

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of	)	
WISCONSIN ELECTRIC POWER COMPANY,	)	
d/b/a WE ENERGIES, for recognition of	)	Case No. U-14779
depreciation rates.	)	
_____	)	

At the May 25, 2006 meeting of the Michigan Public Service Commission in Lansing,
Michigan.

PRESENT: Hon. J. Peter Lark, Chairman
Hon. Laura Chappelle, Commissioner
Hon. Monica Martinez, Commissioner

OPINION AND ORDER

On February 7, 2006, Wisconsin Electric Power Company, d/b/a We Energies (WEPCo), filed an application requesting recognition of new depreciation rates recently approved by the Public Service Commission of Wisconsin (PSCW).

WEPCo represents that the PSCW has, in Docket No. 5-DU-100, certified WEPCo's proposed depreciation rates as reasonable and proper for computing annual depreciation expense for each class of its utility plant, including electric, common, steam heating, and gas property, effective January 1, 2006. WEPCo states that because only 2.5% (approximately) of WEPCo's electric operations are in the Michigan retail electric jurisdiction, the Commission has not historically set depreciation rates for WEPCo but has instead used the same rates established by the PSCW. WEPCo intends to reflect the PSCW-approved depreciation rates in its accounting books and records within each of its rate jurisdictions, effective January 1, 2006. WEPCo requests that the

Commission recognize these new depreciation rates for accounting purposes effective January 1, 2006. Also, WEPCo represents that it will not reflect these new depreciation rates in its current Michigan electric customer rates, but will instead seek ratemaking recognition of these new depreciation rates in a future electric energy general rate case. Further, WEPCo represents that the new depreciation rates result in a net decrease in WEPCo's electric depreciation expense.

The Commission finds that WEPCo's application is in the public interest and should be approved. Because approval of WEPCo's application does not result in an increase in customer rates or charges, *ex parte* approval is appropriate.

The Commission FINDS that:

- a. Jurisdiction is pursuant to 1909 PA 106, as amended, MCL 460.551 *et seq.*; 1909 PA 300, as amended, MCL 462.2 *et seq.*; 1919 PA 419, as amended, MCL 460.51 *et seq.*; 1939 PA 3, as amended, MCL 460.1 *et seq.*; 1969 PA 306, as amended, MCL 24.201 *et seq.*; and the Commission's Rules of Practice and Procedure, 1999 AC, R 460.17101 *et seq.*
- b. WEPCo's application is reasonable and in the public interest, and should be approved.
- c. *Ex parte* approval is appropriate.

THEREFORE, IT IS ORDERED that Wisconsin Electric Power Company, d/b/a We Energies, is authorized, as of January 1, 2006, to reflect in its Michigan-jurisdictional accounting books and records depreciation rates consistent with those approved by the Public Service Commission of Wisconsin in its order in Docket No. 5-DU-100, attached as Exhibit A.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26.

MICHIGAN PUBLIC SERVICE COMMISSION

/s/ J. Peter Lark
Chairman

(S E A L)

/s/ Laura Chappelle
Commissioner

/s/ Monica Martinez
Commissioner

By its action of May 25, 2006.

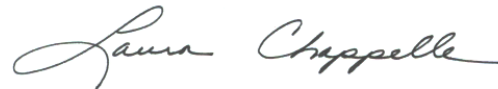
/s/ Mary Jo Kunkle
Its Executive Secretary

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26.

MICHIGAN PUBLIC SERVICE COMMISSION



Chairman



Commissioner



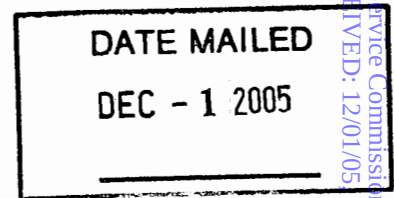
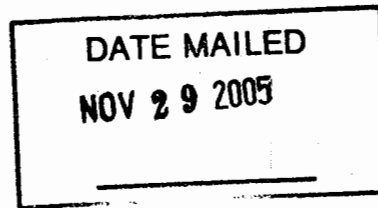
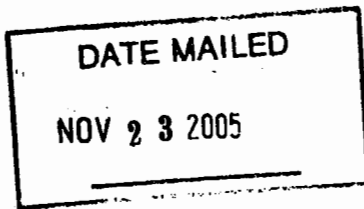
Commissioner

By its action of May 25, 2006.



Its Executive Secretary

EXHIBIT A



BEFORE THE

PUBLIC SERVICE COMMISSION OF WISCONSIN

Application of Wisconsin Electric Power Company and Wisconsin Gas
Company for Certification of Depreciation Rates

5-DU-100

FINAL DECISION

Wisconsin Electric Power Company (WEPCO) and Wisconsin Gas Company (WGC) jointly filed an application with the Commission on January 18, 2005, for certification of depreciation rates for specific classes of utility plants, including electric, common, steam heating and gas utility property. A Notice of Investigation was mailed on November 10, 2005.

Findings of Fact

Statistics and information included in the application were reviewed by Commission staff. As a result of analyses and discussions with company representatives, estimated lives and net salvage of the various classes of property and the applicable depreciation rates to be effective January 1, 2006, as proposed by the company, are found to be reasonable. The rates were calculated by using the straight-line method, average life group procedures and whole life techniques. There are no changes in methodology or assumptions regarding nuclear decommissioning as compared to the prior certified rates. The depreciation rates certified in this Final Decision are summarized below by each utility department, as compared to the prior certified rates:

Plant Account Balances	Balances 12/31/2003	Prior Certified Average Deprec. Rates	Newly Certified Average Deprec. Rates
Electric	\$5,405,523,579	3.63%	3.39%
Common	171,450,147	7.18%	6.65%
Steam Heating	68,638,182	3.97%	4.14%
WEPCO Gas	645,776,707	4.12%	3.68%
WGC	996,337,505	3.75%	3.64%
Grand Total	\$7,287,726,120	3.78%	3.53%

The depreciation rates certified in this Final Decision, when applied to plant investment as of December 31, 2003, result in annual depreciation expense of \$257,596,562, or 3.53 percent. This is a decrease in total annual depreciation expense of \$17.7 million, a decrease of almost 6.5 percent compared to prior certified rates. Almost three-fourths of this decrease is due to decreases in depreciation rates for electric plant. The estimates of annual depreciation for the applicant's utility plant, as set forth on Schedule 1, attached and made a part of this Final Decision, are reasonable and proper.

Authorization to issue this Final Decision has been delegated to the Administrator of the Gas and Energy Division.

This is a Type III action under Wis. Admin. Code § PSC 4.10(3). No unusual circumstances suggesting the likelihood of significant environmental effects on the human environment have come to the Commission's attention. Neither an environmental impact statement under Wis. Stat. § 1.11 nor an environmental assessment is required.

Conclusions of Law

1. The Commission has jurisdiction under Wis. Stat. § 196.09 to certify its determination of depreciation rates in accordance with the Findings of Fact.

Docket 5-DU-100

2. The Commission has jurisdiction under Wis. Stat. §§ 196.02 and 196.06 to prescribe the manner and form of recording transactions in accordance with the Findings of Fact.

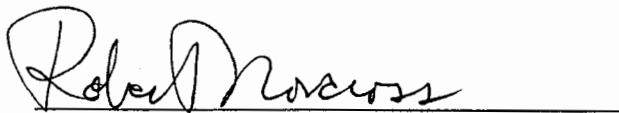
Order

1. That the depreciation rates shown in Schedule 1, attached and made a part of this Final Decision, are certified to WEPCO and WGC, public utilities, as reasonable and proper for computing annual depreciation. Subject to Order Point 2, these depreciation rates shall be made effective as of January 1, 2006.

2. In accordance with Wis. Stat. § 196.09(3) after the Commission has certified to the applicants its findings as to the percentages required for depreciation, the applicants shall have 30 days within which to make application to the Commission for a hearing and order. If the applicants do not make application to the Commission for a hearing and order within the time set, this Final Decision shall take effect.

Dated at Madison, Wisconsin, November 21, 2005

By the Commission:



Robert Norcross
Administrator
Gas and Energy Division

RDN:CAS:jlt:g:\order\pending\5-DU-100 Final.doc

See attached Notice of Appeal Rights

Notice of Appeal Rights

Notice is hereby given that a person aggrieved by the foregoing decision has the right to file a petition for judicial review as provided in Wis. Stat. § 227.53. The petition must be filed within 30 days after the date of mailing of this decision. That date is shown on the first page. If there is no date on the first page, the date of mailing is shown immediately above the signature line. The Public Service Commission of Wisconsin must be named as respondent in the petition for judicial review.

Notice is further given that, if the foregoing decision is an order following a proceeding which is a contested case as defined in Wis. Stat. § 227.01(3), a person aggrieved by the order has the further right to file one petition for rehearing as provided in Wis. Stat. § 227.49. The petition must be filed within 20 days of the date of mailing of this decision.

If this decision is an order after rehearing, a person aggrieved who wishes to appeal must seek judicial review rather than rehearing. A second petition for rehearing is not an option.

This general notice is for the purpose of ensuring compliance with Wis. Stat. § 227.48(2), and does not constitute a conclusion or admission that any particular party or person is necessarily aggrieved or that any particular decision or order is final or judicially reviewable.

Revised 9/28/98

WISCONSIN ELECTRIC POWER COMPANY
SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES
EFFECTIVE January 1, 2006
**Docket 05-DU-100
Schedule 1**

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
Steam Production				
310	Land and Land Rights			
310	Demineralizer Water Main Easement - OCPP 804	42.7	0%	2.34%
310	Pleasant Prairie Pipeline Easements 904	50.7	0%	1.97%
310	Ash Disposal Site - Caledonia Easement 1503	25.0	0%	4.00%
310	Ash Disposal Site - Presque Isle Easement 1507	46.2	0%	2.16%
310	Land Ash Disposal - Edgewater 905	57.1	0%	1.75%
311	Structures and Improvements			
311	Pleasant Prairie Common 900	54.7	-30%	2.38%
311	Pleasant Prairie Unit 1 901	53.8	-30%	2.42%
311	Pleasant Prairie Unit 2 902	53.8	-30%	2.42%
311	Edgewater Unit 5 905	56.2	-12%	1.99%
311	Oak Creek Common & North Structures 1200, 1299	45.2	-30%	2.88%
311	Oak Creek Unit 5 1205	52.1	-30%	2.50%
311	Oak Creek Unit 6 1206	51.8	-30%	2.51%
311	Oak Creek Unit 7 1207	52.8	-30%	2.46%
311	Oak Creek Unit 8 1208	48.7	-30%	2.67%
311	Oak Creek Unit Train (Fixed) 1214	53.3	-30%	2.44%
311	Valley Common 1300	33.2	-30%	3.92%
311	Valley Unit 1 1301	41.2	-30%	3.16%
311	Valley Unit 2 1302	43.1	-30%	3.02%
311	Presque Isle Common 1400	46.6	-30%	2.79%
311	Presque Isle Unit 1 1401	25.5	-30%	5.10%
311	Presque Isle Unit 2 1402	25.5	-30%	5.10%
311	Presque Isle Unit 3 1403	22.7	-30%	5.73%
311	Presque Isle Unit 4 1404	22.8	-30%	5.70%
311	Presque Isle Unit 5 1405	46.1	-30%	2.82%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
311	Presque Isle Unit 6 1406	47.6	-30%	2.73%
311	Presque Isle Unit 7 1407	49.0	-30%	2.65%
311	Presque Isle Unit 8-1408	49.0	-30%	2.65%
311	Presque Isle Unit 9 1409	49.7	-30%	2.62%
311	Presque Isle Ship Unloading Facility 1415	49.7	-30%	2.62%
311	Ash Disposal Site - Grafton 1502	15.2	-30%	8.55%
311	Ash Disposal Site - Caledonia 1503	22.7	-30%	5.73%
311	Ash Disposal Site - Pleasant Prairie 1504	51.0	-30%	2.55%
311	Ash Disposal Site - Presque Isle 1507	47.8	-30%	2.72%
311	Pleasant Praire Unit 1 901 NOx labor	—	—	10.00%
311	Presque Isle Unit 3 1403 NOx labor	—	—	10.00%
311	Presque Isle Unit 6 1406 NOx labor	—	—	10.00%
311	Oak Creek Unit 5 1205 NOx non-labor	—	—	10.00%
311	Presque Isle Unit 3 1403 NOx non-labor	—	—	10.00%
311	Presque Isle Unit 6 1406 NOx non-labor	—	—	10.00%
312	Boiler Plant Equipment			
312	Pleasant Prairie Common 900	39.4	-20%	3.05%
312	Pleasant Prairie Unit 1 901	38.9	-20%	3.08%
312	Pleasant Prairie Unit 2 902	39.1	-20%	3.07%
312	Edgewater Unit 5 905	40.1	-4%	2.59%
312	Pleasant Prairie Unit Train (Fixed) 906	38.7	-20%	3.10%
312	Oak Creek Common & North Structures 1200, 1299	30.8	-20%	3.90%
312	Oak Creek Unit 5 1205	26.8	-20%	4.48%
312	Oak Creek Unit 6 1206	28.2	-20%	4.26%
312	Oak Creek Unit 7 1207	29.3	-20%	4.10%
312	Oak Creek Unit 8 1208	32.0	-20%	3.75%
312	Oak Creek Unit Train (Fixed) 1214	32.4	-20%	3.70%

WISCONSIN ELECTRIC POWER COMPANY
SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES
EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
312	Valley Common 1300	24.1	-20%	4.98%
312	Valley Unit 1 1301	23.0	-20%	5.22%
312	Valley Unit 2 1302	22.4	-20%	5.36%
312	Presque Isle Common 1400: Units 1-4	12.9	-20%	9.30%
312	Presque Isle Common 1400: Units 5-9	36.0	-20%	3.33%
312	Presque Isle Unit 1 1401	15.5	-20%	7.74%
312	Presque Isle Unit 2 1402	15.8	-20%	7.59%
312	Presque Isle Unit 3 1403	15.9	-20%	7.55%
312	Presque Isle Unit 4 1404	16.7	-20%	7.19%
312	Presque Isle Unit 5 1405	34.0	-20%	3.53%
312	Presque Isle Unit 6 1406	34.5	-20%	3.48%
312	Presque Isle Unit 7 1407	37.2	-20%	3.23%
312	Presque Isle Unit 8 1408	37.4	-20%	3.21%
312	Presque Isle Unit 9 1409	38.3	-20%	3.13%
312	Presque Isle Ship Unloading Facility 1415	37.3	-20%	3.22%
312	Unit Train Gondolas - New Mexico 706	24.0	40%	2.50%
312	Unit Train Gondolas - Wyoming 709	24.0	40%	2.50%
312	Ash Disposal Site - Grafton 1502	11.8	0%	8.47%
312	Ash Disposal Site - Caledonia 1503	17.3	0%	5.78%
312	Ash Disposal Site - Presque Isle 1507	33.4	0%	2.99%
312	Oak Creek Unit 5 1205 NOx labor	—	—	10.00%
312	Oak Creek Unit 6 1206 NOx labor	—	—	10.00%
312	Oak Creek Unit 7 1207 NOx labor	—	—	10.00%
312	Oak Creek Unit 8 1208 NOx labor	—	—	10.00%
312	Pleasant Prairie Unit 1 901 NOx labor	—	—	10.00%
312	Pleasant Prairie Unit 2 902 NOx labor	—	—	10.00%
312	Presque Isle Unit 3 1403 NOx labor	—	—	10.00%
312	Presque Isle Unit 4 1404 NOx labor	—	—	10.00%

WISCONSIN ELECTRIC POWER COMPANY
SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES
EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
312	Presque Isle Unit 5 1405 NOx labor	—	—	10.00%
312	Presque Isle Unit 6 1406 NOx labor	—	—	10.00%
312	Valley Common 1300 NOx labor	—	—	10.00%
312	Valley Unit 1 1301 NOx labor	—	—	10.00%
312	Valley Unit 2 1302 NOx labor	—	—	10.00%
312	Presque Isle Unit 3 1403 NOx non-labor	—	—	10.00%
312	Valley Common 1300 NOx non-labor	—	—	10.00%
312	Valley Unit 1 1301 NOx non-labor	—	—	10.00%
312	Valley Unit 2 1302 NOx non-labor	—	—	10.00%
312	Presque Isle Unit 4 1404 NOx non-labor	—	—	10.00%
312	Presque Isle Unit 5 1405 NOx non-labor	—	—	10.00%
312	Presque Isle Unit 6 1406 NOx non-labor	—	—	10.00%
312	Pleasant Prairie Unit 1 901 NOx non-labor	—	—	10.00%
312	Pleasant Prairie Unit 2 902 NOx non-labor	—	—	10.00%
312	Oak Creek Unit 5 1205 NOx non-labor	—	—	10.00%
312	Oak Creek Unit 6 1206 NOx non-labor	—	—	10.00%
312	Oak Creek Unit 7 1207 NOx non-labor	—	—	10.00%
312	Oak Creek Unit 8 1208 NOx non-labor	—	—	10.00%
312	Edgewater Unit 5 905 NOx non-labor	—	—	10.00%
314	Turbogenerator Units			
314	Pleasant Prairie Common 900	47.5	-20%	2.53%
314	Pleasant Prairie Unit 1 901	45.4	-20%	2.64%
314	Pleasant Prairie Unit 2 902	46.4	-20%	2.59%
314	Edgewater Unit 5 905	51.0	-1%	1.98%
314	Oak Creek Common 1200	42.3	-20%	2.84%
314	Oak Creek Unit 5 1205	36.5	-20%	3.29%
314	Oak Creek Unit 6 1206	40.0	-20%	3.00%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
314	Oak Creek Unit 7 1207	45.5	-20%	2.64%
314	Oak Creek Unit 8 1208	47.3	-20%	2.54%
314	Valley Common 1300	29.6	-20%	4.05%
314	Valley Unit 1 1301	31.4	-20%	3.82%
314	Valley Unit 2 1302	32	0	3.77%
314	Presque Isle Common 1400	45.5	-20%	2.64%
314	Presque Isle Unit 1 1401	15.0	-20%	8.00%
314	Presque Isle Unit 2 1402	16.6	-20%	7.23%
314	Presque Isle Unit 3 1403	15.4	-20%	7.79%
314	Presque Isle Unit 4 1404	20.2	-20%	5.94%
314	Presque Isle Unit 5 1405	43.4	-20%	2.76%
314	Presque Isle Unit 6 1406	43.6	-20%	2.75%
314	Presque Isle Unit 7 1407	43.5	-20%	2.76%
314	Presque Isle Unit 8 1408	43.5	-20%	2.76%
314	Presque Isle Unit 9 1409	45.4	-20%	2.64%
314	Milwaukee County Power Plant 1700	25.3	-20%	4.74%
315	Accessory Electric Equipment			
315	Pleasant Prairie Common 900	45.8	-8%	2.36%
315	Pleasant Prairie Unit 1 901	44.8	-8%	2.41%
315	Pleasant Prairie Unit 2 902	44.8	-8%	2.41%
315	Edgewater Unit 5 905	50.9	-5%	2.06%
315	Pleasant Prairie Unit Train (Fixed) 906	46.2	-8%	2.34%
315	Oak Creek Common & North Structures 1200, 1299	36.7	-8%	2.94%
315	Oak Creek Unit 5 1205	28.0	-8%	3.86%
315	Oak Creek Unit 6 1206	31.7	-8%	3.41%
315	Oak Creek Unit 7 1207	33.8	-8%	3.20%
315	Oak Creek Unit 8 1208	33.9	-8%	3.19%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
315	Oak Creek Unit Train (Fixed) 1214	40.8	-8%	2.65%
315	Valley Common 1300	29.2	-8%	3.70%
315	Valley Unit 1 1301	25.5	-8%	4.24%
315	Valley Unit 2 1302	24.6	-8%	4.39%
315	Presque Isle Common 1400: Units 1-4	13.1	-8%	8.24%
315	Presque Isle Common 1400: Units 5-9	40.9	-8%	2.64%
315	Presque Isle Unit 1 1401	19.8	-8%	5.45%
315	Presque Isle Unit 2 1402	23.7	-8%	4.56%
315	Presque Isle Unit 3 1403	22.0	-8%	4.91%
315	Presque Isle Unit 4 1404	22.3	-8%	4.84%
315	Presque Isle Unit 5 1405	39.0	-8%	2.77%
315	Presque Isle Unit 6 1406	38.9	-8%	2.78%
315	Presque Isle Unit 7 1407	40.9	-8%	2.64%
315	Presque Isle Unit 8 1408	40.9	-8%	2.64%
315	Presque Isle Unit 9 1409	41.4	-8%	2.61%
315	Milwaukee County Power Plant 1700	21	0	5.10%
315	Pleasant Prairie Unit 1 901 NOx labor	—	—	10.00%
315	Pleasant Prairie Unit 2 902 NOx labor	—	—	10.00%
315	Oak Creek Unit 7 1207 NOx labor	—	—	10.00%
315	Oak Creek Unit 8 1208 NOx labor	—	—	10.00%
315	Presque Isle Common 1400 NOx labor	—	—	10.00%
315	Presque Isle Unit 1 1401 NOx labor	—	—	10.00%
315	Presque Isle Unit 2 1402 NOx labor	—	—	10.00%
315	Presque Isle Unit 3 1403 NOx labor	—	—	10.00%
315	Presque Isle Unit 4 1404 NOx labor	—	—	10.00%
315	Presque Isle Unit 5 1405 NOx labor	—	—	10.00%
315	Presque Isle Unit 6 1406 NOx labor	—	—	10.00%
315	Pleasant Prairie Unit 1 901 NOx non-labor	—	—	10.00%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
315	Pleasant Prairie Unit 2 902 NOx non-labor	—	—	10.00%
315	Presque Isle Common 1400 NOx non-labor	—	—	10.00%
315	Presque Isle Unit 1 1401 NOx non-labor	—	—	10.00%
315	Presque Isle Unit 2 1402 NOx non-labor	—	—	10.00%
315	Presque Isle Unit 3 1403 NOx non-labor	—	—	10.00%
315	Presque Isle Unit 4 1404 NOx non-labor	—	—	10.00%
315	Presque Isle Unit 5 1405 NOx non-labor	—	—	10.00%
315	Presque Isle Unit 6 1406 NOx non-labor	—	—	10.00%
315	Oak Creek Unit 7 1207 NOx non-labor	—	—	10.00%
315	Oak Creek Unit 8 1208 NOx non-labor	—	—	10.00%
316	Miscellaneous Power Plant Equipment			
316	Pleasant Prairie Common 900	37.7	-5%	2.79%
316	Edgewater Unit 5 905	41.0	0%	2.44%
316	Oak Creek Common 1200	32.3	-5%	3.25%
316	Valley Common 1300	22.8	-5%	4.61%
316	Presque Isle Common 1400	34.3	-5%	3.06%
316	Ash Disposal Site - Presque Isle 1507	36.2	-5%	2.90%
316	Environmental Test Equipment - Edgewater Unit 5 905 ***	—	—	0.00%
316	Edgewater Unit 5 905 NOx non-labor	—	—	10.00%
Nuclear Production				
321	Structures and Improvements			
321	Common 426	39.9	-10%	2.76%
321	Unit 1 627	54.8	-10%	2.01%
321	Unit 2 628	56.7	-10%	1.94%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
322	Reactor Plant Equipment			
322	Common 426	37.0	-25%	3.38%
322	Unit 1 627 ****	37.3	-25%	3.35%
322	Unit 2 628 ****	35.0	-25%	3.57%
323	Turbogenerator Units			
323	Common 426	39.6	-5%	2.65%
323	Unit 1 627	38.4	-5%	2.73%
323	Unit 2 628	37.9	-5%	2.77%
324	Accessory Electric Equipment			
324	Common 426	37.4	-3%	2.75%
324	Unit 1 627	49.4	-3%	2.09%
324	Unit 2 628	51.0	-3%	2.02%
325	Miscellaneous Power Plant Equipment			
325	Common 426	21.7	-3%	4.75%
Hydraulic Production				
330	Land and Land Rights - Flowage Rights			
330	Appleton and Appleton Easements (.02) 9001	32.9	0%	3.04%
330	Twin Falls 9004	111.5	0%	0.90%
330	Brule 9005	113.8	0%	0.88%
330	Pine 9006	101.3	0%	0.99%
330	Chalk Hills 9009	43.6	0%	2.29%
330	Peavy Falls 9011	97.4	0%	1.03%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
330	Michigamme Reservoir 9012	96.0	0%	1.04%
330	Lower Point 9014	86.9	0%	1.15%
330	Kingsford 9018	109.7	0%	0.91%
330	Big Quinnesec Falls 92' Head 9019	88.7	0%	1.13%
331	Structures and Improvements			
331	Appleton 9001	46.3	-20%	2.59%
331	Twin Falls 9004	58.7	-20%	2.04%
331	Brule 9005	51.4	-20%	2.33%
331	Pine 9006	44.7	-20%	2.68%
331	Big Quinnesec Falls 61' Head 9008	67.6	-20%	1.78%
331	Chalk Hills 9009	56.4	-20%	2.13%
331	White Rapids 9010	47.0	-20%	2.55%
331	Peavy Falls 9011	57.3	-20%	2.09%
331	Michigamme Reservoir 9012	45.6	-20%	2.63%
331	Way 9013	66.6	-20%	1.80%
331	Lower Paint 9014	50.4	-20%	2.38%
331	Michigamme Falls 9016	65.4	-20%	1.83%
331	Hemlock Falls 9017	63.1	-20%	1.90%
331	Kingsford 9018	75.6	-20%	1.59%
331	Big Quinnesec Falls 92' Head 9019	68.3	-20%	1.76%
331	Brule Switching Station 9264	69.5	-20%	1.73%
331	Chalk Hills-Spalding Plant S. S. 9266	52.7	-20%	2.28%
331	Twin Falls S. S. 9295	63.4	-20%	1.89%
332	Reservoirs, Dams and Waterways			
332	Appleton 9001	39.2	-75%	4.46%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
332	Twin Falls 9004	63.4	-75%	2.76%
332	Brule 9005	51.3	-75%	3.41%
332	Pine 9006	71.2	-75%	2.46%
332	Big Quinnesec Falls 61' Head 9008	40.4	-75%	4.33%
332	Chalk Hills 9009	63.0	-75%	2.78%
332	White Rapids 9010	77.4	-75%	2.26%
332	Peavy Falls 9011	91.8	-75%	1.91%
332	Michigamme Reservoir 9012	55.1	-75%	3.18%
332	Way 9013	87.2	-75%	2.01%
332	Lower Paint 9014	84.6	-75%	2.07%
332	Michigamme Falls 9016	66.7	-75%	2.62%
332	Hemlock Falls 9017	83.9	-75%	2.09%
332	Kingsford 9018	58.7	-75%	2.98%
332	Big Quinnesec Falls 92' Head 9019	86.9	-75%	2.01%
333	Water Wheels, Turbines, and Generators			
333	Appleton 9001	39.4	-50%	3.81%
333	Twin Falls 9004	44.2	-50%	3.39%
333	Brule 9005	78.1	-50%	1.92%
333	Pine 9006	67.9	-50%	2.21%
333	Big Quinnesec Falls 61' Head 9008	52.5	-50%	2.86%
333	Chalk Hills 9009	61.7	-50%	2.43%
333	White Rapids 9010	45.9	-50%	3.27%
333	Peavy Falls 9011	57.9	-50%	2.59%
333	Way 9013	81.9	-50%	1.83%
333	Lower Paint 9014	79.9	-50%	1.88%
333	Michigamme Falls 9016	42.3	-50%	3.55%
333	Hemlock Falls 9017	77.7	-50%	1.93%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
333	Kingsford 9018	79.9	-50%	1.88%
333	Big Quinnesec Falls 92' Head 9019	51.2	-50%	2.93%
334	Accessory Electric Equipment			
334	Appleton 9001	38.9	-30%	3.34%
334	Twin Falls 9004	47.5	-30%	2.74%
334	Brule 9005	51.1	-30%	2.54%
334	Pine 9006	38.5	-30%	3.38%
334	Big Quinnesec Falls 61' Head 9008	52.1	-30%	2.50%
334	Chalk Hills 9009	45.5	-30%	2.86%
334	White Rapids 9010	46.4	-30%	2.80%
334	Peavy Falls 9011	45.1	-30%	2.88%
334	Way 9013	44.0	-30%	2.95%
334	Lower Paint 9014	49.7	-30%	2.62%
334	Michigamme Falls 9016	46.9	-30%	2.77%
334	Hemlock Falls 9017	47.0	-30%	2.77%
334	Kingsford 9018	53.4	-30%	2.43%
334	Big Quinnesec Falls 92' Head 9019	47.0	-30%	2.77%
334	Big Quinnesec Falls 61' Head S. S. 9248	54.6	-10%	2.01%
334	Brule Switching Station 9264	61.0	-10%	1.80%
334	Chalk Hills-Spalding Plant S. S. 9266	52.9	-10%	2.08%
334	Twin Falls S. S. 9295	54.6	-10%	2.01%
335	Miscellaneous Power Plant Equipment			
335	Appleton 9001	51.3	-5%	2.05%
335	Twin Falls 9004	44.1	-5%	2.38%
335	Brule 9005	43.1	-5%	2.44%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
335	Pine 9006	36.5	-5%	2.88%
335	Big Quinnesec Falls 61' Head 9008	43.1	-5%	2.44%
335	Chalk Hills 9009	42.5	-5%	2.47%
335	White Rapids 9010	41.1	-5%	2.55%
335	Peavy Falls 9011	48.1	-5%	2.18%
335	Way 9013	55.4	-5%	1.90%
335	Lower Paint 9014	52.1	-5%	2.02%
335	Michigamme Falls 9016	57.0	-5%	1.84%
335	Hemlock Falls 9017	59.4	-5%	1.77%
335	Kingsford 9018	61.0	-5%	1.72%
335	Big Quinnesec Falls 92' Head 9019	59.8	-5%	1.76%
336	Roads, Railroads, and Bridges			
336	Twin Falls 9004	63.6	-20%	1.89%
336	Brule 9005	49.6	-20%	2.42%
336	Big Quinnesec Falls 61' Head 9008	93.8	-20%	1.28%
336	Peavy Falls 9011	88.7	-20%	1.35%
336	Michigamme Reservoir 9012	52.3	-20%	2.29%
336	Way 9013	48.5	-20%	2.47%
336	Lower Paint 9014	83.3	-20%	1.44%
336	Hemlock Falls 9017	82.6	-20%	1.45%
336	Kingsford 9018	71.7	-20%	1.67%
336	Big Quinnesec Falls 92' Head 9019	85.3	-20%	1.41%
Other Production				
341	Structures and Improvements			
341	Concord Common 1630	37.8	-23%	3.25%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
341	Paris Common 1620	38.1	-23%	3.23%
341	Point Beach Common 426	38.5	-23%	3.19%
~~341~~	~~Germantown Common 1610~~	~~44.1~~	~~-23%~~	~~2.79%~~
341	Germantown Unit 5 1615	39.1	-23%	3.15%
341	Oak Creek Gas Turbines 1215	52.6	-23%	2.34%
341	Port Washington 1120	27.0	-23%	4.56%
341	Port Washington 1129	7.0	-23%	17.57%
341	Wind Turbines in Eastern Wisconsin 714	30.1	-5%	3.49%
342	Fuel Holders, Producers, and Accessories			
342	Concord Common 1630	36.4	-25%	3.43%
342	Concord Unit 1 1631	35.7	-25%	3.50%
342	Concord Unit 2 1632	35.7	-25%	3.50%
342	Concord Unit 3 1633	36.4	-25%	3.43%
342	Concord Unit 4 1634	36.4	-25%	3.43%
342	Paris Common 1620	36.4	-25%	3.43%
342	Paris Unit 1 1621	36.4	-25%	3.43%
342	Paris Unit 2 1622	36.4	-25%	3.43%
342	Paris Unit 3 1623	36.4	-25%	3.43%
342	Paris Unit 4 1624	36.4	-25%	3.43%
342	Point Beach Common 426	43.5	-25%	2.87%
342	Germantown Common 1610	45.7	-25%	2.74%
342	Germantown Unit 5 1615	36.4	-25%	3.43%
342	Oak Creek Gas Turbines 1215	46.2	-25%	2.71%
343	Prime Movers			
343	Concord Common 1630	29.5	-7%	3.63%
343	Concord Unit 1 1631	30.9	-7%	3.46%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
343	Concord Unit 2 1632	30.9	-7%	3.46%
343	Concord Unit 3 1633	31.4	-7%	3.41%
343	Concord Unit 4 1634	31.4	-7%	3.41%
343	Paris Common 1620	29.8	-7%	3.59%
343	Paris Unit 1 1621	29.2	-7%	3.66%
343	Paris Unit 2 1622	29.8	-7%	3.59%
343	Paris Unit 3 1623	29.7	-7%	3.60%
343	Paris Unit 4 1624	29.2	-7%	3.66%
343	Point Beach Common 426	40.2	-7%	2.66%
343	Germantown Common 1610	31.6	-7%	3.39%
343	Germantown Unit 1 1611	27.8	-7%	3.85%
343	Germantown Unit 2 1612	27.8	-7%	3.85%
343	Germantown Unit 3 1613	27.8	-7%	3.85%
343	Germantown Unit 4 1614	27.8	-7%	3.85%
343	Germantown Unit 5 1615	31.5	-7%	3.40%
343	Oak Creek Gas Turbines 1215	39.3	-7%	2.72%
344	Generators			
344	Concord Common 1630	35.8	-5%	2.93%
344	Concord Unit 1 1631	35.2	-5%	2.98%
344	Concord Unit 2 1632	35.2	-5%	2.98%
344	Concord Unit 3 1633	35.8	-5%	2.93%
344	Concord Unit 4 1634	35.8	-5%	2.93%
344	Paris Common 1620	35.8	-5%	2.93%
344	Paris Unit 1 1621	35.8	-5%	2.93%
344	Paris Unit 2 1622	35.8	-5%	2.93%
344	Paris Unit 3 1623	35.8	-5%	2.93%
344	Paris Unit 4 1624	35.8	-5%	2.93%

WISCONSIN ELECTRIC POWER COMPANY
SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES
EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
344	Point Beach Common 426	45.4	-5%	2.31%
344	Germantown Common 1610	43.9	-5%	2.39%
344	Germantown Unit 1 1611	35.8	-5%	2.93%
344	Germantown Unit 2 1612	35.8	-5%	2.93%
344	Germantown Unit 3 1613	35.8	-5%	2.93%
344	Germantown Unit 4 1614	35.8	-5%	2.93%
344	Germantown Unit 5 1615	35.8	-5%	2.93%
344	Oak Creek Gas Turbines 1215	42.9	-5%	2.45%
344	Wind Turbines in Eastern Wisconsin 714	28.7	-5%	3.66%
345	Accessory Electric Equipment			
345	Concord Common 1630	32.6	-5%	3.22%
345	Concord Unit 1 1631	33.0	-5%	3.18%
345	Concord Unit 2 1632	33.0	-5%	3.18%
345	Concord Unit 3 1633	33.4	-5%	3.14%
345	Concord Unit 4 1634	33.4	-5%	3.14%
345	Paris Common 1620	32.8	-5%	3.20%
345	Paris Unit 1 1621	33.4	-5%	3.14%
345	Paris Unit 2 1622	33.4	-5%	3.14%
345	Paris Unit 3 1623	33.4	-5%	3.14%
345	Paris Unit 4 1624	33.4	-5%	3.14%
345	Point Beach Common 426	36.0	-5%	2.92%
345	Germantown Common 1610	33.9	-5%	3.10%
345	Germantown Unit 1 1611	33.4	-5%	3.14%
345	Germantown Unit 2 1612	33.4	-5%	3.14%
345	Germantown Unit 3 1613	33.4	-5%	3.14%
345	Germantown Unit 4 1614	28.2	-5%	3.72%
345	Germantown Unit 5 1615	33.4	-5%	3.14%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
345	Oak Creek Gas Turbines 1215	31.3	-5%	3.35%
345	Concord Switching Station 4	33.9	-20%	3.54%
~~345~~	~~Paris Switching Station 126~~	~~33.9~~	~~-20%~~	~~3.54%~~
345	Germantown Switching Station 274	34.4	-20%	3.49%
345	Port Washington 1120	27.0	-5%	3.89%
345	Wind Turbines in Eastern Wisconsin 714	28.2	-5%	3.72%
346	Miscellaneous Power Plant Equipment			
346	Concord Common 1630	30.8	-2%	3.31%
346	Paris Common 1620	31.0	-2%	3.29%
346	Point Beach Common 426	32.2	-2%	3.17%
346	Germantown Common 1610	34.5	-2%	2.96%
346	Oak Creek Gas Turbines 1215	30.4	-2%	3.36%
346	Port Washington 1120	27.0	-2%	3.78%
Distribution Plant				
360.02	Easements (GC 3)	55.0	0%	1.82%
361	Structures and Improvements	56.0	-25%	2.23%
362	Station Equipment	37.0	-4%	2.81%
364	Poles, Towers, and Fixtures	42.0	-105%	4.88%
365	Overhead Conductors and Devices	45.0	-10%	2.44%
366	Underground Conduit	60.0	-15%	1.92%
367	Underground Conductors and Devices	40.0	5%	2.38%
368	Line Transformers	41.0	-15%	2.80%
369	Services	42.0	-50%	3.57%
370	Meters	18.0	-2%	5.67%
371	Installations on Customers' Premises	25.0	-50%	6.00%
372	Leased Property - Customer Premises	41.0	-15%	2.80%

WISCONSIN ELECTRIC POWER COMPANY
SCHEDULE OF ELECTRIC PROPERTY DEPRECIATION RATES
EFFECTIVE January 1, 2006

A/C No.	Account Title & WE Subaccount Code	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
373	Street Lighting and Signal Systems	24.0	-50%	6.25%
General Plant - Depreciated				
389.02	Easements (GC 3)	26.0	0%	3.85%
390	Structures & Improvements	44.0	-5%	2.39%
392	Transportation Equipment			
392	Autos & Light Duty Trucks	10.0	10%	9.00%
392	Heavy Duty Trucks	13.0	10%	6.92%
396	Power Operated Equipment			
396	Construction & Other Specialized Eqmt	10.0	15%	8.50%
396	Trailers & Trailer Eqmt	15.0	15%	5.67%
397.04	Communications Equipment (SCADA) (GC 31)	6.0	0%	16.67%

* An interim survivor curve is shown for production plant for which the Life Span methodology is used.

** Curve, terminal year, and salvage ratio provided by WPL.

** 316.05: Property is fully accrued so 0% rate is used.

** Immediate future additions were considered in the development of the proposed ASLs.

WISCONSIN ELECTRIC POWER COMPANY
SCHEDULE OF COMMON PROPERTY DEPRECIATION RATES
EFFECTIVE January 1, 2006

A/C No.	Account Title	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
General Plant - Depreciated				
390	Structures & Improvements	44	-5%	2.39%
391.04	Office Equipment: Computer Network Servers (GC 58)	3	10%	30.00%
General Plant - Amortized				
391..03	Computers: PC (GC 50)	3	0%	33.33%
393	Stores Equipment	15	0%	6.67%
394	Tools, Shop and Garage Equipment	15	0%	6.67%
397.01	Communications	10	0%	10.00%
398	Miscellaneous General Equipment	15	0%	6.67%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF STEAM HEATING PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Location Code	Account Title	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
Production Plant					
311		Structures and Improvements			
311		Milwaukee County Power Plant	21.0	-26%	6.00%
312		Boiler Plant Equipment			
312		Milwaukee County Power Plant	24.6	-24%	5.04%
314		Turbogenerator Units			
314		Steam Bypass at Valley Power Plant	26.0	-10%	4.23%
316		Miscellaneous Power Plant Equipment			
316		Milwaukee County Power Plant	24.3	-5%	4.32%
Distribution Plant					
374.02		Easements (GC 3)	86	0%	1.16%
375		Structures and Improvements	26	-20%	4.62%
376		Mains	45	-75%	3.89%
380		Services	45	-50%	3.33%
381		Meters	38	-3%	2.71%
388		Leased Property on Customers' Premises	37	0%	2.70%
General Plant - Depreciated					
392		Transportation Equipment			
392		Autos & Light Duty Trucks	9	10%	10.00%
396		Power Operated Equipment			
396		Construction & Other Specialized Eqmt	9	15%	9.44%
396		Trailers & Trailer Eqmt	10	15%	8.50%

WISCONSIN ELECTRIC POWER COMPANY
SCHEDULE OF GAS PROPERTY DEPRECIATION RATES
EFFECTIVE January 1, 2006

A/C No.	Account Title	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
Production Plant				
305	Structures and Improvements	28	-5%	3.75%
319	Gas Mixing Equipment	20	5%	4.75%
320	Other Equipment	32	0%	3.13%
Storage Plant				
361	Structures and Improvements	30	-20%	4.00%
362.2	Gas Holders LNG	43	-10%	2.56%
363	Purification Equipment			
363.1	Liquifaction Equip	35	-10%	3.14%
363.2	Vaporizing Equip	35	-10%	3.14%
363.3	Compressor Equip	35	-10%	3.14%
363.4	Measuring & Regulating Equip	35	-10%	3.14%
363.5	Other Equip	35	-10%	3.14%
Transmission				
366	Measuring & Regulating Equip-Structures	36	-10%	3.06%
367	Mains-Steel	36	-10%	3.06%
369	Gate Station Measuring & Regulating Equip	36	-10%	3.06%

WISCONSIN ELECTRIC POWER COMPANY

SCHEDULE OF GAS PROPERTY DEPRECIATION RATES

EFFECTIVE January 1, 2006

A/C No.	Account Title	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
Distribution Plant				
375	Structures & Improvements - Regulator & Gate Stations	42	-15%	2.74%
376	Mains	45	-25%	2.78%
378	Measuring & Regulating Station Equip-General	34	-20%	3.53%
379	Measuring & Regulating Station Equip-Gate Station	36	-20%	3.33%
380	Services	42	-105%	4.88%
381	Meters	25	5%	3.80%
382	Meter Installations	33	-25%	3.79%
383	House Regulators	38	1%	2.61%
385	Indust Measuring & Regulating Station Eqpmt	25	5%	3.80%
General Plant - Depreciated				
390	Structures and Improvements	44	-5%	2.39%
392	Transportation Equipment			
392	Autos & Light Duty Trucks	9	10%	10.00%
392	Heavy Duty Trucks	11	10%	8.18%
396	Power Operated Equipment			
396	Construction & Other Specialized Eqmt	9	15%	9.44%
396	Trailers & Trailer Eqmt	10	15%	8.50%

WISCONSIN GAS COMPANY
SCHEDULE OF GAS PROPERTY DEPRECIATION RATES
EFFECTIVE January 1, 2006

A/C No.	Account Title	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
Intangible Property				
303	Miscellaneous Intangible Plant			
303	Miscellaneous Intangible Plant	35	0%	2.86%
303	Miscellaneous Intangible Plant (Loc. 3425)	5	0%	20.00%
Manufactured Gas Production Plant				
305	Structures & Improvements	28	-5%	3.75%
319	Gas Mixing Equipment	20	5%	4.75%
Other Storage				
361	Structures & Improvements	30	-20%	4.00%
362.2	Gas Holders LNG	43	-10%	2.56%
363	Purification Equipment			
363.2	Vaporizing Equipment	35	-10%	3.14%
363.4	Measuring & Regulating Equipment	35	-10%	3.14%
363.5	Other Equipment	35	-10%	3.14%
Transmission				
366	Measuring & Regulating Equipment: Structures	36	-10%	3.06%
367	Mains-Steel	45	-10%	2.44%
369	Gate Station Measuring & Regulating Equipment	36	-10%	3.06%
370	Telecomm Equipment	15	0%	6.67%

WISCONSIN GAS COMPANY
SCHEDULE OF GAS PROPERTY DEPRECIATION RATES
EFFECTIVE January 1, 2006

A/C No.	Account Title	ASL (yrs)	Net Salvage (%)	Depn Rate (%)
Distribution				
375	Structures & Improvements	42	-15%	2.74%
376	Mains	45	-25%	2.78%
378	Meas/Reg Station Eqpmt: General	34	-20%	3.53%
379	Meas/Reg Station Equipment -- Gate Station	36	-20%	3.33%
380	Services	42	-105%	4.88%
381	Meters	25	5%	3.80%
382	Meter Installations	33	-25%	3.79%
383	House Regulators	38	1%	2.61%
385	Indust Measuring & Regulating Station Eqpmt	12	0%	8.33%
387	Purchase/In House Software	5	0%	20.00%
General Plant				
390.01	Structures & Improvements	44	-5%	2.39%
392	Transportation Equipment			-
392.01	Autos & Light Duty Trucks	9	10%	10.00%
392.02	Heavy Duty Trucks	11	10%	8.18%
396	Power Operated Equipment			-
396.03	Construction & Other Specialized Eqmt	9	15%	9.44%
396.04	Trailers & Trailer Eqmt	10	15%	8.50%

PROOF OF SERVICE

STATE OF MICHIGAN)

Case No. U-14779

County of Ingham)

Patricia A. Fronta being duly sworn, deposes and says that on May 25th 2006, A.D. she served a copy of the attached Commission order by first class mail, postage prepaid, or by inter-departmental mail, to the persons as shown on the attached service list.

Patricia
A. Fronta

Digitally signed by Patricia
A. Fronta
DN: CN = Patricia A.
Fronta, C = US, O = Case
Management, OU =
MPSC
Date: 2006.05.26 14:39:08
-04'00'

Patricia Fronta

Subscribed and sworn to before me
this 25th day of May 2006

Gloria Pearl
Jones

Digitally signed by Gloria Pearl
Jones
DN: CN = Gloria Pearl Jones, C =
US, O = DLEG/MPSC, OU =
Executive Secretary
Date: 2006.05.26 13:24:29 -04'00'

Notary Public, Eaton County, Michigan
Acting in Ingham, County, Michigan
My Commission expires June 5, 2007

SERVICE LIST FOR DOCKET # U – 14779

CASE #

DATE OF PREPARATION: 05/26/2006

MR. GALE KLAPPA
WISCONSIN ELECTRIC POWER COMPANY
231 WEST MICHIGAN STREET, P440
MILWAUKEE WI 53203

MS. SHERRI A. WELLMAN
MILLER, CANFIELD, PADDOCK
AND STONE
ONE MICHIGAN AVENUE, SUITE 900
LANSING MI 48933

**SUBSCRIPTION LIST
ALL ELECTRIC ORDERS**

MR. LARRY LEWIS
GENERAL SERVICES ADMINISTRATION
670 MORRISON ROAD, ROOM 209
COLUMBUS OH 43230

MR. MICHAEL BYRNE
SENATE DEMOCRATIC STAFF
ROMNEY BUILDING
LANSING MI **ID MAIL**

MR. JOHN PESTLE
VARNUM, RIDDERING, SCHMIDT & HOWLETT
BRIDGEWATER PLACE
P.O. BOX 352
GRAND RAPIDS MI 49501 0352