacity to deliver quantities greater than Shipper's current MDQ, the Company may deny such adjustment until the Company determines adequate System Capacity is available to meet the increased demand.
 4. The Company will determine MDQs in a non-discriminatory manner.

Continued On Sheet No. E-16.00

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Continued From Sheet E-19.00

E8. TRANSPORTATION SERVICE RATES AND CHARGES

A. Service Category

1. Shippers may choose the Service Category under which they take service, consistent with the restrictions of Rule C4.1. When Shippers are selecting their initial Service Category, the Company must advise them of the following economic break-even points

Service Category	Annual Usage Break-even Ranges
TR-1 to TR-2	13,350 Dth
TR-2 to TR-3	237,059 Dth

2. After the initial selection has been made, the Shipper shall be responsible for all future decisions to determine when it is appropriate to switch rates, as permitted by Rule C4.1.

B. Transportation Service Rates and Charges Summary

1. Subject to such modifications as may be imposed and/or authorized by the Michigan Public Service Commission (MPSC), the following rates and Monthly charges shall be applicable to all Transportation Service Shippers:

Charge Type	Service Category		
	TR-1	TR-2	TR-3
Customer Charge	\$520.00	\$700.00	\$11,500.00
Remote Meter Charge	\$75.00	\$75.00	\$75.00
Transportation Rates	\$1.3777 per Dth	\$1.2159 per Dth	\$0.6692 per Dth
Balancing Recovery Rate (per Dth)	\$0.1127	\$0.1127	\$0.1127

C. Customer Charge and Remote Meter Charge

All Shippers will pay the designated Customer Charge and Remote Meter Charge per Month for each meter through which Shipper's deliveries of gas are designated as a Point(s) of Delivery on Shipper's Transportation Service Agreement, regardless of whether gas was consumed through such meter during the Month, except as provided for under the Company's Curtailment of Gas Service provisions (Rule C3.2).

D. Transportation Charges

- a. The Transportation Rate will be applied to a Shipper's Monthly Consumed Quantities of gas every monthly billing period.
1. **Electric Generation** Transportation Rate Option
 - a. For individual **electric generation** rate Shippers, the Company may, at its sole discretion, negotiate a Transportation Rate. The negotiated **electric generation** Transportation Rate shall not be less than **50% of the TR-3 Transportation Rate.**

Continued on Sheet No. E-21.00

Continued From Sheet E-21.00

(b) Unauthorized Positive Imbalance - whether or not a DBR is declared:

The price for an Unauthorized Positive Imbalance of gas, purchased by the Company, will be the lesser of 80% of the Daily Index price or the Company's currently effective Commodity GCR rate on the Day of the sale.

- d. The Daily Index Price will be the daily average of the MichCon city-gate midpoint price and the Consumers city-gate midpoint price as published in Platts Gas Daily. If Platts Gas Daily discontinues reporting of one or both of these prices, the Company may substitute a comparable reporting service and/or city-gate pricing index.
 - e. Daily Cash-Outs will be netted together by Shipper over the effective Monthly billing period.
 - f. Daily Cash-Outs for a Pool will be billed directly to the Pool's Agent.
3. Payment of any Balancing Costs or penalties by Shippers, Authorized Agents or Pooling Agents does not (a) eliminate an imbalance, (b) constitute a sale of gas, (c) entitle Shipper or Shipper's Authorized Agent(s) to maintain an imbalance, or (d) allow Shipper or Shipper's Authorized Agent(s) to store gas on the Company's system. Imbalances are resolved on a daily basis under the Daily Cash-Out provision. It shall be the responsibility of the Shipper or Shipper's Authorized Agent(s) to adjust receipts of gas to and deliveries of gas from the Company to balance their accounts on a daily basis.
4. All Balancing Recovery Costs will be credited to the Cost of Gas Sold under the Company's Booked Cost of Gas Sold provisions (Rule C7.2).

E. Surcharges and Credits

Gas service under this rate may be subject to surcharges and/or credits as shown below:

1. Energy Waste Reduction

- a. Energy Waste Reduction Program Clause – This clause permits, pursuant to Section 89(2) of 2008 PA 295, recovery of the actual costs of implementing its approved energy waste reduction plan. This charge is to be on a volumetric basis for all customers. Special contract customers will be billed in the sales and transportation rate class most appropriate to their volumetric throughput.
- b. Energy Waste Reduction Surcharge

Rate Class	Up to 2500 Dth/Month	Transportation Charge	Billed Transportation Charge	MPSC Order Number
TR-1	\$0.4239 per Dth	\$1.3777 per Dth	\$1.8016 per Dth	U- 22002
TR-2	\$0.4239 per Dth	\$1.2159 per Dth	\$1.6398 per Dth	U- 22002
TR-3	\$0.4239 per Dth	\$0.6692 per Dth	\$1.0931 per Dth	U- 22002

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Rate Class	>2,500 Per Dth	Transportation Charge	Billed Transportation Charge 2	MPSC Order Number
TR-1	\$0.0001 per Dth	\$1.3777 per Dth	\$1.3778 per Dth	U-22002
TR-2	\$0.0001 per Dth	\$1.2159 per Dth	\$1.2160 per Dth	U-22002
TR-3	\$0.0001 per Dth	\$0.6692 per Dth	\$0.6693 per Dth	U-22002

2. Facility Improvement Demand Surcharge

All gas Transported for rates under classes TR-1, TR-2, TR-3, or by special contract, including subsidiary accounts under a principal transportation account, are subject to the Facility Improvement Demand Surcharge as indicated.

Billing Years: April 1-March 31	Rate per Dth
2022-2023	\$0.0748
2023-2024	\$0.0358
2024-2025	\$0.0339
2025-2026	\$0.0104
2026-2027	\$0.0104

F. Infrastructure Reliability Improvement Program ("IRIP")

The IRIP program consists of projects that will specifically target and mitigate system vulnerabilities reducing the potential impact to customers of an unexpected weather event or isolated damage impeding supply. The customer surcharges identified below will be in effect beginning January **2027** as approved in U-**22002** until new rates are established in a future contested case addressing the IRIP. Special Contract customers will be billed in the transportation rate class most appropriate to their volumetric throughput.

Rate Class	2027 Per Customer Meter Charge	2028 Per Customer Meter Charge	2029 Per Customer Meter Charge	2030 Per Customer Meter Charge	2031 Per Customer Meter Charge
TR-1	\$22.89 per Month	\$89.46 per Month	\$167.10 per Month	\$233.78 per Month	\$307.59 per Month
TR-2	\$95.52 per Month	\$373.31 per Month	\$697.29 per Month	\$975.53 per Month	\$1,283.51 per Month
TR-3	\$507.10 per Month	\$1,981.89 per Month	\$3,701.89 per Month	\$5,179.08 per Month	\$6,814.15 per Month

E9. OFF-SYSTEM TRANSPORTATION SERVICE - (OSTS)

A. Availability

1. This Rate Schedule is available to all entities, **including Renewable Natural Gas (RNG) producers and local gas producers** (hereinafter referred to as "OSTS Shipper") desiring to Transport gas through **or injecting gas into** the Company's utility pipeline system to an Off-System location, when:

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B. Characteristics of Service

1. Under this Rate Schedule, the Company will perform Off-System Transportation of gas quantities on a firm basis, for OSTS Shipper, utilizing the Company's utility pipeline system, subject to the Company's Curtailment of Gas Service provisions (Rule C3), up to OST Shipper's MDQ on any Day.
2. The Company, in its sole judgment, shall have the right to determine if capacity, including adequate pressure differentials at the desired Point of Receipt and Point of Delivery, is available for OSTs under this Rate Schedule.

C. Off-System Transportation Service

1. The Company shall receive gas from OSTS Shipper, or for the account of OSTS Shipper, at the Point of Receipt and redeliver Equivalent Quantities to the OSTS Shipper, or for the account of OSTS Shipper at the Point of Delivery;
2. Any rates, terms and conditions not covered by the Company's Rate Book for Natural Gas Service shall be as contained in the Company's Off-System Transportation Agreement.

D. Gas Quality

1. All gas received from an OSTS Shipper and delivered to the Company's system shall be merchantable and conform to the gas quality specifications as described in Rule E.3.

E. Gas Balancing

1. The Company and OSTS Shipper shall endeavor to keep receipts and deliveries of gas flow in balance at all times (hourly and daily). If at any time, the quantities of gas received by Company at the Point of Receipt is greater or lesser than the gas consumed at the Point of Delivery, Company may refuse, increase or decrease deliveries to correct the imbalances.
2. An Operational Balancing Agreement ("OBA") shall be required for all OSTS Shippers. The OBA shall be based on the Company's ability to provide balancing services to the OSTS Shipper and shall describe the terms of balancing, balancing charges, and penalty charges.
3. If, upon termination of an OSTS Shipper's Off-System Transportation Service Agreement, the Company has not received a quantity of gas from OSTS Shipper equal to those taken at the Point of Delivery, plus G.I.K., or the OSTS Shipper has not received at the Point of Delivery the quantity of gas from the Company equal to the quantity received at the Point of Receipt, less G.I.K., the Imbalance shall be resolved through the OBA.

F. Maximum Daily Quantity (MDQ)

1. An OSTS Shipper's MDQ shall be specified in the Off System Transportation Service Agreement between the OSTS Shipper and the Company. The MDQ is the greatest quantity of gas that the Company agrees to receive for Transportation and is obligated to redeliver on any given Day.
2. The Company must have adequate System Capacity to accommodate OSTS Shipper's MDQ. The availability of System Capacity for Off-System Transportation Service shall be secondary to the System Capacity requirements necessary to serve the Company's Residential and General Service class customers.

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3. An OSTS Shipper may request an adjustment of its contractual MDQ. However, if the Company does not have adequate System Capacity to deliver quantities greater than Shipper's current MDQ, the Company may deny such adjustment until the Company determines adequate facility capacity is available to meet the increased demand.
4. The Company will determine MDQs in a non-discriminatory manner.

G. Nominations

In accordance with the Company's Nominations, Accounting, and Control provisions (Rule E.2), and the Company's Nominating procedures, OSTS Shipper, shall provide the Company with daily gas Nominations via the Company's electronic gas Nominating system for gas that OSTS Shipper shall cause to be delivered to Company for Off-System gas Transportation. Specific information to be included in the Nomination is posted on Company's electronic gas Nominating system.

H. Gas in Kind

The Company shall retain **0.288%** of all gas received at the Point of Receipt to compensate the Company for use and loss of gas on the Company's system. This volume shall not be included in the quantity available for delivery to the OSTS Shipper. **The Company may, at its discretion of the OSTS, accept a payment in lieu of retaining a volume of gas, provided that the retained gas is RNG. The payment will be equal to the average cost of purchased gas multiplied by the gas-in-kind calculated volume. The average cost of purchased gas shall be calculated by dividing Total Cost of Gas by Total Supply Volume and is reflected in sheet E-26.01.**

I. Rates

1. If applicable, an OSTS Shipper shall pay to the Company a Monthly fee comprised of the sum of the following:

Charge Type	Charge Range
Customer Charge (per Month)	Up to \$11,500.00
Transportation Charge (per Dth)	Up to \$0.6684

2. The Transportation Charge may be a demand rate or a volumetric rate and shall be negotiated between the OSTS Shipper and the Company and stated in the Off System Transportation Agreement entered into between the OSTS Shipper and the Company.
3. For OSTS Shippers with large or non-typical facility requirements the Company may require the Shipper to make special contractual arrangements for cost recovery of construction, operations, and maintenance for such facilities.

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Line No	Description	Source	2027	2028	2029	2030	2031
	Capital Investment						
1	Annual YE Plant in Service Investment		\$ 24,043,223	\$ 33,248,594	\$ 34,306,527	\$ 24,405,226	\$ 48,287,743
	Net Rate Base						
2	Cumulative Capital Investment	Prior Yr Plus L1	\$ 24,043,223	\$ 57,291,817	\$ 91,598,344	\$ 116,003,570	\$ 164,291,313
3	Accumulated Depreciation	Prior Yr - L8	\$ (280,062)	\$ (1,227,474)	\$ (2,961,786)	\$ (5,379,988)	\$ (8,644,937)
4	Accum. Deferred Taxes	Pg.2 L12	\$ (159,989)	\$ (683,822)	\$ (1,599,590)	\$ (2,803,898)	\$ (4,354,902)
5	Ending Net Rate Base	Sum L2-L4	\$ 23,603,172	\$ 55,380,522	\$ 87,036,968	\$ 107,819,684	\$ 151,291,474
6	Average Net Rate Base	L5 (PV+CY)/2	\$ 11,801,586	\$ 39,491,847	\$ 71,208,745	\$ 97,428,326	\$ 129,555,579
	Total Cost of Service						
7	Return on Net Rate Base	8.69%	\$ 1,025,216	\$ 3,430,698	\$ 6,185,977	\$ 8,463,699	\$ 11,254,627
8	Depreciation (1/2 yr conv.)	2.33%	\$ 280,062	\$ 947,412	\$ 1,734,312	\$ 2,418,202	\$ 3,264,949
9	Property Taxes	Pg. 2 L22	\$ -	\$ 571,415	\$ 1,324,740	\$ 2,052,229	\$ 2,497,944
10	Prior Period Liabilities Adj	WP VLG 1	\$ (38,852)	\$ -	\$ -	\$ -	\$ -
11	Total Revenue Requirement	L7 thru L10	\$ 1,266,425	\$ 4,949,524	\$ 9,245,030	\$ 12,934,130	\$ 17,017,520

Line No	Description	Allocator (WP-VLG-2)	2027 (a)	2028 (b)	2029 (c)	2030 (d)	2031 (e)
1	Total Revenue Requirement		\$ 1,266,425.31	\$ 4,949,524.49	\$ 9,245,029.75	\$ 12,934,130.45	\$ 17,017,519.87
2	Residential	0.67489127	\$ 854,699.39	\$ 3,340,390.87	\$ 6,239,389.88	\$ 8,729,131.74	\$ 11,484,975.61
3	GS-1	0.08461690	\$ 107,160.98	\$ 418,813.42	\$ 782,285.76	\$ 1,094,446.03	\$ 1,439,969.79
4	GS-2	0.04832354	\$ 61,198.16	\$ 239,178.57	\$ 446,752.61	\$ 625,023.03	\$ 822,346.88
5	GS-3	0.06352885	\$ 80,454.55	\$ 314,437.61	\$ 587,326.13	\$ 821,690.46	\$ 1,081,103.50
6	TR-1	0.02689518	\$ 34,060.74	\$ 133,118.36	\$ 248,646.75	\$ 347,865.79	\$ 457,689.29
7	TR-2	0.04887418	\$ 61,895.50	\$ 241,903.94	\$ 451,843.22	\$ 632,144.99	\$ 831,717.28
8	TR-3 ¹	0.05285543	\$ 66,937.46	\$ 261,609.25	\$ 488,650.04	\$ 683,639.05	\$ 899,468.36
# Customers			2027	2028	2029	2030	2031
(U-22002)							
9	Per Customer Surcharge/Month						
10	Residential	304,511	\$ 0.23	\$ 0.91	\$ 1.71	\$ 2.39	\$ 3.14
11	GS-1	22,592	\$ 0.40	\$ 1.54	\$ 2.89	\$ 4.04	\$ 5.31
12	GS-2	3,483	\$ 1.46	\$ 5.72	\$ 10.69	\$ 14.95	\$ 19.68
13	GS-3	900	\$ 7.45	\$ 29.11	\$ 54.38	\$ 76.08	\$ 100.10
14	TR-1	124	\$ 22.89	\$ 89.46	\$ 167.10	\$ 233.78	\$ 307.59
15	TR-2	54	\$ 95.52	\$ 373.31	\$ 697.29	\$ 975.53	\$ 1,283.51
16	TR-3 ¹	11	\$ 507.10	\$ 1,981.89	\$ 3,701.89	\$ 5,179.08	\$ 6,814.15

¹ includes special contract customers

Line No	Description	Source	2027 (a)	2028 (b)	2029 (c)	2030 (d)	2031 (e)
Capital Investment							
1	Annual MRP Investment		\$ 20,247,667	\$ 20,855,097	\$ 21,480,750	\$ 22,125,172	\$ 22,788,927
Net Rate Base							
2	Cumulative Capital Investment	Prior Yr Plus L1	\$ 20,247,667	\$ 41,102,764	\$ 62,583,514	\$ 84,708,686	\$ 107,497,613
3	Accumulated Depreciation	Prior Yr - L8	\$ (274,579)	\$ (1,106,553)	\$ (2,512,645)	\$ (4,510,078)	\$ (7,116,591)
4	Accum. Deferred Taxes	Pg.2 L5	\$ (124,764)	\$ (488,154)	\$ (1,069,080)	\$ (1,848,012)	\$ (2,806,704)
5	Ending Net Rate Base	Sum L2-L4	\$ 19,848,324	\$ 39,508,057	\$ 59,001,788	\$ 78,350,597	\$ 97,574,317
6	Average Net Rate Base	L5 (PY+CY)/2	\$ 9,924,162	\$ 29,678,190	\$ 49,254,923	\$ 68,676,193	\$ 87,962,457
Total Cost of Service							
7	Return on Net Rate Base	8.69%	\$ 862,122	\$ 2,578,175	\$ 4,278,826	\$ 5,965,972	\$ 7,641,390
8	Depreciation (1/2 yr conv.)	2.71%	\$ 274,579	\$ 831,974	\$ 1,406,092	\$ 1,997,433	\$ 2,606,514
9	Property Taxes	Pg.2 L22	\$ -	\$ 481,209	\$ 945,809	\$ 1,393,301	\$ 1,828,346
10	Total Accumulated Savings	Exhibit A-32(SHW-4)	\$ (222,979)	\$ (251,160)	\$ (273,390)	\$ (295,232)	\$ (317,680)
11	Prior Period Asset/Liabilities Adj	WP VLG 1	\$ 138,773				
12	Total Revenue Requirement	L7 thru L11	\$ 1,052,495	\$ 3,640,199	\$ 6,357,336	\$ 9,061,473	\$ 11,758,569

Line No	Description	Allocator (WP-VLG-2)	2027 (a)	2028 (b)	2029 (c)	2030 (d)	2031 (e)
1	Total Revenue Requirement		\$ 1,052,495.10	\$ 3,640,198.62	\$ 6,357,336.48	\$ 9,061,472.94	\$ 11,758,568.84
2	Residential	0.67489127	\$ 710,319.76	\$ 2,456,738.27	\$ 4,290,510.90	\$ 6,115,508.99	\$ 7,935,755.47
3	GS-1	0.0846169	\$ 89,058.87	\$ 308,022.32	\$ 537,938.11	\$ 766,753.76	\$ 994,973.65
4	GS-2	0.04832354	\$ 50,860.29	\$ 175,907.30	\$ 307,209.03	\$ 437,882.49	\$ 568,215.73
5	GS-3	0.06352885	\$ 66,863.81	\$ 231,257.64	\$ 403,874.29	\$ 575,664.97	\$ 747,008.38
6	TR-1	0.02689518	\$ 28,307.05	\$ 97,903.80	\$ 170,981.72	\$ 243,709.96	\$ 316,248.84
7	TR-2	0.04887418	\$ 51,439.83	\$ 177,911.71	\$ 310,709.59	\$ 442,872.04	\$ 574,690.38
8	TR-3 ¹	0.05285543	\$ 55,630.08	\$ 192,404.27	\$ 336,019.76	\$ 478,948.06	\$ 621,504.23
		# Customers (U-22002)	2027	2028	2029	2030	2031
9	Per Customer Surcharge/Month						
10	Residential	304,511	\$ 0.19	\$ 0.67	\$ 1.17	\$ 1.67	\$ 2.17
11	GS-1	22,592	\$ 0.33	\$ 1.14	\$ 1.98	\$ 2.83	\$ 3.67
12	GS-2	3,483	\$ 1.22	\$ 4.21	\$ 7.35	\$ 10.48	\$ 13.59
13	GS-3	900	\$ 6.19	\$ 21.41	\$ 37.40	\$ 53.30	\$ 69.17
14	TR-1	124	\$ 19.02	\$ 65.80	\$ 114.91	\$ 163.78	\$ 212.53
15	TR-2	54	\$ 79.38	\$ 274.56	\$ 479.49	\$ 683.44	\$ 886.87
16	TR-3 ¹	11	\$ 421.44	\$ 1,457.61	\$ 2,545.60	\$ 3,628.39	\$ 4,708.37

¹ includes special contract customers

Michigan Public Service Commission
SEMCO Energy Gas Company
Revised Amortization of Excess Deferred Taxes

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Line No.	Description	Unprotected	Protected Debit (Credit)	Total
1	Balance as of December 31, 2025	\$ (904,904)	\$ (35,776,509)	\$ (36,681,413)
2	2026 Scheduled Amortization	452,451	1,456,106	1,908,557
3	Balance as of December 31, 2026	(452,453)	(34,320,403)	(34,772,856)
4	Cost of Removal Transfer	16,700,470	(16,700,470)	-
5	Balance as of January 1, 2027	\$ 16,248,017	\$ (51,020,873)	\$ (34,772,856)
6	Revised Amortization			
7	2027	\$ (1,624,802)	\$ 988,202	\$ (636,600)
8	2028	(1,624,802)	988,202	(636,600)
9	2029	(1,624,802)	988,202	(636,600)
10	2030	(1,624,802)	988,202	(636,600)
11	2031	(1,624,802)	988,202	(636,600)
12	2032	(1,624,802)	988,202	(636,600)
13	2033	(1,624,802)	988,202	(636,600)
14	2034	(1,624,802)	988,202	(636,600)
15	2035	(1,624,802)	988,202	(636,600)
16	2036	(1,624,799)	988,202	(636,597)
17	End of Unprotected Amortization	-		
18	2037		988,202	988,202
19	2038		988,202	988,202
20	2039		988,202	988,202
21	2040		988,202	988,202
22	2041		988,202	988,202
23	2042		988,202	988,202
24	2043		988,202	988,202
25	2044		988,202	988,202
26	2045		988,202	988,202
27	2046		988,202	988,202
28	2047		988,202	988,202
29	2048		988,202	988,202
30	2049		988,202	988,202
31	2050		988,202	988,202
32	2051		988,202	988,202
33	2052		988,202	988,202
34	2053		988,202	988,202
35	2054		988,202	988,202
36	2055		988,202	988,202
37	2056		988,202	988,202

Michigan Public Service Commission
SEMCO Energy Gas Company
Revised Amortization of Excess Deferred Taxes

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Case No. U-22002

Line No.	Description	Unprotected	Protected Debit (Credit)	Total
38	2057		988,202	988,202
39	2028		988,202	988,202
40	2059		988,202	988,202
41	2060		988,202	988,202
42	2061		988,202	988,202
43	2062		988,202	988,202
44	2063		988,202	988,202
45	2064		988,202	988,202
46	2065		988,202	988,202
47	2066		988,202	988,202
48	2067		988,202	988,202
49	2068		988,202	988,202
50	2069		988,202	988,202
51	2070		988,202	988,202
52	2071		988,202	988,202
53	2072		988,202	988,202
54	2073		988,202	988,202
55	2074		988,202	988,202
56	2075		988,202	988,202
57	2076		988,202	988,202
58	2077		988,202	988,202
59	2078		622,571	622,571
60	<i>End of Protected Amortization</i>		-	

PROOF OF SERVICE

STATE OF MICHIGAN)

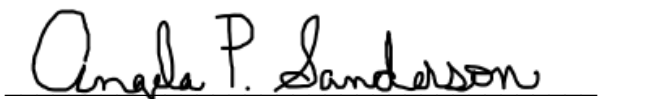
Case No. U-22002

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on October 15, 2026 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).


Brianna Brown

Subscribed and sworn to before me
this 15th day of October 2026.


Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

Service List for Case: U-22002

Name	On Behalf Of	Email Address
Adam M. Cozort	MPSC Staff	cozort1@michigan.gov
Jennifer U. Heston	Retail Energy Supply Association	jheston@potomaclaw.com
John G. Walker Mogen	SEMCO Energy Gas Company	mogen@millercanfield.com
Jonathan F. Thoits	ALJs - MPSC	thoitsj@michigan.gov
Lori Mayabb	MPSC Staff	mayabbl@michigan.gov
Michael E. Moody	Department of Attorney General	moodym2@michigan.gov
Michael J. Orris	MPSC Staff	orrism@michigan.gov
Michael J. Pattwell	Association of Businesses Advocating Tariff Equity	mpattwell@clarkhill.com
Paul M. Collins	SEMCO Energy Gas Company	collinsp@millercanfield.com
SEMCO Energy Gas Company (1 of 2)	SEMCO Energy Gas Company	jennifer.dennis@semcoenergy.com
SEMCO Energy Gas Company (2 of 2)	SEMCO Energy Gas Company	vanessa.gostiaux@semcoenergy.com
Sherri A. Wellman	SEMCO Energy Gas Company	wellmans@millercanfield.com
Stephen A. Campbell	Association of Businesses Advocating Tariff Equity	scampbell@clarkhill.com