

MPSC Case No. U-14754

Exhibit DOM-11

Dominion Exploration & Production, Inc.
Oil & Gas Marketing
Four Greenspoint Plaza
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



Dominion®

 **COPY**

February 3, 2006

MichCon Pipeline Company
Rozanne Vartoogian
2000 Second Avenue, 980 WCB
Detroit, MI 48226-1279

VIA FAX: (313) 235-6522

Ladies and Gentlemen:

Dominion Reserves, Inc. and Dominion Midwest Energy, Inc. ("Dominion") are in receipt of your invoice number 3983 dated January 18, 2006.

This letter will advise that Dominion disputes \$91,345.68 of the \$139,834.90 total amount invoiced. The disputed amount relates to "CO2 Processing" and "Oxygen Surcharge." Dominion does not believe that disputed amount is due for the reasons explained in prior communications with MichCon Gathering and in the Complaint Dominion filed in January 2006 with the Michigan Public Service Commission.

The balance of the amount invoiced is not disputed and will be remitted shortly by electronic funds transfer.

Sincerely,



Jim Weyland
Senior Gas Marketer

MPSC Case No. U-14754

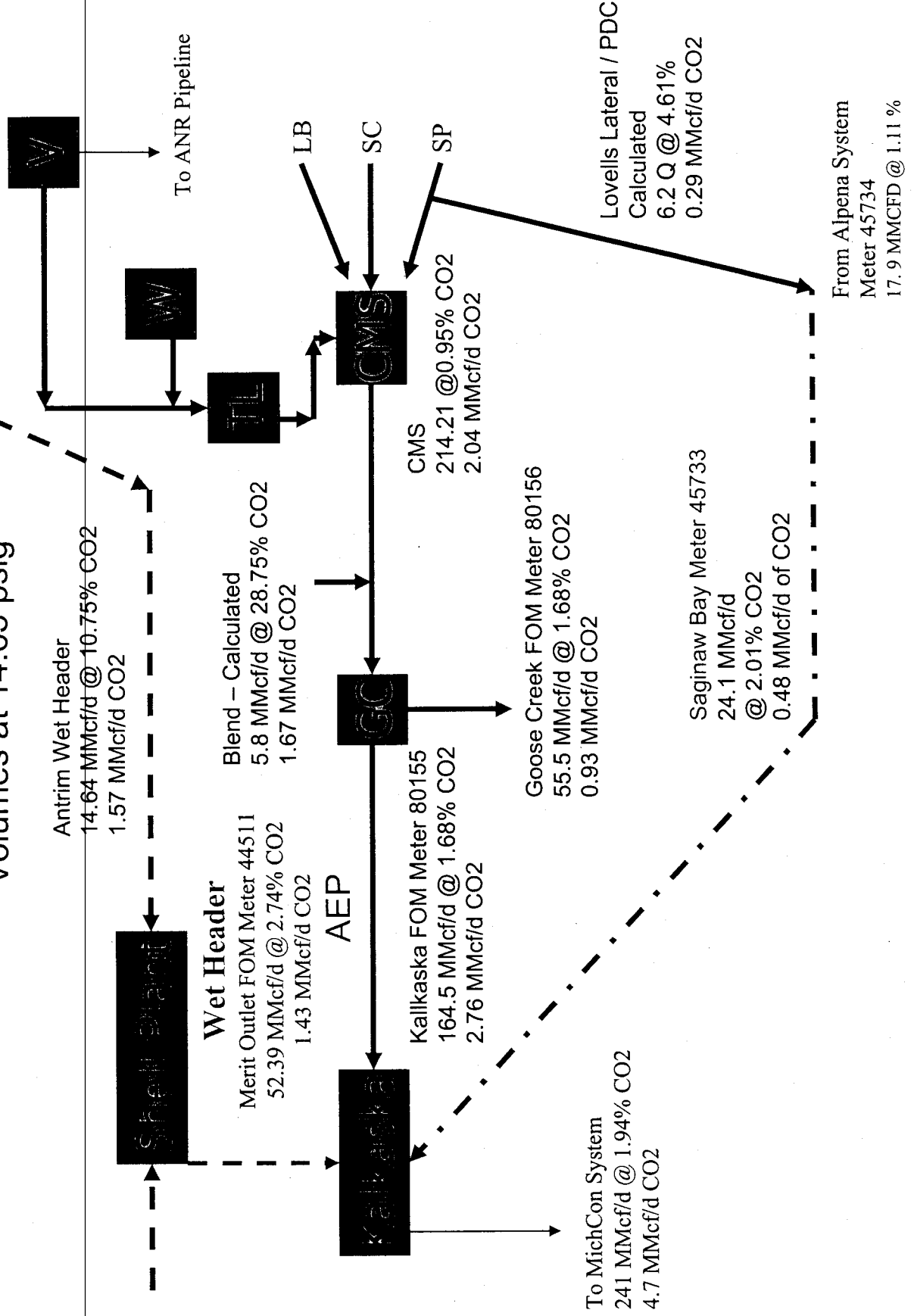
EXHIBIT DOM-12

(EXHIBIT FMM-5)



Gas Transmission

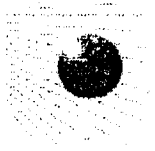
November 2005 Flow Meter Reads From MichCon TIPS Report Volumes at 14.65 psig



MPSC Case No. U-14754

EXHIBIT DOM-13

(EXHIBIT FMM-6)



Frank M. Murray/ENT/CMS
01/03/2006 02:33 PM

To Johannesburg Pipeline Curtailment
cc
bcc

Subject Curtailment Notice Due to Force Majeure - Effective 1/4/06

Due to an event of Force Majeure, CMS is taking Plant 2 down to repair an amine/amine exchanger leak. Plant 2 will be taken down at 9:00 am on January 4, 2006. The outage is expected to last about 8 hours. CMS will send out a notification when Plant 2 is returned to service.

Please see the attached file for target curtailment volumes.



2006-01-03-Curtailment.xls

Frank

(517) 768-7370 phone
(313) 617-2650 cell
(517) 788-0136 fax

CMS Gas Transmission Company
One Energy Plaza
Jackson, MI 49201

CMS Antrim Gas LLC
Curtailment Notice 1/3/06
Plant 2 Amine to Amine Exchanger - Force Majeure

<u>Customer</u>	<u>Current</u>		<u>Curtailment</u>		<u>Revised</u>		<u>Outlet CO2</u>		
	<u>Daily Volume</u> <u>@ 14.65 psig</u>	<u>Daily Volume</u> <u>@ 14.65 psig</u>	<u>Daily Volume</u> <u>@ 14.65 psig</u>	<u>Daily Volume</u> <u>@ 14.65 psig</u>	<u>Daily Volume</u> <u>@ 14.65 psig</u>	<u>Daily Volume</u> <u>@ 14.65 psig</u>	<u>Percent</u>	<u>Volume</u>	
CMS Plant Inlet	248,000	19,390	200,000						248,000 Plant Inlet
									28,610 MichCon Overrun/OOS Volume
									219,390 Inlet Balance
									200,000 Available Capacity
									19,390 Required Firm Curtailment
DTE Gas & Oil Co.	662	58	603	2%	13				
Enervest	0	0	0	2%	0				
HRF Exploration & Production,	2,202	195	2,007	2%	44				
HRF Exploration and Production	10,282	909	9,373	2%	206				
J-5, Inc.	596	53	543	2%	12				
Jordan Development Co.	2,918	258	2,660	2%	58				
Merit Energy Company	1,606	0	1,606	2%	32				
NuEnergy Operating Co.	453	40	413	2%	9				
Paxton Resources LLC	2,818	249	2,569	2%	56				
Savoy Energy, L.P.	122	0	122	2%	2				
Terra Energy	9,563	845	8,718	2%	191				
Terra Energy	3,185	282	2,904	2%	64				
Ward Lake Energy	1,098	97	1,001	2%	22				
Ward Lake Energy	5,167	457	4,710	2%	103				
Quicksilver	4,427	391	4,036	2%	89				
Dominion	26,421	2,335	24,086	2%	528				
Third Party Total	71,520	6,168	65,351	2%	1,430				
MichCon	147,870	13,069	134,801	0.75%	1,109				
MichCon Overrun/OOS	28,610	28,610	0	0.75%	215				
Outlet Target			200,153	1.38%	2,754				

Reduced by 7% due to gas in excess of 14%

MPSC Case No. U-14754

EXHIBIT DOM-14

(EXHIBIT FMM-7)

michcon Gathering Company

Antrim Expansion Project

CO2 Status Report

Data is based on a noon-to-noon gas day

Week Ending
02/04/2006

Processing

CMS Plants

		Sunday 01/29/2006	Monday 01/30/2006	Tuesday 01/31/2006	Wednesday 02/01/2006	Thursday 02/02/2006	Friday 02/03/2006	Saturday 02/04/2006	Weekly Average
Inlet Plants 1 & 2	MMCF	54	53	54	53	53	53	54	53
Inlet Plants 3, 4, & 5	MMCF	184	183	183	182	184	183	185	184
Total Inlet (340 MMCF/d)	MMCF	238	235	237	235	237	236	239	237
Outlet	MMCF	203	201	203	201	203	202	205	202
Inlet CO2 Plants 1 & 2	%	13.61	13.73	13.71	13.61	13.56	13.59	13.61	13.63
Inlet CO2 Plants 3, 4, & 5	%	13.51	13.62	13.58	13.48	13.42	13.47	13.48	13.51
Outlet CO2 (contract: 1.00%)	%	0.76	0.76	0.75	0.94	0.96	0.96	0.96	0.87
Outlet Pressure	PSIG	908	912	918	932	935	943	934	926
Bypass Volume	MMCF	0.56	0.53	0.50	0.55	0.55	0.54	0.51	0.53

MCN N. Chester

at (30 MMCF/d)	MMCF	33	33	33	33	33	33	31	33
Outlet CO2	%	13.35	13.38	13.37	13.25	13.33	13.37	13.47	13.36
Outlet	MMCF	27	27	27	28	27	27	26	27
Outlet CO2	%	0.96	0.94	0.87	0.85	0.89	0.83	0.88	0.89

Thunder Bay - East Caledonia Plants

	MMCF	32.2	32.1	32.1	32.1	32.0	31.9	32.0	32.1
Outlet CO2	%	1.73	1.73	1.74	1.73	1.74	1.74	1.73	1.73

Delivery Points CO2

Goose Creek - Outlet CO2	%	1.50	1.51	1.50	1.65	1.68	1.67	1.67	1.60
Outlet	MMCF	91	84	5	51	52	46	44	53
Kalkaska - Outlet CO2	%	1.93	1.92	1.78	2.08	2.01	2.01	1.83	1.94

Plant #1 down all week for repairs.
No pipeline curtailments during this period.

Fax

To:
John King, MPSC

Fax No.
517.241.6121

From:
Lori LeBlanc

Phone No.
313.235.1111

System
Planning and Transportation
Services

MPSC Case No. U-14754

EXHIBIT DOM-15

(REBUTTAL EXHIBIT FMM-2)

**CMS Antrim Gas LLC
Case U-14754
MERIT OUTLET FOM METER 44511**

Rebuttal Exhibit FMM - 2

MCF @ 15.025

	<u>2003</u>			<u>2004</u>			<u>2005</u>			<u>2006</u>		
	<u>Monthly</u>	<u>Daily</u>	<u>CO2 %</u>	<u>Monthly</u>	<u>Daily</u>	<u>CO2 %</u>	<u>Monthly</u>	<u>Daily</u>	<u>CO2 %</u>	<u>Monthly</u>	<u>Daily</u>	<u>CO2 %</u>
Jan	1977300	63,784	2.52	1547626	49,923	2.67	1609741	51,927	2.65	1530065	49,357	2.94
Feb	1733905	61,925	2.37	1551726	55,419	2.48	1511544	53,984	2.65	1363077	48,681	2.96
Mar	1967570	63,470	2.27	1704985	55,000	2.48	1680947	54,224	2.58	1569625	50,633	2.73
Apr	1775271	59,176	2.4	1577700	52,590	2.55	1636719	54,557	2.62	1520636	50,688	2.83
May	1829897	59,029	2.38	1626120	52,455	2.65	1673014	53,968	2.71			
Jun	1771757	59,059	2.35	1626418	54,214	2.67	1611159	53,705	2.79			
Jul	1831429	59,078	2.44	1707302	55,074	2.69	1657220	53,459	2.94			
Aug	1906764	61,509	2.47	1686086	54,390	2.77	1628195	52,522	2.95			
Sep	1823497	60,783	2.49	1662201	55,407	2.75	1570588	52,353	2.94			
Oct	1701161	54,876	2.54	1672744	53,959	2.62	1635704	52,765	2.83			
Nov	1617630	53,921	2.62	1644390	54,813	2.81	1532609	51,087	2.74			
Dec	1648797	53,187	2.61	1595059	51,454	2.65	1518354	48,979	2.87			

MCF @ 14.65

	<u>Monthly</u>	<u>Daily</u>	<u>CO2 %</u>	<u>Monthly</u>	<u>Daily</u>	<u>CO2 %</u>	<u>Monthly</u>	<u>Daily</u>	<u>CO2 %</u>	<u>Monthly</u>	<u>Daily</u>	<u>CO2 %</u>
Jan	2,027,913	65,417	2.52	1,587,241	51,201	2.67	1,650,946	53,256	2.65	1,569,230	50,620	2.94
Feb	1,778,288	63,510	2.37	1,591,446	54,877	2.48	1,550,235	55,366	2.65	1,397,968	49,927	2.96
Mar	2,017,934	65,095	2.27	1,748,628	56,407	2.48	1,723,975	55,612	2.58	1,609,803	51,929	2.73
Apr	1,820,713	60,690	2.4	1,618,085	53,936	2.55	1,678,615	55,954	2.62	1,559,560	51,985	2.83
May	1,876,737	60,540	2.38	1,667,744	53,798	2.65	1,715,839	55,350	2.71			
Jun	1,817,109	60,570	2.35	1,668,050	55,602	2.67	1,652,400	55,080	2.79			
Jul	1,878,309	60,591	2.44	1,751,004	56,484	2.69	1,699,640	54,827	2.94			
Aug	1,955,572	63,083	2.47	1,729,245	55,782	2.77	1,669,872	53,867	2.95			
Sep	1,870,174	62,339	2.49	1,704,749	56,825	2.75	1,610,791	53,693	2.94			
Oct	1,744,706	56,281	2.54	1,715,562	55,341	2.62	1,677,574	54,115	2.83			
Nov	1,659,037	55,301	2.62	1,686,482	56,216	2.81	1,571,840	52,395	2.74			
Dec	1,691,002	54,548	2.61	1,635,888	52,771	2.65	1,557,220	50,233	2.87			
Average			2.46			2.65			2.77			2.87

MPSC Case No. U-14754

EXHIBIT DOM-16

(REBUTTAL EXHIBIT FMM-3)

MPSC Case No.:	U-14754
Respondent:	A. R. Lyle II
Requestor:	Staff
Question No.:	STMC-1.5/5
Page:	1 of 1

Question: Does MichCon or its affiliates charge Antrim gas shippers for CO₂ treating on the Wet header and Saginaw Bay pipeline system?

- a. If yes, please explain why these Antrim gas shippers are charged for CO₂ treatment since they are not on the AEP system.

Answer: Yes and No. There are some volumes of Antrim production that were trapped on the Wet Header as part of the design of the AEP, which is served under an ASATT agreement initially executed for that location.

It is our understanding that a DTE affiliate charges for Wet Header CO₂ treating for gas shipped on the Wet Header not covered by an ASATT agreement. The Wet Header specifications are that shippers must demonstrate either that the volumes transported are at 2% or less CO₂ into the system or that they have treating agreements to provide service to those levels.

Saginaw Bay has no specific treating agreements to the knowledge of MichCon Gathering.

MPSC Case No. U-14754

EXHIBIT DOM-17

(REBUTTAL EXHIBIT FMM-4)

CMS Antrim Gas LLC
Case U-14754
KALKASKA MICHCON FOM 80155

	2003			2004			2005			2006		
	Monthly	Daily	CO2 %	Monthly	Daily	CO2 %	Monthly	Daily	CO2 %	Monthly	Daily	CO2 %
Jan	3,026,145	100,872	1.52	3,831,595	127,720	1.40	3,856,675	128,556	1.64	3,705,827	123,528	1.50
Feb	2,655,611	88,520	1.54	3,505,770	116,859	1.51	4,191,794	139,726	1.64	4,152,739	138,425	1.50
Mar	3,976,127	132,538	1.53	4,471,687	149,056	1.48	5,539,735	184,658	1.63	4,608,715	153,624	1.51
Apr	5,072,285	169,076	1.56	5,806,297	193,543	1.50	5,686,993	189,566	1.63	5,165,241	172,175	1.57
May	5,485,476	182,849	1.67	5,336,256	177,875	1.53	5,843,101	194,770	1.64			
Jun	5,044,161	168,139	1.69	4,361,651	145,388	1.57	5,351,693	178,390	1.64			
Jul	4,532,560	151,085	1.69	4,347,574	144,919	1.60	4,950,225	165,008	1.72			
Aug	4,653,493	155,116	1.67	4,198,598	139,953	1.49	4,836,763	161,225	1.65			
Sep	5,160,869	172,029	1.49	4,032,165	134,406	1.54	4,801,761	160,059	1.67			
Oct	4,553,849	151,795	1.60	4,550,881	151,696	1.51	4,885,424	162,847	1.67			
Nov	4,075,904	135,863	1.38	4,576,261	152,542	1.52	4,812,935	160,431	1.68			
Dec	4,421,552	147,385	1.34	4,448,766	148,292	1.54	3,771,980	125,733	1.51			

MCF @ 15.025

	2003			2004			2005			2006		
	Monthly	Daily	CO2 %	Monthly	Daily	CO2 %	Monthly	Daily	CO2 %	Monthly	Daily	CO2 %
Jan	3,103,606	103,454	1.52	3,929,673	130,989	1.40	3,955,395	131,847	1.64	3,800,686	126,690	1.50
Feb	2,723,587	90,786	1.54	3,595,508	119,850	1.51	4,299,092	143,303	1.64	4,259,038	141,968	1.50
Mar	4,077,905	135,930	1.53	4,586,150	152,872	1.48	5,681,537	189,385	1.63	4,726,686	157,556	1.51
Apr	5,202,122	173,404	1.56	5,954,922	198,497	1.50	5,832,564	194,419	1.63	5,297,457	176,582	1.57
May	5,625,889	187,530	1.67	5,472,850	182,428	1.53	5,992,668	199,756	1.64			
Jun	5,173,278	172,443	1.69	4,473,297	149,110	1.57	5,488,682	182,956	1.64			
Jul	4,648,581	154,953	1.69	4,458,860	148,629	1.60	5,076,937	169,231	1.72			
Aug	4,772,610	159,087	1.67	4,306,071	143,536	1.49	4,960,571	165,352	1.65			
Sep	5,292,973	176,432	1.49	4,135,377	137,846	1.54	4,924,673	164,156	1.67			
Oct	4,670,415	155,681	1.60	4,667,371	155,579	1.51	5,010,478	167,016	1.67			
Nov	4,180,236	139,341	1.38	4,693,401	156,447	1.52	4,936,133	164,538	1.68			
Dec	4,534,732	151,158	1.34	4,562,642	152,088	1.54	3,868,532	128,951	1.51			
Average			1.56			1.52			1.64			1.52

MCF @ 14.65

MPSC Case No. U-14754

EXHIBIT DOM-18

STATE OF MICHIGAN
MONTMORENCY COUNTY
Recorded & Filed

05-04-1999 13:09:31

TERESA WALKER
REGISTER OF DEEDS

DEDICATION OF RESERVES

**Transportation Services
Montmorency County**

This Dedication Agreement made as of this 1st day of December, 1998, between MichCon Gathering Company ("Transporter") and Elmira Antrim Company, its heirs, personal representatives, successors and assigns (collectively "Producers").

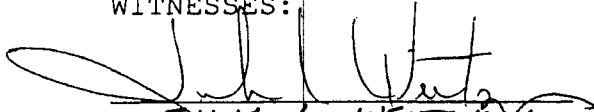
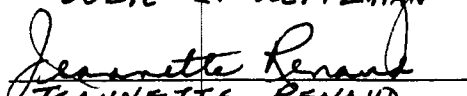
In consideration for transportation services provided on the Antrim Expansion Project Pipeline System ("Pipeline") and subject to the mutual covenants and agreements set forth in this Dedication Agreement, the parties agree as follows:

1. Producers dedicate to the transportation services provided on the Pipeline, all of the natural gas produced from the Devonian age Antrim shale formation which Producers own or control and is produced from the unitized acreage and land described on Attachment 1 ("Dedicated Reserves"). Producers represent that they either own valid leases covering the interests in or under, or that they have the legal right to dedicate, the real property described on Attachment 1. Transporter has no obligation to provide firm transportation on the Pipeline for any Antrim Gas delivered or caused to be delivered by Producers that is not covered by this Dedication Agreement.

2. This Dedication Agreement is effective as of December 1, 1998.
3. It is the intent of the parties that the dedication of reserves provided for in this Dedication Agreement runs with the real property described on Attachment 1 for the life of the Dedicated Reserves and, as such, binds all subsequent transferees of any interests in that real property. Accordingly, Producers agree that this document may be recorded by Transporter in the appropriate governmental office in order to place any such subsequent transferees on notice that they are bound by this Dedication Agreement. Transporter will provide Producers with a copy of the recorded instrument promptly following recordation.
4. This Dedication Agreement and the Transportation Agreement under which Producers' gas is shipped constitute the entire agreement between Transporter and Producers concerning dedication of reserves for transportation on the Pipeline. This Dedication Agreement supersedes all other prior understandings, representations, promises, undertakings, agreements or inducements, whether written or oral, concerning dedication of reserves for transportation on the Pipeline. This Dedication Agreement may be modified or amended only in writing and signed by both parties.
5. This Dedication Agreement may be executed in counterpart and shall be binding upon all parties executing the same, their heirs, personal representatives, successors and assigns, whether or not executed by all parties owning an interest in the real property referenced in Attachment 1.

IN WITNESS WHEREOF, the parties have caused this Dedication Agreement to be executed as of the date first written above.

WITNESSES:


JULIE L. WEITZMAN

JEANNETTE RENAUD

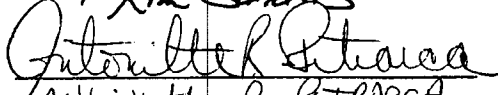
MichCon Gathering Company

By: 

Name: RONALD E. CHRISTIAN

Title: Secretary

WITNESSES:


Kim Sanders

ANTOINETTE R. PETRARCHA

Elmira Antrim Company

By: 

Name: J.T. Williams

Title: Chairman

ACKNOWLEDGMENTS

STATE OF MICHIGAN)
) ss
COUNTY OF WAYNE)

On this 13TH day of January, 1999, before me, a Notary Public in and for the State and County stated below, personally appeared RONALD E. CHRISTIAN, the Secretary of MichCon Gathering Company, a Michigan corporation, on behalf of which he executed the foregoing Dedication Agreement, and acknowledged the same to be the free act and deed of said corporation, effective as of the 1st day of December, 1998.

Delia A. DiVito
Delia A. DiVito, Notary Public
Oakland County, Michigan
Acting in Wayne County
My Commission Expires: June 22, 2001

STATE OF MICHIGAN)
COUNTY OF Wayne) ss

On this 14 day of January, 1999, before me, a Notary Public in and for the State and County aforesaid, personally appeared JT Williams, the Chairman of Elmira Antrim Company, a Michigan corporation, on behalf of which he executed the foregoing Dedication Agreement and acknowledged the same to be the free act and deed of said corporation, effective as of the 1st day of December, 1998.

Cindy A. Herbe
Notary Public _____ County, Michigan
My Commission Expires: _____

CINDY L. GERBE
Notary Public, Macomb County, Michigan
Acting in Wayne County, MI
My Commission Expires March 20, 2002

This instrument prepared by:
Julie A. Cohen
MichCon Gathering Company
500 Griswold Street
Detroit, Michigan 48226
Tel: (313) 256-5201

Return to:
Tom Dahlman
Michigan Consolidated Gas Company
500 Griswold, 24th Floor
Detroit, Michigan 48226

ATTACHMENT "1"
Elmira Antrim Company - Montmorency County - AEP (Treating Service)

<u>Project Name</u>	<u>County</u>	<u>Unit Description</u>
Albert #1	Montmorency	<u>T29N, R2E</u> Section 05: All Section 06: All Section 07: NW/4 NW/4, NE/4, NE/4 NE/4 NW/4, NE/4 SE/4 Section 08: E/2 Section 09: SW/4; S/2 NW/4 & NW/4 NW/4 <u>T30N, R2E</u> Section 31: All exc. NW/4 NW/4 Section 32: S/2 SE/4 Section 33: SW/4 SW/4
Anchor Steam	Montmorency	<u>T31N, R4E</u> Section 13: All, except NE/4 Section 14: All Except NE/4 NW/4 AND N/2 NE/4 Section 15: E/2 Section 24: NW/4 NE/4 AND E/2 NE/4
Apple Orchard	Montmorency	<u>T29N, R4E</u> Section 03: SE/4 SE/4 Section 09: SE/4 & NE/4 SW/4 Section 10: E/2 NE/4; SW/4 & W/2 SE/4 Section 16: N/2 NE/4, SE/4NE/4
Arthur Miller	Montmorency	<u>T31N, R3E</u> Section 13: All Section 14: All Section 15: All Section 23: All
Brush Limbaugh	Montmorency	<u>T31N, R4E</u> Section 17: W/2 Section 18: All Section 19: All Section 20: W/2, SE/4 Section 29: NW/4, W/2 NE/4, NE/4 NE/4, N/2 SE/4 Section 30: All

ATTACHMENT "1"
Elmira Antrim Company - Montmorency County - AEP (Treating Service)

<u>Project Name</u>	<u>County</u>	<u>Unit Description</u>
Cattle Antrim	Montmorency	<u>T29N, R4E</u> Section 04: W/2 Section 09: N/2 <u>T30N, R4E</u> Section 33: S/2
Connie Stevens East	Montmorency	<u>T30N, R3E</u> Section 20: NW/4, SW/4 NE/4, S/2 exc. NW/4 SW/4 SW/4 Section 28: All Except NE/4 NE/4 Section 29: N/2 NE/4 & NE/4 NW/4 Section 33: All
Connie Stevens West	Montmorency	<u>T30N, R3E</u> Section 29: NW/4 NW/4, S/2 N/2, S/2 Section 30: NE/4 & E/2 SE/4 Section 32: N/2; N/2 SE/4 & NW/4 SW/4
Fosters Lager	Montmorency	<u>T31N, R4E</u> Section 20: SE/4 Section 21: All Section 22: All Section 23: SW/4; S/2 NW/4 Section 28: NE/4, E/2 NW/4, NW/4 NW/4 Section 29: NE/4 NE/4
Hillbilly	Montmorency	<u>T31N, R3E</u> Section 16: All Section 20: All Section 21: All Section 22: All
Lloyds of London	Montmorency	<u>T31N, R3E</u> Sections 7, 8, 17-19: All

ATTACHMENT "1"
Elmira Antrim Company - Montmorency County - AEP (Treating Service)

<u>Project Name</u>	<u>County</u>	<u>Unit Description</u>
Loudbert	Montmorency	<u>T29N, R2E</u> Section 01: SE/4 <u>T29N, R3E</u> Section 06: All Except NW/4 NW/4 Section 07: All Except E/2 NE/4 Section 18: N/2, SW/4
Miller Creek	Montmorency	<u>T31N, R4E</u> Section 27: SW/4 NE/4, S/2 NW/4, N/2 SW/4 Section 28: S2, SW/4 NW/4 Section 29: SE/4 NE/4, SE/4, S/2 SW/4 Section 31: All Section 32: All Section 33: NW/4, N/2 SW/4, SW/4 SW/4, W/2 NE/4, NE/4 NE/4
North Rust Never Sleeps	Montmorency	<u>T29N, R4E</u> Section 05: All Section 06: E/2 Section 08: All Except NW/4 SW/4 Section 09: S/2 SW/4, NW/4 SW/4 Section 16: S/2; NW/4 & SW/4 NE/4 Section 17: All
Not Available	Montmorency	<u>Township 30 North, Range 1 East</u> Section 25
	Montmorency	<u>Township 30 North, Range 3 East</u> Section 20, 28, 29
	Montmorency	<u>Township 30 North, Range 4 East</u> Section 22
	Montmorency	<u>Township 31 North, Range 4 East</u> Section 5-8, 13-17, 20, 23, 24, 29, 33
	Montmorency	<u>Township 31 North, Range 3 East</u> Section 1, 3-9

MPSC Case No. U-14754

EXHIBIT DOM-19

STATE OF MICHIGAN
MONTMORENCY COUNTY
Recorded & Filed

05-04-1999 13:11:38

TERESA WALKER
REGISTER OF DEEDS

DEDICATION OF RESERVES

**Transportation Services
Montmorency County**

This Dedication Agreement made as of this 1st day of December, 1998, between MichCon Gathering Company ("Transporter") and GeoTrend Exploration, Inc., its heirs, personal representatives, successors and assigns (collectively "Producers").

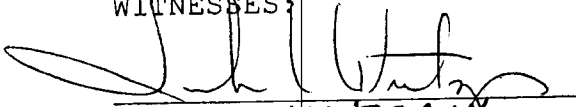
In consideration for transportation services provided on the Antrim Expansion Project Pipeline System ("Pipeline") and subject to the mutual covenants and agreements set forth in this Dedication Agreement, the parties agree as follows:

1. Producers dedicate to the transportation services provided on the Pipeline, all of the natural gas produced from the Devonian age Antrim shale formation which Producers own or control and is produced from the unitized acreage and land described on Attachment 1 ("Dedicated Reserves"). Producers represent that they either own valid leases covering the interests in or under, or that they have the legal right to dedicate, the real property described on Attachment 1. Transporter has no obligation to provide firm transportation on the Pipeline for any Antrim Gas delivered or caused to be delivered by Producers that is not covered by this Dedication Agreement.

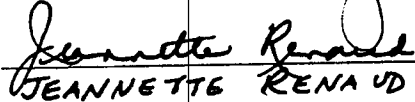
2. This Dedication Agreement is effective as of December 1, 1998.
3. It is the intent of the parties that the dedication of reserves provided for in this Dedication Agreement runs with the real property described on Attachment 1 for the life of the Dedicated Reserves and, as such, binds all subsequent transferees of any interests in that real property. Accordingly, Producers agree that this document may be recorded by Transporter in the appropriate governmental office in order to place any such subsequent transferees on notice that they are bound by this Dedication Agreement. Transporter will provide Producers with a copy of the recorded instrument promptly following recordation.
4. This Dedication Agreement and the Transportation Agreement under which Producers' gas is shipped constitute the entire agreement between Transporter and Producers concerning dedication of reserves for transportation on the Pipeline. This Dedication Agreement supersedes all other prior understandings, representations, promises, undertakings, agreements or inducements, whether written or oral, concerning dedication of reserves for transportation on the Pipeline. This Dedication Agreement may be modified or amended only in writing and signed by both parties.
5. This Dedication Agreement may be executed in counterpart and shall be binding upon all parties executing the same, their heirs, personal representatives, successors and assigns, whether or not executed by all parties owning an interest in the real property referenced in Attachment 1.

IN WITNESS WHEREOF, the parties have caused this Dedication Agreement to be executed as of the date first written above.

WITNESSES:

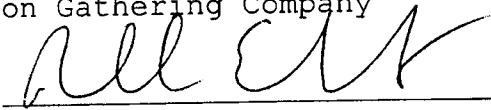


JULIE L. WEITZMAN


JEANNETTE RENAUD

MichCon Gathering Company

By:



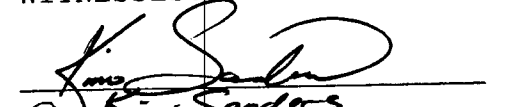
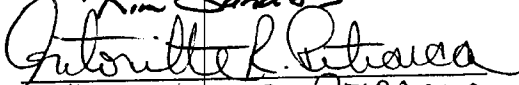
Name:

RONALD G. CHRISTIAN

Title:

Secretary

WITNESSES:


Kim Sanders

ANTOINETTE R. PETRARCA

GeoTrend Exploration, Inc.

By:



Name:

J.T. Williams

Title:

Chairman

THE ENTIRE

and each individual has is signed consisting of

ACKNOWLEDGMENTS

STATE OF MICHIGAN)
) ss
COUNTY OF WAYNE)

On this 13th day of January, 1999, before me, a Notary Public in and for the State and County stated below, personally appeared RONALD E. CHRISTIAN, the Secretary of MichCon Gathering Company, a Michigan corporation, on behalf of which he executed the foregoing Dedication Agreement, and acknowledged the same to be the free act and deed of said corporation, effective as of the 1st day of December, 1998.

Delia A. DiVito

Delia A. DiVito, Notary Public
Oakland County, Michigan
Acting in Wayne County
My Commission Expires: June 22, 2001



STATE OF MICHIGAN)
) ss
COUNTY OF Wayne)

On this 14 day of January, 1999, before me, a Notary Public in and for the State and County aforesaid, personally appeared J.T. Williams, the Chairman of GeoTrend Exploration, Inc., a Michigan corporation, on behalf of which he executed the foregoing Dedication Agreement and acknowledged the same to be the free act and deed of said corporation, effective as of the 1st day of December, 1998.

Cindy R. Gerbe

Notary Public
County, Michigan

My Commission Expires: _____

CINDY L. GERBE
Notary Public, Macomb County, Michigan
Acting in Wayne County, MI
My Commission Expires March 20, 2002

This instrument prepared by:
Julie A. Cohen
MichCon Gathering Company
500 Griswold Street
Detroit, Michigan 48226
Tel: (313) 256-5201

Return to:
Tom Dahlman
Michigan Consolidated Gas Company
500 Griswold, 24th Floor
Detroit, Michigan 48226

Attachment 1

Geotrend Exploration Inc. - Montmorency County - AEP (ASAT)

<u>Project Name</u>	<u>County</u>	<u>Unit Description</u>
Bengal	Montmorency	<u>Township 29 North, Range 2 East, Albert Township</u> Section 27: N/2 NW/4 & SW/4 NW/4 & NW/4 SW/4 & S/2 SW/4 Section 28: NE/4 NE/4 Section 30: S/2 SW/4 & SW/4 SE/4 Section 31: Entire Section 32: Entire Section 33: Entire

MPSC Case No. U-14754

EXHIBIT DOM-20

ASATT DEDICATION OF RESERVES
OTSEGO COUNTY
ANTRIM EXPANSION PROJECT

This Dedication Agreement made effective the 1st day of January, 2002, between MICHCON GATHERING COMPANY ("MichCon Gathering") and FRUEHAUF ANTRIM LIMITED PARTNERSHIP ("Producer") dedicates those projects identified on Attachment 1 to the gas transportation service and gas CO₂ treating service provided by MichCon Gathering on its Antrim Expansion Project ("AEP").

In consideration for transportation service and gas treating service provided on the AEP, and subject to the mutual covenants and agreements set forth in this Dedication Agreement, the parties agree as follows:

1. Producer dedicates to the gas transportation service and gas treating service provided by MichCon Gathering on the AEP, all of the natural gas produced from the currently existing Devonian age Antrim shale formation wells which Producer owns or controls and is produced from the unitized acreage set forth on Attachment 1 ("Dedicated Reserves"). Producer represents that it either owns valid leases covering the interests in or under, or that it has the legal right to dedicate, the gas produced from the currently existing wells described on Attachment 1. MichCon Gathering has no obligation to provide firm transportation on the AEP for any Antrim Gas delivered or caused to be delivered by Producer that is not covered by this Dedication Agreement.

2. This Dedication Agreement will be effective as of January 1, 2002.

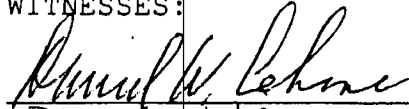
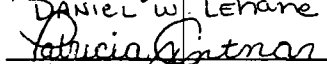
3. It is the intent of the parties that the dedication of reserves provided for in this Dedication Agreement runs with the currently existing wells described on Attachment through December 31, 2005 and, as such,

binds all subsequent transferees of any interests in those wells. Accordingly, Producer agrees that this document may be recorded by MichCon Gathering in the appropriate governmental office in order to place any such subsequent transferees on notice that they are bound by this Dedication Agreement. MichCon Gathering will provide Producer with a copy of the recorded instrument promptly following recordation.

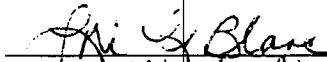
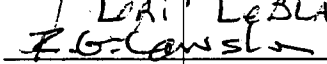
4. This Dedication Agreement and the Transportation and Treating Service Agreement under which Producer's gas is shipped on the AEP constitute the entire agreement between MichCon Gathering and Producer concerning dedication of reserves for gas transportation service and gas treating service on the AEP. Any prior understandings, representations, promises, undertakings, agreements or inducements, whether written or oral, concerning dedication of reserves for transportation on the AEP have no force and effect. This Dedication Agreement may be modified or amended only in writing and signed by both parties.
5. This Dedication Agreement may be executed in counterpart and shall be binding upon all parties executing the same, their heirs, personal representatives, successors and assigns, whether or not executed by all parties owning an interest in the currently existing wells referenced in Attachment A.

IN WITNESS WHEREOF, the parties have caused this
Dedication Agreement to be executed this 7 day of
June, 2002.

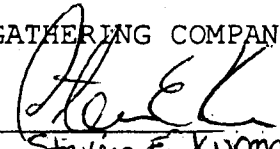
WITNESSES:


DANIEL W. LEHARE

Patricia Czontnar

WITNESSES:


L. G. LAWSE

R. G. LAWSE

MICHCON GATHERING COMPANY

By:  

Name: Steven E. Kurmas

Title: Sr. Vice President

FRUEHAUF ANTRIM LIMITED PARTNERSHIP

By: Fruehauf Production Company, LLC, General
Partner

By:  

Name: Harry R. Fruehauf III

Title: _____

Member

ACKNOWLEDGMENTS

STATE OF MICHIGAN)
) ss
COUNTY OF WAYNE)

On this 7 day of June, 2001², before me, a Notary Public in and for the State and County aforesaid, personally appeared Steven E. Kumas, the Sr. Vice President of MICHCON GATHERING COMPANY, a Michigan corporation, on behalf of which he executed the foregoing Dedication Agreement, and acknowledged the same to be the free act and deed of said corporation, effective as of the 1st day of January, 2002.

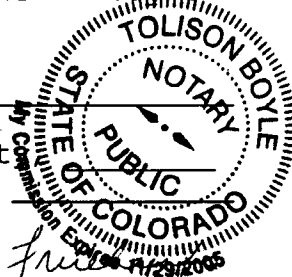
Donna Elaine Clark
Notary Public,
Macomb County, Michigan
My Commission Expires: 4/28/05

DONNA ELAINE CLARK
Notary Public, Macomb County, Michigan
Acting in Wayne County
My Commission Expires April 28, 2005

STATE OF Colorado)
) ss
COUNTY OF Elma)

On this 7th day of January, 2001, before me, a Notary Public in and for the State and County aforesaid, personally appeared Harry R. Fruehauf, III, the * of Fruehauf Antrim Limited Partnership, a Limited Partnership partnership, on behalf of which he executed the foregoing Dedication Agreement and acknowledged the same to be the free act and deed of said partnership, effective as of the 1st day of January, 2002.

Tolison Boyle
Notary Public
County
My Commission Expires:



This instrument prepared by:
Julie A. Cohen
MichCon Gathering Company
2000 Second Street
Detroit, Michigan 48226
Tel: (313) 235-3581

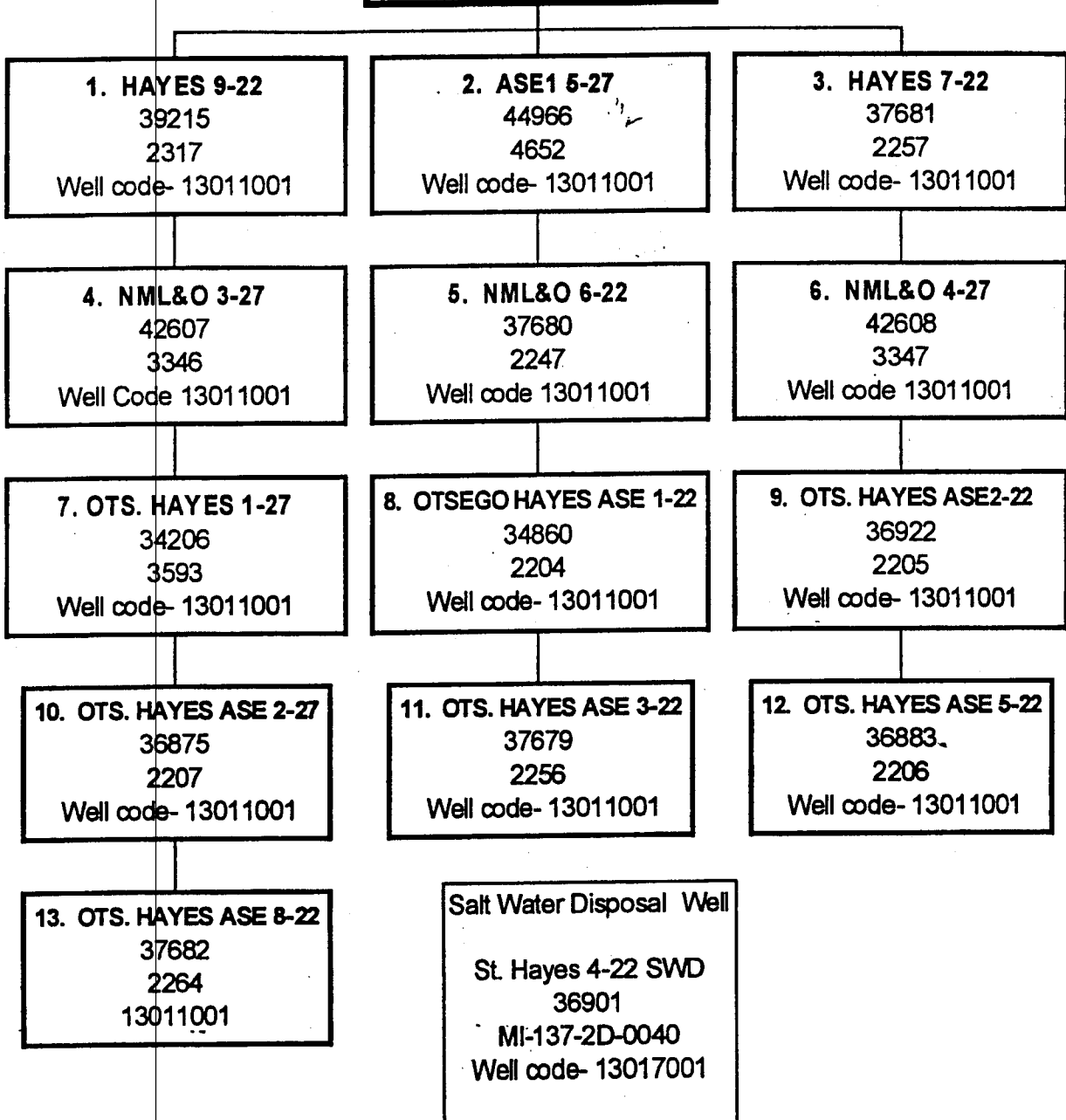
Member of Fruehauf
Production Company, LLC,
the General Partner.

ATTACHMENT A

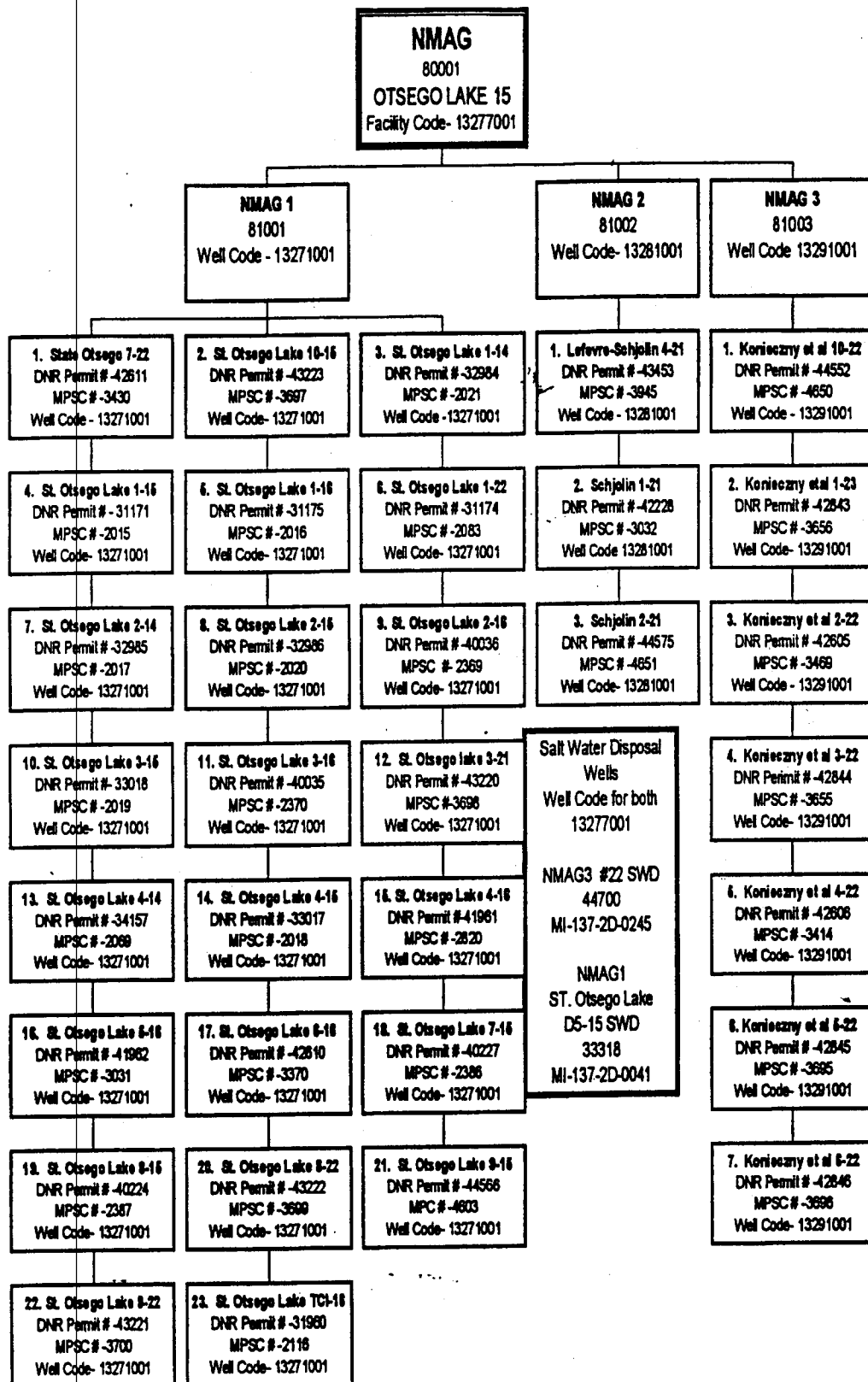
State Chester #3 SWD 36369 MI-137-2D-0037 Well Code- 13267001	State Chester 3-10 SWD 43161 MI-137-2D-0095 Well Code- 13267001	SCV 80002 CHESTER 15 OLD Well Code- 13267001	State Chester 2-22 SWD 29750 MI-137-2D-0051 Well Code- 13267001		
1. State Chester #99 DNR Permit # -43567 MPSC # -3886 Well Code- 13261001	2. State Chester #1 DNR Permit # -26074 MPSC # -1593 Well Code- 13261001	3. State Chester #10 DNR Permit # -26802 MPSC # -1599 Well Code- 13261001	4. State Chester #11 DNR Permit # -26803 MPSC # -1600 Well Code- 13261001	5. State Chester 1-11 DNR Permit # -47220 MPSC # -5903 Well Code- 13261001	6. State Chester 1-15 DNR Permit # 48848 MPSC # -6797 Well Code- 13261001
7. State Chester 1-16 DNR Permit # -47221 MPSC # -5904 Well Code- 13261001	8. State Chester #12 DNR Permit # -26804 MPSC # -1602 Well Code- 13261001	9. State Chester #13 DNR Permit # -27029 MPSC # -1603 Well Code- 13261001	10. State Chester #14 DNR Permit # -27030 MPSC # -1604 Well Code- 13261001	11. State Chester #15 DNR Permit # -27056 MPSC # -2284 Well Code- 13261001	12. State Chester #16 DNR Permit # -27057 MPC # -1605 Well Code- 13261001
13. State Chester #18 DNR Permit # -33875 MPSC # -2056 Well Code- 13261001	14. State Chester #19 DNR Permit # -34226 MPSC # -2149 Well Code- 13261001	15. State Chester 2-10 DNR Permit # -34344 MPSC # -3022 Well Code- 13261001	16. State Chester #3 DNR Permit # -26381 MPSC # -1594 Well Code- 13261001	17. State Chester #4 DNR Permit # -26382 MPSC # -1595 Well Code- 13261001	18. State Chester 4-10 DNR Permit # -48245 MPSC # -6581 Well Code- 13261001
19. State Chester #45 DNR Permit # -41432 MPSC # -2662 Well Code- 13261001	20. State Chester #46 DNR Permit # -41431 MPSC # -2663 Well Code- 13261001	21. State Chester #47 DNR Permit # -41430 MPSC # -2629 Well Code- 13261001	22. State Chester #53 DNR Permit # -43754 MPSC # -3807 Well Code- 13261001	23. State Chester #55 DNR Permit # -43565 MPSC # -4085 Well Code- 13261001	24. State Chester #56 DNR Permit # -43568 MPSC # -3894 Well Code- 13261001
25. State Chester #57 DNR Permit # -43566 MPSC # -3895 Well Code- 13261001	26. State Chester #6 DNR Permit # -26627 MPSC # -1906 Well Code- 13261001	27. State Chester #60 DNR permit # -43484 MPSC # -3804 Well Code- 13261001	28. State Chester #61 DNR Permit # -43483 MPSC # -3805 Well Code- 13261001	29. State Chester #62 DNR Permit # -43482 MPSC # -3806 Well Code- 13261001	30. State Chester #67 DNR Permit # -48136 MPSC # -6639 Well Code- 13261001
31. State Chester #7 DNR Permit # -40187 MPSC # -2455 Well Code- 13261001	32. State Chester #8 DNR Permit # -26801 MPSC # -1598 Well Code- 132261001	33. State Chester #9 DNR Permit # -26982 MPSC # -1601 Well Code- 13261001	34. St. Clair Venture # 20 DNR Permit # -39040 MPSC # -2300 Well Code- 13261001	35. St. Clair Venture # 21 DNR Permit # -39041 MPSC # -2311 Well Code- 13261001	36. St. Clair Venture # 22 DNR Permit # -39042 MPSC # -2321 Well Code- 13261001
37. St. Clair Venture # 23 DNR Permit # -39043 MPSC # -2295 Well Code- 13261001	38. St. Clair Venture # 24 DNR Permit # -39380 MPSC # -2322 Well Code- 13261001	39. St. Clair Venture # 25 DNR Permit # -39044 MPSC # -2312 Well Code- 13261001	40. St. Clair Venture # 26 DNR Permit # -39045 MPSC # -2297 Well Code- 13261001	41. St. Clair Venture #27 DNR Permit # -39046 MPSC # -2318 Well Code- 13261001	42. St. Clair Venture #28 DNR Permit # 40011 MPSC # -2348 Well Code- 13261001
43. St. Clair Venture # 29 DNR Permit # -40009 MPSC # -2349 Well Code- 13261001	44. St. Clair Venture # 30 DNR Permit # -40010 MPSC # -2350 Well Code- 13261001	45. St. Clair Venture # 31 DNR Permit # -40014 MPSC # -2361 Well Code- 13261001	46. St. Clair Venture #32 DNR Permit # 42113 MPSC # 3023 Well Code- 13261001	47. St. Clair Venture # 33 DNR Permit # -42114 MPSC # -3039 Well Code- 13261001	48. St. Clair Venture #34 DNR Permit # -42230 MPSC # -3034 Well Code- 13261001
49. St. Clair Venture #35 DNR Permit # 42220 MPSC # -3024 Well Code- 13261001	50. St. Clair Venture #36 DNR Permit # 42231 MPSC # -3025 Well Code- 13261001	51. St. Clair Venture #37 DNR Permit # 42232 MPSC # -3026 Well Code- 13261001	52. St. Clair Venture #38 DNR Permit # 41379 MPSC # 2619 Well Code- 13261001	53. St. Clair Venture #39 DNR Permit # 41380 MPSC # -2709 Well Code- 13261001	54. St. Clair Venture # 40 DNR Permit # -41381 MPSC # -2627 Well Code- 13261001
55. St. Clair Venture #41 DNR Permit # 41318 MPSC # 2627 Well Code- 13261001	56. St. Clair Venture #42 DNR Permit # 41382 MPSC # -2711 Well Code- 13261001	57. St. Clair Venture # 43 DNR Permit # 41383 MPSC # 2628 Well Code- 13261001	58. St. Clair Venture # 44 DNR Permit # 41429 MPSC # -2661 Well Code- 13261001	59. St. Clair Venture #48 DNR Permit # 42435 MPSC # -3126 Well Code- 13261001	60. St. Clair Venture #49 DNR Permit # -42436 MPSC # -3077 Well Code- 13261001
61. St. Clair Venture # 50 DNR Permit # 44282 MPSC # -4312 Well Code- 13261001	62. St. Clair Venture #51 DNR Permit # 44289 MPSC # -4366 Well Code- 13261001	63. St. Clair Venture # 52 DNR Permit # 44261 MPSC # -4365 Well Code- 13261001	64. St. Clair Venture #54 DNR Permit # -42229 MPSC # -3027 Well Code- 13261001	65. St. Clair Venture #58 DNR Permit # -45328 MPSC # -4357 Well Code- 13261001	66. St. Clair Venture # 78 DNR Permit # -45328 MPSC # -4672 Well Code- 13261001

ATTACHMENT A

ASE 1
HAYES 22 SOUTH
44671
Facility Code- 13017001



ATTACHMENT A





Michigan Consolidated Gas Company
500 Griswold Street, Detroit, MI 48226

November 1, 2001

Fruehauf Antrim Limited Partnership
1260 South Otsego
Gaylord, Michigan 49735

**Waiver Of Quality Specifications And
Understanding Of Pressure, Transportation & Gas Quality Requirements**

Gentlemen:

Reference is made to the Antrim Gas Transportation And Treating Service Agreement (ASATT Agreement), the Wet Header System Receipt Point Agreement (WHRPA) the Antrim System Receipt Point Agreement (ASRPA) all dated as of January 1, 2002 and the Base Contract For Short-Term Sale And Purchase Of Natural Gas made and entered into as November 1, 2001 (GISB Contract) between our respective companies. All of the Agreements were negotiated and signed as a part of a Settlement Agreement dated as of November 1, 2001.

As a part of the negotiations of the Settlement Agreement, MichCon Gathering Company (Gathering) and Michigan Consolidated Gas Company (MichCon) agreed to waive certain quality specifications pertaining to carbon dioxide content and minimum Btu for gas produced from the wells identified on Attachment A hereto. The following enumerated paragraphs provide the waivers of Gathering and MichCon:

- 1) Under the ASATT Agreement, Gathering waives the current provision of Article VI (e) of Exhibit C pertaining to the gas not exceeding 25 mole percent of carbon dioxide at any Receipt Point, and will accept gas containing up to 35 mole percent of carbon dioxide at any Receipt Point.
- 2) Under the ASATT Agreement, Gathering waives the provisions of Article VI (i) of Exhibit C.
- 3) Under both the WHRPS and the ASRPA, Gathering and MichCon waive the current provision of Section 6.1(e) of Schedule "C" pertaining to the gas not exceeding 25 mole percent of carbon dioxide at any Receipt

Fruehauf Antrim Limited Partnership
November 1, 2001
Page Two

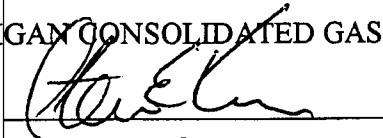
Point, and will accept gas containing up to 35 mole percent of carbon dioxide at any Receipt Point.

- 4) Under both the WHRPA and the ASRPA, Gathering and MichCon waive the provisions of Section 6.1(i) Schedule "C".

Except as waived above, the quality specifications of the ASATT Agreement, the WHRAP and the ASRPA remain in effect.

MichCon and Gathering represent that if Fruehauf complies with the gas delivery pressure and gas quality provisions under the ASATT, the WHRPA and the ASRPA, then Fruehauf will also be in compliance with the delivery pressure, including not exceeding the maximum allowable operating pressure, and gas quality provisions of the Receiving Transporter under the GISB Contract.

MICHIGAN CONSOLIDATED GAS COMPANY

By: 

Its: Sr. Vice President

MICHCON GATHERING COMPANY

By: 

Its: Sr. Vice President