

BRUCE R. MATERS
ASSISTANT GENERAL COUNSEL
Legal Department
(313) 234-7481

June 1, 2006

Ms. Mary Jo Kunkle
Executive Secretary
Michigan Public Service Commission
6545 Mercantile Way
Lansing, MI 48909-7721

Re: In the matter of the Commission's own motion, ordering
THE DETROIT EDISON COMPANY to show cause why its retail rates
for the sale and distribution of electric energy should not be decreased
MPSC Case No. U-14838 (paperless)

Dear Ms. Kunkle:

Attached for electronic filing is the Response and Application of The Detroit Edison Company, proposed Notice of Hearing, and the Company's direct testimony and exhibits in the above-referenced case. Also attached is a Proof of Service.

Very truly yours,

Bruce R.
Maters

Digitally signed by Bruce R. Maters
DN: cn=Bruce R. Maters, c=US,
o=DTE Energy, ou=Regulatory
Affairs, email=matersb@dteenergy.
com
Date: 2006.06.01 12:53:49 -04'00'

Bruce R. Maters

BRM/kbt
Attachments
cc: Service List

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the Commission's own motion,	)	
ordering THE DETROIT EDISON COMPANY	)	
to show cause why its retail rates for the sale and	)	Case No. U-14838
distribution of electric energy should not be decreased.	)	
_____	)	

RESPONSE AND APPLICATION OF
THE DETROIT EDISON COMPANY

NOW COMES THE DETROIT EDISON COMPANY ("Respondent," "Applicant" or "Company"), a corporation organized and existing under the laws of the State of Michigan, with its principal office at 2000 Second Avenue, Detroit, Michigan 48226, and files this Response and Application, and respectfully represents to the Commission as follows:

1. Applicant is a wholly-owned subsidiary of DTE Energy Company, supplying retail electric service to customers located in Michigan, and is a public utility subject to the jurisdiction of the Michigan Public Service Commission ("Commission").

2. Applicant is presently serving its jurisdictional electric customers under schedules of rates and charges approved by this Commission in its Opinion and Orders in Case No. U-13808 issued on November 23, 2004, and Case No. U-14399, dated December 22, 2005, with some minor amendments, and pursuant to various special contracts approved by the Commission.

3. The Company had been operating under retail electric rates approved in Case No. U-13808 and as amended in Case No. U-14399 when on March 23, 2006 the Commission, on its own motion, issued an Order for Edison to Show Cause why its electric rates should not be decreased. The Commission cited several concerns prompting it to issue the March 23 Show

Cause Order. First, the Commission cited a 26 percent decrease in the Electric Choice Program energy sales in Edison's service area. Second, the Commission referenced plans by the Company to implement a performance efficiency and cost savings plan for its regulated utilities. Finally, the Commission observed that the PA 141 of 2000 residential rate caps expired on January 1, 2006, apparently further raising a Commission concern that the Company could over earn. These events, coupled with the Commission's perception that a net operating-income increase for Edison could "place the Company into an over-earnings position during 2006" (Order at p. 4), apparently convinced the Commission to initiate this Show Cause action and to hold an expedited procedure to conclude it by year-end.

4. The Commission directed Edison to publish a draft notice of hearing that was attached to its March 23 Show Cause order. The notice, published by the Company on April 18, 2006, presumed that electric rates could only be decreased as a result of this proceeding. Yet, in its Order, the Commission clearly gave instructions that "all traditional matters pertinent to rate case determinations, including the appropriate level of the Company's authorized rate of return on common equity, will be reviewed in this proceeding..." (Order at p. 5).¹

5. In response to the Show Cause Order, the Company has reviewed its costs pursuant to the Commission's direction. While Applicant has experienced an increase in revenue from customers returning to bundled service², over the level existing when current rates were established based on a 2002 test period with known and measurable changes to 2004, the filing made by Applicant in this proceeding, focused on 2007, shows that its current rates are not

¹ The Company was operating under the presumption that it would be required to file a general electric rate case by July 1, 2007 as required by the Commission's December 22, 2005 Order in the Company's electric rate restructuring and unbundling proceeding, Case No. U-14399.

² The electric rates established in Case No. U-13808 included the full (uncapped) revenue from residential customers.

excessive. Many of the cost items identified in this Application have occurred since the test period used by the Commission to set rates in the Company's last rate case. In addition, projected electric sales are some 1300 GWh lower than the level inherent in Applicant's last rate case. Therefore, Applicant has determined the need for additional annual revenues effective January 1, 2007, in order to recover the significant increased costs associated with environmental compliance; increased costs associated with providing employee benefits; the costs associated with the maintenance and operation of Applicant's electric distribution system and generation capability; the increased costs associated with the physical security of Applicant's electric generating system; the costs associated with dramatically increasing customer uncollectible accounts; the costs associated with implementation of the Enterprise Business System (EBS) which will replace several aging computer systems; and to approve and recognize for ratemaking purposes certain regulatory assets and depreciation practices. While cost savings generated by the Company's Performance Excellence Process are expected to significantly reduce Applicant's revenue deficiency, it will not eliminate it given the magnitude of expenditures the Company faces in the next several years.

6. Therefore, the Company requests that the Commission authorize it to amend the Notice of Hearing published in this case to indicate that the review initially contemplated for this proceeding will include the possibility of a rate increase for customers. Further, as described below, Applicant is proposing several rate adjustments to provide for more timely and equitable design and collection of costs from customers.

7. Applicant's testimony and exhibits filed contemporaneously with this Response and Application evidence a need for additional annual revenue effective January 1, 2007, of \$45

million above the revenues generated under current rates, based upon a 2005 historical test year adjusted for known and measurable changes through 2007.

8. The Company has undertaken a significant effort to increase operating efficiencies, reduce costs and improve power plant productivity and performance. Despite these efforts, as well as additional efforts to reduce interest and financing costs, a revenue increase is necessary in order to allow the Company an opportunity to recover its costs of operation, including a reasonable rate of return.

9. Applicant is requesting, pursuant to Act 304, MCL 460.6j et seq., that the Commission reset the PSCR base as requested by Company witness, Edward Falletich.³

10. Applicant proposes to incorporate a tracking adjustment mechanism to enable the Company to collect costs associated with customers migrating to and from bundled tariff service. The proposed Choice Tracker Mechanism (“CTM”) will track deviations in choice sales up and down from the level assumed in base rates and initiate an applicable surcharge or credit to full service customers to cover any resulting increase or decrease in non-fuel power supply revenues from a change in Electric Choice sales. For administrative efficiency, this adjustment should be reconciled for bundled customers concurrently with the annual PSCR reconciliation.

11. Applicant requests that the Commission reaffirm and continue the Pension Equalization Mechanism (PEM) approved by the Commission in MPSC Case No. U-13808.⁴

12. Applicant proposes to incorporate an adjustment mechanism to assure the timely annual recovery of its Other Post-Employment Benefits (OPEB) costs. The OPEB Equalization

³ Applicant is specifically requesting that PSCR Factors not be set in this case. As has been done historically, the Company will file a PSCR Plan case by October 1, 2006, using the latest information available at that time to set PSCR factors for 2007, and will incorporate the change in PSCR Base and loss factor requested in this case into its proposed 2007 PSCR Factors.

⁴ See Opinion and Order, dated November 24, 2004 at p. 57.

Mechanism (OEM), would insulate both customers and Edison from the impacts of any variability in future OPEB expense through the distribution or recovery in rates of any difference between OPEB expenses collected in rates and the actual annual net OPEB expenses that are incurred. Applicant proposes that if its annual net OPEB expense were less than the net OPEB expense collected in rates, the Company would recognize a regulatory liability for distribution to customers. Similarly, if annual net OPEB expense is greater than the net OPEB expenses collected in rates the difference would be recognized as a regulatory asset to be collected from customers. The distribution of any regulatory liability to customers or the Company's collection of any regulatory asset from customers would be considered at the same time and in the same regulatory proceeding as Applicant's approved PEM.

13. The Company is requesting that the Commission approve its proposal to amend certain retail electric rate schedules to reflect the revenue requirement requested by Applicant. The Company also requests approval to amend its rates in a manner that includes the recovery of both distribution system costs and any inter-class rate subsidies uniformly from all customers, thereby creating equal distribution rates.

14. Applicant requests that the Commission affirm for ratemaking purposes, continuation of regulatory asset accounting treatment in 2007 and beyond for items either provided by Act 141 or by prior Commission orders authorizing deferred recovery. Examples of such items include certain environmental compliance costs, unrecovered electric choice implementation costs, those costs associated with joining the Midwest Independent System Operator ("MISO"), including FERC-approved MISO transmission rate increases, and return on and of capital in excess of base depreciation levels.

15. Applicant also requests that the Commission reaffirm and continue rate surcharges to recover accumulated regulatory asset amounts in periods of up to five years.

16. The Commission's Order in Case No. U-14201 authorized deferral of EBS costs after January 1, 2006. Applicant will have deferred \$26 million as an EBS regulatory asset by the 2007 in-service date of EBS. The Commission Order also stated that prudently-incurred EBS regulatory asset amounts will be recovered by the Company as a part of its electric rates approved in its first general rate case order effective after January 1, 2006. Both Act 141 and the November 23, 2004 Commission Order in Case No. U-13808 established 5 years as the normal recovery period of regulatory asset amounts. Therefore, Applicant requests authorization for recovery in base rates of the EBS regulatory asset amount of \$26 million amortized over a normal 5 year recovery period effective with the final order in this proceeding.

17. Applicant anticipates that there will be a regulatory time lag period between the retirement of existing meters and implementation of the Automated Meter Reading (AMR) program, and a future rate order adopting new depreciation rates. Therefore, Applicant requests authorization for it to maintain retired meter amounts due to AMR in plant-in-service Account 101 and continue depreciation on all retired meters. This authorization will expire with a future rate order adopting new depreciation rates adjusted for AMR meter retirements.

18. Applicant requests that the Commission approve the Stipulation and Settlement that occurred as a result of the Electric Choice Metering Collaborative initiated by the Commission in its Order in Case No. U-13808. (See Exhibit DE-20)

19. The Company has attached an amended Notice of Hearing for this case and specifically requests that the Commission approve it for immediate publication. Applicant recommends that should additional parties who meet the tests for intervention commonly utilized

by the Commission seek participation in this case that a second prehearing conference be scheduled for July 3, 2006 to address their participation and any procedural adjustments necessary to afford such parties fundamental due process, but that this case continue to proceed on the schedule adopted by Administrative Law Judge Daniel E. Nickerson, Jr. on April 25, 2006 pending any additional requests for intervention.

20. The fact that Applicant may not address an item or position supported by Applicant in its previous general rate or restructuring cases, or which is presently on appeal before the courts, does not constitute a waiver of such item or position by the Company.

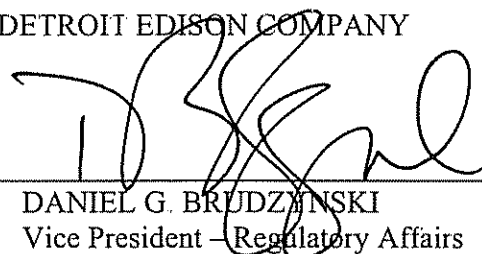
WHEREFORE, Applicant requests that the Commission:

- A. Accept this Application for filing;
- B. Give such Amended Notice to interested parties as may be required by statute or the Commission's rules;
- C. Establish a date, place and time for a second prehearing conference;
- D. Conduct a hearing on this Application pursuant to the existing procedural schedule adopted by the ALJ on April 25, 2006 in order to determine the fair and reasonable rates effective January 1, 2007, which will provide Applicant an opportunity to recover its costs of operation in 2007 and beyond;
- E. Enter its Order approving an additional annual revenue increase effective January 1, 2007 of approximately \$45 million based upon a 2005 test year as adjusted for known and measurable changes through 2007;

- F. Enter its Order approving recovery of said new rates effective January 1, 2007 in the manner described in this Application;
- G. Grant Applicant's request coincident with a grant of adequate and compensatory rate relief, to reset the PSCR base as recommended by Company witness Edward Falletich and otherwise consistent with this Application. (MCL 460.6j(3) through (7));
- H. Enter its Order approving Applicant's proposal to incorporate a Choice Cost Tracking Mechanism (CTM) to be administrated in tandem with the PSCR clause;
- I. Enter its Order approving Applicant's proposal to incorporate an OPEB Equalization Mechanism (OEM);
- J. Enter its Order reaffirming and continuing Applicant's Pension Equalization Mechanism (PEM) established in MPSC Case No. U-13808;
- K. Enter its Order approving the Company's proposal to amend certain customer rate schedules and to remove certain subsidies currently paid by bundled commercial and industrial distribution customers;
- L. Enter its Order continuing the previously authorized billing surcharges to recover accumulated regulatory asset deferrals for items either provided for by Act 141 or by prior Commission Orders authorizing deferred recovery;

- M. Enter its Order authorizing recovery of the EBS regulatory asset amount of \$26 million over a 5 year period;
- N. Enter its Order authorizing accounting authority to continue to depreciate meters retired and replaced by AMR until such time that a future rate order adopting depreciation rates reset for AMR meter retirements is ordered; and
- O. Enter its Order approving the Stipulation and Settlement that occurred as a result of the Electric Choice Metering Collaborative initiated by the Commission in its Order in Case No. U-13808; and
- P. Grant Applicant such further additional relief, as the Commission may deem suitable and appropriate.

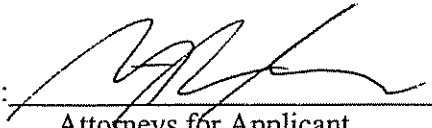
THE DETROIT EDISON COMPANY

By: 

DANIEL G. BRUDZYNSKI
Vice President – Regulatory Affairs

Dated: June 1, 2006

THE DETROIT EDISON COMPANY
Legal Department

By: 

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STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

NOTICE OF HEARING
FOR THE ELECTRIC DELIVERY AND SUPPLY CUSTOMERS OF
THE DETROIT EDISON COMPANY

CASE NO. U-14838

- The Detroit Edison Company (Detroit Edison) may increase its annual base electric revenues by a total of approximately \$45 million above current rate levels, establish among other things, a Choice Tracker Mechanism, an Other Post-Employment Benefits Equalization Mechanism to operate in tandem with the PSCR clause, receive miscellaneous accounting authority and obtain recovery of regulatory assets, if the Michigan Public Service Commission approves its request. Commission approval of Detroit Edison's request will result in a net increase in the company's base electric revenues above the level of current rates of up to \$45 million in 2007. Accounting authority obtained by the Company may be continued or implemented in 2007 and continue thereafter.
- **A TYPICAL RESIDENTIAL CUSTOMER'S AVERAGE ELECTRIC BILL MAY BE INCREASED BY \$0.64 PER MONTH IN 2007 AND THEREAFTER.**
- The information below describes how a person may participate in this case.
- You may call or write The Detroit Edison Company, 2000 Second Avenue, Detroit, Michigan 48226, 313-235-7059, for a free copy of its application. Any person may review the application at the offices of Detroit Edison.
- The first public hearing in this matter will be held:

DATE: **July 3, 2006**
This hearing will be a prehearing conference to address any petitions to intervene and decide other procedural matters.

TIME: 9:00 a.m.

PRESIDING OFFICER: Administrative Law Judge Daniel E. Nickerson, Jr.

LOCATION: Michigan Public Service Commission
6545 Mercantile Way, Suite 7
Lansing, MI

PARTICIPATION: Any interested person may attend and participate. Persons with disabilities, needing help to effectively participate, should call the Commission's Executive Secretary at 517.241.6160 a week in advance to request mobility, visual, hearing or other assistance.

The Michigan Public Service Commission (Commission) will hold a public hearing to consider Detroit Edison's June 1, 2006 request to increase its annual base electric revenues by a total of approximately \$45 million above current rate levels, to establish, among other things, a Choice Tracker Mechanism, and an Other Post-Employment Benefits Equalization Mechanism to operate in tandem with the PSCR clause, to obtain miscellaneous accounting authority, and to continue to recover regulatory assets. This proposal will result in a net increase in the Company's electric revenues of up to \$45 million in 2007 and thereafter. Accounting authority obtained by the company may be continued or implemented in 2007 and continue thereafter.

The chart below summarizes Detroit Edison's present and proposed revenue increases.

SUMMARY OF PROPOSED REVENUE INCREASES BY PERCENT

The Detroit Edison Company Summary of Proposed Electric Revenue Increase

(a)	(b)	(c)	(d)	(e)
Rate Schedule	Present Revenue(1) (\$000's)	Proposed Revenue(1) (\$000's)	Revenue Increase(1) (\$000's)	Increase (%)
Residential				
D1 Residential	\$1,579,375	\$1,597,762	\$18,387	1.16%
D1a Farm	\$3,915	\$3,960	\$45	1.15%
D1.1 Int. Air	\$43,868	\$44,451	\$583	1.33%
D1.2 TOD	\$118	\$120	\$2	1.64%
D1.3 Sr. Citizen	\$36,457	\$36,808	\$351	0.96%
D1.4 TOD	\$9,452	\$9,589	\$137	1.45%
D1.5 Supp. Sp. Ht.	\$145	\$147	\$2	1.19%
D1.7 TOD	\$3,185	\$3,221	\$36	1.13%
D2 Space Ht.	\$32,756	\$33,124	\$368	1.12%
D2a Farm	\$203	\$205	\$2	1.19%
D5 Res. Water Ht.	\$18,814	\$19,089	\$275	1.46%
Total Residential	\$1,728,288	\$1,748,476	\$20,188	1.17%
Commercial				
D1.1 Int. Air	\$797	\$805	\$8	1.00%
D1.7 TOD	\$18	\$18	\$0	1.35%
D3 Gen. Serv.	\$768,320	\$778,178	\$9,858	1.28%
D3.1 Unmetered	\$9,633	\$9,756	\$123	1.28%
D3.3 Interruptible	\$12,535	\$12,679	\$144	1.15%
D3.4 TOD	\$85	\$86	\$1	1.18%
D4 Lg. Gen. Serv.	\$209,716	\$212,277	\$2,561	1.22%
D5 Com. Wat. Ht.	\$663	\$672	\$9	1.36%
R7 Greenhs. Ltg.	\$100	\$101	\$1	1.00%
R8 Space Cond.	\$7,017	\$7,103	\$86	1.23%
Total Commercial	\$1,008,884	\$1,021,675	\$12,791	1.27%

SUMMARY OF PROPOSED REVENUE INCREASES BY PERCENT

The Detroit Edison Company Summary of Proposed Electric Revenue Increase (Continuation from page 3)

(a)	(b)	(c)	(d)	(e)
Rate Schedule	Present Revenue(1) (\$000's)	Proposed Revenue(1) (\$000's)	Revenue Increase(1) (\$000's)	Increase (%)
Primary				
D6 Prim. Supply	\$781,421	\$788,385	\$6,964	0.89%
D6.1 Alt. Primary	\$107,094	\$107,820	\$726	0.68%
D7 Lg. Pri. Supply	\$305,895	\$306,806	\$911	0.30%
D8 Int. Primary	\$56,437	\$56,888	\$451	0.80%
D10 El.Schools	\$4,557	\$4,600	\$43	0.94%
R1.1 Alt. Mtl. Melt.	\$5,417	\$5,455	\$38	0.70%
R1.2 El. Pr. Htg.	\$29,731	\$29,938	\$207	0.70%
R3 Standby	\$6,799	\$6,863	\$64	0.94%
R10 Int. Supply	\$103,415	\$103,891	\$476	0.46%
Total Industrial	\$1,400,766	\$1,410,646	\$9,880	0.71%
LCC/Other				
D9 Res. OPL	\$1,785	\$1,819	\$34	1.90%
D9 Comm. OPL	\$4,171	\$4,251	\$80	1.92%
E1 Street Lighting	\$42,819	\$43,640	\$821	1.92%
E1.1 Eng. St. Ltg.	\$1,547	\$1,567	\$20	1.29%
E2 Traffic Lights	\$3,922	\$3,997	\$75	1.91%
E5 Sec.Pumping	\$10,679	\$10,795	\$116	1.09%
LCC's	\$142,894	\$144,172	\$1,278	0.89%
Total LCC/Other	\$207,817	\$210,241	\$2,424	1.17%
Total All Classes	\$4,345,755	\$4,391,038	\$45,283	1.04%

(1) All revenues based on projected **2007** sales levels and include securitization surcharges.

A comparison of typical bills under present and proposed rates for Residential Service Rate D1 is as follows:

THE DETROIT EDISON COMPANY

Comparison of Typical Bills Under Present and Proposed Rates⁽¹⁾
Residential Service Rate D1

Line No.	(A) Monthly kWh Use	(B) (2) Present Net Monthly Bill	(C) Proposed Net Monthly Bill	(D) Increase Amount	(E) Percent
1	100	\$10.46	\$10.59	\$0.13	1.21%
2	300	\$31.39	\$31.78	\$0.39	1.21%
3	500	\$52.32	\$52.96	\$0.64	1.21%
4	600	\$64.06	\$64.82	\$0.76	1.19%
5	700	\$75.93	\$76.82	\$0.89	1.17%
6	800	\$87.81	\$88.82	\$1.01	1.16%
7	900	\$99.68	\$100.83	\$1.15	1.15%
8	1,000	\$111.56	\$112.83	\$1.27	1.14%
9	1,500	\$170.93	\$172.84	\$1.91	1.12%
10	2,000	\$230.31	\$232.85	\$2.54	1.10%
11	4,000	\$467.80	\$472.89	\$5.09	1.09%

(1) Proposed rates for electric service to become effective January 1, 2007.

(2) Present monthly bill based on current rates.

The Commission has selected this case for participation in its Paperless Electronic Filings Program. The Commission recognizes that some residential customers may not have the computer equipment or access to the Internet necessary to submit documents electronically. Therefore, residential customers may submit an original and one paper copy to the: Executive Secretary, Michigan Public Service Commission, 6545 Mercantile Way, P.O. Box 30221, Lansing, Michigan 48909. Otherwise, no paper documents will be required to be filed. Requirements and instructions for filing electronic documents can be found in the Electronic Filings Users Manual at:

<http://efile.mpsc.cis.state.mi.us/efile/usersmanual.pdf>. The application for account and letter of assurance are located at <http://efile.mpsc.cis.state.mi.us/efile/help>. You may contact Commission staff at (517) 241-6170 or by e-mail at mpscfilecases@michigan.gov with questions and to obtain access privileges prior to filing.

Any person wishing to intervene and become a party to the case shall electronically file a petition to intervene with this Commission by June 26, 2006. (Residential customers may file petitions to intervene using the traditional paper format.) The proof of service shall indicate service upon Detroit Edison Legal Department – Regulatory, 2000 Second Avenue, 688 WCB, Detroit, Michigan 48226.

A member of the public, who wishes to make a statement of position without becoming a party to the case, may participate by filing an appearance. To file the appearance, the individual must attend the hearing and advise the presiding administrative law judge of his or her wish to make a statement of position.

A copy of Detroit Edison's request may be reviewed at the office of the Commission's Executive Secretary, 6545 Mercantile Way, Suite 7, Lansing, Michigan, on the Commission's Web site at <http://efile.mpsc.cis.state.mi.us/efile> and at the office of The Detroit Edison Company, 2000 Second Avenue, Detroit, Michigan. For more information on how to participate in a case, you may contact the Commission at the above address or by telephone at (517) 241-6170.

The Commission has jurisdiction pursuant to 1909 PA 300, as amended, MCL 462.2 et seq.; 1909 PA 106, as amended, MCL 460.551 et seq.; 1919 PA 419, as amended, MCL 460.51 et seq.; 1939 PA 3, as amended, MCL 460.1 et seq.; 2000 PA 141, as amended, MCLA 460.10 et

seq.; 1969 PA 306, as amended, MCL 24.201 et seq.; and the Commission's Rules of Practice and Procedure, Administrative Code, R 460.17101 et seq.

THE BASE RATE INCREASES, RATE MECHANISMS, ACCOUNTING AUTHORITY, REGULATORY ASSET RECOVERIES AND OTHER PROPOSALS DESCRIBED IN THIS NOTICE HAVE BEEN REQUESTED BY THE DETROIT EDISON COMPANY. THE MICHIGAN PUBLIC SERVICE COMMISSION MAY GRANT OR DENY THE REQUESTED INCREASES AND OTHER PROPOSALS, IN WHOLE OR IN PART, AND MAY GRANT LESSER OR GREATER INCREASES THAN THOSE REQUESTED, AND MAY AUTHORIZE A LESSER OR GREATER RATE FOR ANY CLASS OF SERVICE THAN THAT REQUESTED.

June _____, 2006
Lansing, Michigan

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

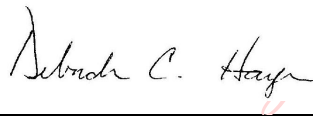
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In the matter, on the Commission's own motion,)
ordering THE DETROIT EDISON COMPANY to)
show cause why its retail rates for the sale and) Case No. U-14838
distribution of electric energy should not be)
decreased.)
_____)

PROOF OF SERVICE

STATE OF MICHIGAN)
)ss
COUNTY OF WAYNE)

DEBORAH HAYES, being duly sworn, deposes and says that on the 1st day of June, 2006, a copy of the Response and Application of The Detroit Edison Company, proposed Notice of Hearing, and the Company's direct testimony and exhibits in the above-referenced case was served upon the parties on the attached service list via e-mail and U.S. Mail.



cn=Deborah C. Hayes, c=US,
o=Regulatory Affairs, ou=Rate
Case Management,
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2006.06.01 14:58:40 -04'00'

DEBORAH HAYES

Subscribed and sworn to before me
on this 1st day of June, 2006.

Kimberly A.
Krasnodemski

Digitally signed by Kimberly A. Krasnodemski
DN: cn=Kimberly A. Krasnodemski, c=US,
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Notary Public

SERVICE LIST
MPSC Case No. U-14838
May 24, 2006
Page 1 of 2

ADMINISTRATIVE LAW JUDGE

Hon. Daniel E. Nickerson, Jr., J.D.
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e-mail: denicke@michigan.gov

DETROIT EDISON ALLIANCE OF RETIREES

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THE DETROIT EDISON COMPANY

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ENERGY MICHIGAN

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SERVICE LIST
MPSC Case No. U-14838
May 24, 2006
Page 2 of 2

THE KROGER CO.

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