



JON P. CHRISTINIDIS
Legal Department
(313) 235-7706

June 23, 2006

Ms. Mary Jo Kunkle
Executive Secretary
Michigan Public Service Commission
6545 Mercantile Way
Lansing, MI 48909-7721

Re: In the matter of the Commission's own motion, ordering THE DETROIT
EDISON COMPANY to show cause why its retail rates for the sale and
distribution of electric energy should not be decreased
MPSC Case No. U-14838 (paperless)

Dear Ms. Kunkle:

Consistent with the representations set forth in the Company's June 20, 2006 correspondence, please find enclosed for filing The Detroit Edison Company's information responding to Staff's June 8, 2006 Motion to Compel along with a Proof of Service.

Please feel free to contact me should you have any questions, comments or concerns.

Very truly yours,

**Jon P.
Christinidis**

Jon P. Christinidis

Digitally signed by Jon P. Christinidis
DN: cn=Jon P. Christinidis, c=US,
o=Legal Department, ou=DTE
Energy,
email=christinidisj@dteenergy.com
Date: 2006.06.23 15:05:03 -04'00'

JPC/kbt

Encl.

cc: Service List

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 1 of 48
Witness: E.L. Falletich/ A.F. Colandrea

The Detroit Edison Company

Reconciliation of 2005 & 2007 Billing Determinants and Revenues

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues
(Revenues -- millions)

Line No.	(a) Residential	(b) Actual 2005 Revenue	(c) Resid. Base Rate Cap	(d) Weather Normalize Adj.	(e) Resid. RARS Increase	(f) PSCR/ Fuel Changes	(g) Returning Choice	(h) 2005 Transition Charge	(i) Cust. Impl. Surcharge	(j) System Sales	(k) Other	(l) 2007 Present Revenue
1	D1 Residential	\$1,383	\$103	(\$65)	\$33	\$112			\$7	\$19	(\$13)	\$1,579
2	D1a Farm	\$3	\$0	(\$0)	\$0	\$0			\$0	\$0	(\$0)	\$4
3	D1.1 Int. Air	\$39	\$3	(\$2)	\$1	\$3			\$0	\$1	(\$2)	\$44
4	D1.2 TOD	\$0	\$0	(\$0)	\$0	\$0			\$0	\$0	\$0	\$0
5	D1.3 Sr. Citizen	\$34	\$2	(\$2)	\$1	\$3			\$0	\$1	(\$3)	\$36
6	D1.4 TOD	\$8	\$1	(\$0)	\$0	\$1			\$0	\$0	(\$0)	\$9
7	D1.5 Supp. Sp. Ht.	\$0	\$0	(\$0)	\$0	\$0			\$0	\$0	(\$0)	\$0
8	D1.7 TOD	\$2	\$0	(\$0)	\$0	\$0			\$0	\$0	\$0	\$3
9	D2 Space Ht.	\$28	\$2	(\$1)	\$1	\$3			\$0	\$0	(\$0)	\$33
10	D2a Farm	\$0	\$0	(\$0)	\$0	\$0			\$0	\$0	\$0	\$0
11	D5 Res. Water Ht.	\$16	\$1	(\$1)	\$1	\$2			\$0	\$0	\$0	\$19
12	Total Residential	\$1,515	\$112	(\$72)	\$37	\$125	\$0	\$0	\$8	\$21	(\$18)	\$1,728
13												
14	Commercial											
15	D1.1 Int. Air	\$1		(\$0)		\$0			\$0	\$0	\$0	\$1
16	D1.7 TOD	\$0		(\$0)		\$0			\$0	\$0	\$0	\$0
17	D3 Gen. Serv.	\$737		(\$12)		\$51	\$28	(\$7)	\$4	\$23	(\$57)	\$768
18	D3.1 Unmetered	\$9		(\$0)		\$1			\$0	\$0	(\$0)	\$10
19	D3.3 Interruptible	\$12		(\$0)		\$1			\$0	\$0	(\$0)	\$13
20	D3.4 TOD	\$0		(\$0)		\$0			\$0	\$0	(\$0)	\$0
21	D4 Lg. Gen. Serv.	\$102		(\$2)		\$15	\$16	(\$3)	\$1	\$5	\$74	\$210
22	D5 Com. Wat. Ht.	\$1		(\$0)		\$0			\$0	\$0	(\$0)	\$1
23	R7 Greenhs. Ltg.	\$0		(\$0)		\$0			\$0	\$0	\$0	\$0
24	R8 Space Cond.	\$7		(\$0)		\$1			\$0	\$0	(\$1)	\$7
25	Total Commercial	\$868	\$0	(\$14)	\$0	\$69	\$45	(\$9)	\$6	\$28	\$16	\$1,009
26												
27	Primary											
28	D6 Prim. Supply	\$672		(\$6)		\$73	\$68	(\$3)	\$5	(\$6)	(\$22)	\$781
29	D6.1 Alt. Primary	\$58		(\$1)		\$14	\$14	(\$0)	\$1	(\$0)	\$22	\$107
30	D7 Lg. Pri. Supply	\$286		(\$3)		\$43			\$3	(\$8)	(\$14)	\$306
31	D8 Int. Primary	\$44		(\$0)		\$6			\$0	(\$0)	\$6	\$56
32	D10 El.Schools	\$4		(\$0)		\$0			\$0	(\$0)	\$0	\$5
33	R1.1 Alt. Mtl. Melt.	\$4		(\$0)		\$1			\$0	(\$0)	\$1	\$5
34	R1.2 El. Pr. Htg.	\$29		(\$0)		\$3			\$0	(\$0)	(\$2)	\$30
35	R3 Standby	\$7		(\$0)		\$1			\$0	(\$0)	(\$0)	\$7
36	R10 Int. Supply	\$68		(\$1)		\$25			\$1	(\$0)	\$10	\$103
37	Total Industrial	\$1,172	\$0	(\$11)	\$0	\$165	\$82	(\$3)	\$10	(\$15)	\$1	\$1,401
38												
39	LCC/Other											
40	D9 Res. OPL	\$2			\$0	\$0			\$0	\$0	\$0	\$2
41	D9 Comm. OPL	\$4				\$0			\$0	\$0	(\$0)	\$4
42	E1 Street Lighting	\$42				\$0			\$0	\$2	(\$1)	\$43
43	E1.1 Eng. St. Ltg.	\$1				\$0			\$0	\$0	\$0	\$2
44	E2 Traffic Lights	\$3				\$0			\$0	\$0	\$0	\$4
45	E5 Sec.Pumping	\$8				\$1			\$0	\$2	(\$0)	\$11
46	LCC's	\$125				\$17			\$1	\$0	\$1	\$143
47	Total LCC/Other	\$185	\$0	\$0	\$0	\$18	\$0	\$0	\$1	\$4	(\$0)	\$208
48												
49	Total All Classes	<u>\$3,741</u>	<u>\$112</u>	<u>(\$97)</u>	<u>\$37</u>	<u>\$377</u>	<u>\$127</u>	<u>(\$12)</u>	<u>\$25</u>	<u>\$38</u>	<u>(\$1)</u>	<u>\$4,346</u>

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues
(Summary of Residential Sales Changes)

Line No.	(a) Residential	(b) 2005 Power Supply Sales (GWH)	(c) Temperature Impact (GWH)	(d) Increase/ (Decrease) Customers (GWH)	(e) Increased Customer Usage (GWH)	(f) 2007 Power Supply Sales (GWH)
1	D1 Residential	15,047	(875)	254	38	14,464
2	D1a Farm	37	(2)	0	0	35
3	D1.1 Int. Air	487	(49)	12	0	450
4	D1.2 TOD	1	0	0	0	1
5	D1.3 Sr. Citizen	445	(20)	(24)	2	403
6	D1.4 TOD	110	(4)	(3)	0	104
7	D1.5 Supp. Sp. Ht.	2	(0)	0	0	2
8	D1.7 TOD	51	(2)	5	0	54
9	D2 Space Ht.	344	(11)	0	0	332
10	D2a Farm	2	(0)	0	0	2
11	D5 Res. Water Ht.	278	0	(8)	0	270
12	D9 Res. OPL	10	0	(0)	0	9
13	Total Residential	16,813	(963)	236	40	16,127

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues
(Summary of Commercial Sales Changes)

Line No.	(a) Commercial	(b) 2005 Power Supply Sales (GWH)	(c) Temperature Impact (GWH)	(d) Increase in Intensity (GWH)	(e) Increase in Sq. Footage (GWH)	(f) Commercial Manufacturing Increase (GWH)	(g) Decrease in Elec. Choice (GWH)	(h) 2,007 Sub-Total (GWH)
1	D1.1 Comm. Int. Air	9	(0)	0	0	0	0	9
2	D1.7 Comm. TOD	0	0	0	0	0	0	0
3	D3 Gen. Serv. Full Svc.	6,368	(154)	160	154	42	63	6,634
4	D3 Gen. Serv. Choice	2,364	(49)	0	0	0	(760)	1,556
5	D3.1 Unmetered	82	0	0	5	0	0	87
6	D3.3 Interruptible	149	(3)	0	0	0	0	146
7	D3.4 TOD	1	(0)	0	0	0	0	1
8	D4 Lg. Gen. Serv. Full Svc.	873	(19)	60	50	8	1,034	2,008
9	D4 Lg. Gen. Serv. Choice	900	(19)	0	0	0	(337)	544
10	D5 Comm. Wat. Ht.	10	0	0	(1)	0	0	10
11	R7 Greenhs. Ltg.	2	0	0	0	0	0	2
12	R8 Space Cond.	77	(2)	0	(3)	0	0	72
13	D9 Comm. OPL	29	0	0	0	0	0	29
14	Total Commercial	10,864	(245)	220	205	50	0	11,097

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues
(Summary of Municipal Sales Changes)

Line No.	(a) Municipal Lighting	(b) 2005 Power Supply Sales (GWH)	(c) Temperature Impact (GWH)	(d) General Increasing Trend (GWH)	(e) 2007 Power Supply Sales (GWH)
1	E1 Street Lighting	211	0	5	216
2	E1.1 Energy Only Street Ltg.	19	0	7	26
3	E2 Traffic Lights	74	0	8	82
4	Total Municipal Lighting	304	0	20	324
5					

Line No.	(a) Municipal Pumping	(b) 2005 Power Supply Sales (GWH)	(c) Temperature Impact (GWH)	(d) General Increasing Trend (GWH)	(e) 2007 Power Supply Sales (GWH)
1	E5 Secondary Pumping	87	0	22	109
2	Total Municipal Pumping	87	0	22	109
3					

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues
(Summary of Primary Sales Changes)

Line No.	(a) Primary	(b) 2005 Sales As Reported (GWH)	(c) 2005 Sales w/Unbilled Adj. (GWH)	(d) Temperature Impact (GWH)	(e) Increase in Intensity (GWH)	(f) Increase in Sq. Footage (GWH)	(g) Plant Additions (GWH)	(h) Plant Losses (GWH)	(i) Emphasis on Reprocessing Slabs (GWH)	(j) Auto Supplier Reductions (GWH)	(k) Energy Cons. and Price Elasticity (GWH)	(l) Decrease in Elec. Choice (GWH)	(m) 2007 Power Supply Sales (GWH)
1	D6 Primary Supply - Full Service	8,534	8,696	(159)	82	35	45	(141)	(5)	(55)	(369)	1,278	9,408
2	D6 Primary Supply - Choice		3,495	(58)	0	0	0	0	0	0	0	(2,138)	1,299
3	D6.1 Alternative Primary Supply	1,167	1,192	0	25	50	0	0	(52)	0	0	581	1,796
4	D7 Transitional Primary Supply	5,948	5,739	(63)	0	0	162	(353)	0	0	0	0	5,484
5	D8 Interruptible Supply	714	728	(12)	20	81	0	0	0	0	(4)	0	814
6	D10 All Electric School Building	49	50	(1)	0	0	0	0	0	0	0	0	50
7	R1.1 Alternative Metal Melting Rider	65	66	0	0	0	0	0	0	0	0	9	75
8	R1.2 Electric Process Heat Rider	470	480	(1)	0	0	0	0	0	(38)	(11)	0	430
9	R3 Parallel Oper. & Standby Service Rider	93	95	(0)	(0)	0	0	0	0	0	(2)	0	93
10	R10 Interruptible Supply Rider	1,062	1,086	(1)	0	0	0	0	(62)	0	0	271	1,294
11	LCC Large Customer Contracts	2,163	2,201	(41)	51	0	35	0	0	(77)	(31)	0	2,140
12	Change in Unbilled	68											
13	Total Primary	20,335	23,831	-335	178	166	242	-494	-119	-169	-416	0	22,883

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues
(Change in Sales (GWH) from 2005 to 2007)

Full Service Customers		Electric Choice	
	<u>Residential</u>		<u>Residential</u>
2005 Sales	16,812	2005 Sales	1
Temperature impact	<u>963</u>	Temperature impact	<u>0</u>
2005 T-N Sales	15,850	2005 T-N Sales	1
Increase No. of Customers	236		<u>-1</u>
Increase in Customer Usage	40		
Decrease in Electric Choice	<u>1</u>		
2007 Forecasted T-N Sales	16,127	2007 Forecasted T-N Sales	0
	<u>Commercial Secondary</u>		<u>Commercial Secondary</u>
2005 Sales	7,772	2005 Sales	3,265
Temperature impact	<u>177</u>	Temperature impact	<u>68</u>
2005 T-N Sales	7,595	2005 T-N Sales	3,197
Increase in Intensity	220	Loss of Customers due to	
Increase in Square Footage	205	Higher Market Clearing Prices	-1,097
Commercial Mfg Increase	50		
Decrease in Electric Choice	<u>1,097</u>		
2007 Forecasted T-N Sales	9,166	2007 Forecasted T-N Sales	2,100
	<u>Commercial Primary</u>		<u>Commercial Primary</u>
2005 Sales	7,846	2005 Sales	1,928
Temperature impact	<u>210</u>	Temperature impact	<u>52</u>
2005 T-N Sales	7,636	2005 T-N Sales	1,876
Increase in Intensity	178	Loss of Customers due to	
Increase in Square Footage	166	Higher Market Clearing Prices	-976
Decrease in Electric Choice	<u>976</u>		
2007 Forecasted T-N Sales	8,956	2007 Forecasted T-N Sales	900
	<u>Auto</u>		<u>Auto</u>
2005 Sales	6,418	2005 Sales	227
Temperature impact	<u>67</u>	Temperature impact	<u>6</u>
2005 T-N Sales	6,351	2005 T-N Sales	221
Plant Additions	242	Loss of Customers due to	
Plant Losses	-494	Higher Market Clearing Prices	-71
Energy Conservation/Price Elasticity	-80		
Decrease in Electric Choice	<u>71</u>		
2007 Forecasted T-N Sales	6,090	2007 Forecasted T-N Sales	150

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues
(Change in Sales (GWH) from 2005 to 2007)

Full Service Customers		Electric Choice	
	<u>Steel</u>		<u>Steel</u>
2005 Sales	1,883	2005 Sales	772
Temperature impact	0	Temperature impact	0
2005 T-N Sales	1,883	2005 T-N Sales	772
Emphasis on Reprocessing Slabs Completed	-119	Loss of Customers due to Higher Market Clearing Prices	-772
Decrease in Electric Choice	772		
2007 Forecasted T-N Sales	2,536	2007 Forecasted T-N Sales	0
	<u>Other Industrial</u>		<u>Other Industrial</u>
2005 Sales	4,015	2005 Sales	569
Temperature impact	0	Temperature impact	0
2005 T-N Sales	4,015	2005 T-N Sales	569
Auto Suppliers Reductions	-169	Loss of Customers due to Higher Market Clearing Prices	-319
Energy Conservation/Price Elasticity	-336		
Decrease in Electric Choice	319		
2007 Forecasted T-N Sales	3,829	2007 Forecasted T-N Sales	250
	<u>Street Lighting</u>		<u>Street Lighting</u>
2005 Sales	304	2005 Sales	0
Temperature impact	0	Temperature impact	0
2005 T-N Sales	304	2005 T-N Sales	0
General Increasing Trend	20		
2007 Forecasted T-N Sales	324	2007 Forecasted T-N Sales	0
	<u>Pumping</u>		<u>Pumping</u>
2005 Sales	87	2005 Sales	0
Temperature impact	0	Temperature impact	0
2005 T-N Sales	87	2005 T-N Sales	0
General Increasing Trend	22		
2007 Forecasted T-N Sales	109	2007 Forecasted T-N Sales	0
	<u>Wholesale for Resale</u>		<u>Wholesale for Resale</u>
2005 Sales	2,330	2005 Sales	0
Temperature impact	0	Temperature impact	0
2005 T-N Sales	2,330	2005 T-N Sales	0
Increase in Wolverine Contract	353		
2007 Forecasted T-N Sales	2,683	2007 Forecasted T-N Sales	0

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 9 of 48
Witness: E.L. Falletich

Residential Service Rate - D1

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.		2005	Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
	Power Supply	<u>Quantity</u> <u>Units</u>				
1	Min.Ch. 2 KWH/Day	46,505 Cust.	0	894	0	47,399
2	Sales Applied to Min.	37,645 MWh	0		(1,077)	36,568
3	Service Charge	1,835,366 Cust.	0	35,299	0	1,870,665
4						
5	Power Supply Charges					
6	First 17 KWH/Day	9,529,764 MWh	0	279,300	26,782	9,835,846
7	Excess	5,479,322 MWh	(874,950)	(25,200)	12,893	4,592,065
8	Power Supply Subtotal	15,046,731 MWh	(874,950)	254,100	38,598	14,464,479
9						
10	Total Power Supply	15,046,731 MWh	(874,950)	254,100	37,521	14,464,479
11						
12	Full-Service Distribution	<u>Quantity</u> <u>Units</u>				
13						
14	Min.Ch. 2 KWH/Day	46,505 Cust.	0	894	0	47,399
15	Sales Applied to Min.	37,645 MWh	0	0	(1,077)	36,568
16	Service Charge	1,835,366 Cust.	0	35,299	0	1,870,665
17						
18	Distribution Charge	15,009,086 MWh	(874,950)	254,100	37,521	14,427,911
19						
20	Distribution Subtotal	15,046,731 MWh	(874,950)	254,100	37,521	14,464,479
21						
22	Total Full-ServiceDistribution	15,046,731 MWh	(874,950)	254,100	37,521	14,464,479
23						
24	Total Full-Service D1	15,046,731 MWh	(874,950)	254,100	37,521	14,464,479
25						
26	Choice Distribution D1	<u>Quantity</u> <u>Units</u>				
27						
28	Min.Ch. 2 KWH/Day	0 Cust.	0	0	0	0
29	Sales Applied to Min.	0 MWh	0	0	0	0
30	Service Charge	0 Cust.	0	0	0	0
31						
32	Distribution Charge	0 MWh	0	0	0	0
33						
34	Distribution Subtotal	0 MWh	0	0	0	0
35						
36	Total Choice Distribution	0 MWh	0	0	0	0
37						
38	Total D1	15,046,731 MWh	(874,950)	254,100	37,521	14,464,479

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 10 of 48
Witness: E.L. Falletich

Residential Farm Service Provision - D1a

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.		2005	Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
	Power Supply	<u>Quantity</u> <u>Units</u>				
1	Energy	36,798 MWh	(1,603)	0	89	35,284
2						
3	Total Power Supply	36,798 MWh	(1,603)	0	89	35,284
4						
5	Full-Service Distribution	<u>Quantity</u> <u>Units</u>				
6						
7	Service Charge	1,722 Cust.	0	0	0	1,722
8						
9	Distribution Charge	36,798 MWh	(1,603)	0	89	35,284
10						
11	Distribution System	36,798 MWh	(1,603)	0	89	35,284
12						
13	Total Full-Service Distribution	36,798 MWh	(1,603)	0	89	35,284
14						
15	Total Full-Service D1a	36,798 MWh	(1,603)	0	89	35,284
16						
17	Choice Distribution D1a	<u>Quantity</u> <u>Units</u>				
18						
19	Service Charge	0 Cust.	0	0	0	0
20						
21	Distribution Energy	0 MWh	0	0	0	0
22						
23	Distribution System	0 MWh	0	0	0	0
24						
25	Total Choice Distribution	0 MWh	0	0	0	0
26						
27	Total D1a	36,798 MWh	(1,603)	0	89	35,284

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Interruptible Space-Conditioning Service Rate - D1.1 Residential

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 11 of 48
Witness: E.L. Falletich

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.		2005	Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
	Power Supply	Quantity Units				
1	Summer Energy	474,023 MWh	(47,738)	1,070	0	427,355
2						
3	Winter Energy	13,006 MWh	(1,310)	10,797	0	22,493
4						
5	Total Power Supply	487,029 MWh	(49,048)	11,867	0	449,848
6						
7	Full-Service Distribution					
8						
9	Service Charge	284,248 Cust. (5 months)	0	6,926	0	291,174
10						
11	Distribution Charge	487,029 MWh	(49,048)	11,867	0	449,848
12						
13	Distribution System	487,029 MWh	(49,048)	11,867	0	449,848
14						
15	Total Full-Service Distribution	487,029 MWh	(49,048)	11,867	0	449,848
16						
17	Total Full-Service D1.1	487,029 MWh	(49,048)	11,867	0	449,848
18						
19	Choice Distribution D1.1					
20						
21	Service Charge	0 5 Mos.	0	0	0	0
22						
23	Distribution Energy	0 MWh	0	0	0	0
24						
25	Distribution System	0 MWh	0	0	0	0
26						
27	Total Choice Distribution	0 MWh	0	0	0	0
28						
29	Total D1.1	487,029 MWh	(49,048)	11,867	0	449,848

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 12 of 48
Witness: E.L. Falletich

Residential Time of Day Service Rate - D1.2

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Power Supply	2005 Quantity Units	Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
1	Summer Energy					
2	On-Peak	140 MWh	(6)	0	0	134
3	Off-Peak	402 MWh	(18)	0	1	385
4						
5	Winter Energy					
6	On-Peak	156 MWh	(7)	0	0	149
7	Off-Peak	545 MWh	(44)	0	2	503
8						
9	Total Power Supply	1,243 MWh	(75)	0	3	1,171
10						
11	Full-Service Distribution					
12						
13	Service Charge	31 Cust.	0	0	0	31
14						
15	Distribution Energy	1,243 MWh	(75)	0	3	1,171
16						
17	Distribution System	1,243 MWh	(75)	0	3	1,171
18						
19	Total Full-Service Distribution	1,243 MWh	(75)	0	3	1,171
20						
21	Total Full-Service D1.2	1,243 MWh	(75)	0	3	1,171
22						
23	Choice Distribution D1.2					
24						
25	Service Charge	0 Cust.	0	0	0	0
26						
27	Distribution Charge	0 MWh	0	0	0	0
28						
29	Distribution System	0 MWh	0	0	0	0
30						
31	Total Choice Distribution	0 MWh	0	0	0	0
32						
33	Total D1.2	1,243 MWh	(75)	0	3	1,171

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Senior Citizens Residential Service Rate - D1.3

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 13 of 48
Witness: E.L. Falletich

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.		2005	Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
	Power Supply	<u>Quantity</u> <u>Units</u>				
1	Min.Ch. 2 KWH/Day	1,131 Cust.	0	(34)	0	1,097
2	Sales Applied to Min.	1,860 MWh	0	(47)	0	1,813
3	Service Charge	102,956 Cust.	0	(5,694)	0	97,262
4						
5	Power Supply Charges					
6	First 10 KWH/Day	318,839 MWh	(14,429)	(1,000)	2,771	306,181
7	Excess	120,062 MWh	(5,433)	(23,000)	(983)	90,646
8	Space Heating	4,666 MWh	(211)	(247)	22	4,230
9						
10	Total Power Supply	445,427 MWh	(20,073)	(24,294)	1,810	402,870
11						
12	Full-Service Distribution					
13						
14	Min.Ch. 2 KWH/Day	1,131 Cust.	0	(34)	0	1,097
15	Sales Applied to Min.	1,860 MWh	0	(47)	0	1,813
16	Service Charge	102,956 Cust.	0	(5,694)	0	97,262
17						
18	Distribution Charge	443,567 MWh	(20,073)	(24,294)	1,857	401,057
19						
20	Distribution Subtotal	445,427 MWh	(20,073)	(24,341)	1,857	402,870
21						
22	Total Full-Service Distribution	445,427 MWh	(20,073)	(24,341)	1,857	402,870
23						
24	Total Full-Service D1.3	445,427 MWh	(20,073)	(24,341)	1,857	402,870
25						
26	Choice Distribution D1.3					
27						
28	Min.Ch. 2 KWH/Day	0 Cust.	0	0	0	0
29	Sales Applied to Min.	0 MWh	0	0	0	0
30	Service Charge	0 Cust.	0	0	0	0
31						
32	Distribution Charge	0 MWh	0	0	0	0
33						
34	Distribution Subtotal	0 MWh	0	0	0	0
35						
36	Total Choice Distribution	0 MWh	0	0	0	0
37						
38	Total D1.3	445,427 MWh	(20,073)	(24,341)	1,857	402,870

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 14 of 48
Witness: E.L. Falletich

Optional Residential Service Rate - D1.4

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.		2005	Temperature Normalize	Increase in Customers	Increased Customer Usage	2,007
	Power Supply	<u>Quantity</u> <u>Units</u>				
1	Energy					
2	On-Peak	26,399 MWh	(1,002)	(797)	60	24,660
3	Off-Peak	83,846 MWh	(3,183)	(1,784)	196	79,075
4	Total	110,245 MWh	(4,185)	(2,581)	256	103,735
5						
6	Total Power Supply	110,245 MWh	(4,185)	(2,581)	256	103,735
7						
8	Full-Service Distribution	<u>Quantity</u> <u>Units</u>				
9						
10	Service Charge	6,128 Cust.	0	(108)	0	6,020
11						
12	Distribution Charge	110,245 MWh	(4,185)	(2,581)	256	103,735
13						
14	Distribution System	110,245 MWh	(4,185)	(2,581)	256	103,735
15						
16	Total Full-Service Distribution	110,245 MWh	(4,185)	(2,581)	256	103,735
17						
18	Total Full-Service D1.4	110,245 MWh	(4,185)	(2,581)	256	103,735
19						
20	Choice Distribution D1.4	<u>Quantity</u> <u>Units</u>				
21						
22	Service Charge	0 Cust.	0	0	0	0
23						
24	Distribution Charge	0 MWh	0	0	0	0
25						
26	Distribution System	0 MWh	0	0	0	0
27						
28	Total Choice Distribution	0 MWh	0	0	0	0
29						
30	Total D1.4	110,245 MWh	(4,185)	(2,581)	256	103,735

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 15 of 48
Witness: E.L. Falletich

Residential Supplemental Space Heating Service Rate - D1.5

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.		2005	Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
	Power Supply	<u>Quantity</u> <u>Units</u>				
1	Energy	1,699 MWh	(36)	(85)	0	1,578
2						
3	Total Power Supply	1,699 MWh	(36)	(85)	0	1,578
4						
5	Full-Service Distribution	<u>Quantity</u> <u>Units</u>				
6						
7	Service Charge	455 Cust.	0	(16)	0	439
8						
9	Distribution Charge	1,699 MWh	(36)	(85)	0	1,578
10						
11	Distribution System	1,699 MWh	(36)	(85)	0	1,578
12						
13	Total Full-Service Distribution	1,699 MWh	(36)	(85)	0	1,578
14						
15	Total Full-Service D1.5	1,699 MWh	(36)	(85)	0	1,578
16						
17	Choice Distribution D1.5	<u>Quantity</u> <u>Units</u>				
18						
19	Service Charge	0 Cust.	0	0	0	0
20						
21	Distribution Charge	0 MWh	0	0	0	0
22						
23	Distribution System	0 MWh	0	0	0	0
24						
25	Total Choice Distribution	0 MWh	0	0	0	0
26						
27	Total D1.5	1,699 MWh	(36)	(85)	0	1,578

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 16 of 48
Witness: E.L. Falletich

Space Conditioning, Water Heating, Electric Vehicle,
Time of Day Service Rate - Residential D1.7

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.		2005	Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
	Power Supply	<u>Quantity</u> <u>Units</u>				
1	Summer Energy					
2	On-Peak	3,292 MWh	(100)	327	0	3,519
3	Off-Peak	7,293 MWh	(221)	725	0	7,797
4						
5	Winter Energy					
6	On-Peak	9,184 MWh	(278)	913	0	9,819
7	Off-Peak	30,881 MWh	(934)	3,139	0	33,086
8						
9	Total Power Supply	50,650 MWh	(1,533)	5,104	0	54,221
10						
11	Full-Service Distribution					
12						
13	Service Charge (\$/day)	3,118 Cust.		324	0	3,442
14						
15	Distribution Charge	50,650 MWh	(1,533)	5,104	0	54,221
16						
17	Distribution System	50,650 MWh	(1,533)	5,104	0	54,221
18						
19	Total Full-Service Distribution	50,650 MWh	(1,533)	5,104	0	54,221
20						
21	Total Full-Service D1.7	50,650 MWh	(1,533)	5,104	0	54,221
22						
23	Choice Distribution D1.7					
24						
25	Service Charge (\$/day)	0 Cust.	0	0	0	0
26						
27	Distribution Charge	0 MWh	0	0	0	0
28						
29	Distribution System	0 MWh	0	0	0	0
30						
31	Total Choice Distribution	0 MWh	0	0	0	0
32						
33	Total D1.7	50,650 MWh	(1,533)	5,104	0	54,221

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Residential Space Heating Rate - D2

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 17 of 48
Witness: E.L. Falletich

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.		2005	Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
	Power Supply	Quantity Units				
1	Min.Ch. 2 KWH/Day	828 Cust.	0	0	0	828
2	Sales Applied to Min.	647 MWh	(21)	0	0	626
3	Service Charge	30,728 Cust.	0	0	0	30,728
4						
5	Power Supply Charges:					
6	Summer:					
7	First 17 KWH/Day	61,367 MWh	4,102	0	0	65,469
8	Excess	44,415 MWh	(7,588)	0	0	36,827
9						
10	Winter:					
11	First 20 KWH/Day	101,745 MWh	(3,353)	0	0	98,392
12	Excess	135,518 MWh	(4,466)	0	0	131,052
13						
14	Total Power Supply	343,692 MWh	(11,326)	0	0	332,366
15						
16	Full-Service Distribution					
17						
18	Min.Ch. 2 KWH/Day	828 Cust.	0	0	0	828
19	Sales Applied to Min.	647 MWh	(21)	0	0	626
20	Service Charge	30,728 Cust.	0	0	0	30,728
21						
22	Distribution Charge					
23	Summer:	105,782 MWh	(3,486)	0	0	102,296
24	Winter:	237,263 MWh	(7,819)	0	0	229,444
25	Distribution System	343,692 MWh	(11,326)	0	0	332,366
26						
27	Total Full-Service Distribution	343,692 MWh	(11,326)	0	0	332,366
28						
29	Total Full-Service D2	343,692 MWh	(11,326)	0	0	332,366
30						
31	Choice Distribution D2					
32						
33	Min.Ch. 2 KWH/Day	0 Cust.	0	0	0	0
34	Sales Applied to Min.	0 MWh	0	0	0	0
35	Service Charge	0 Cust.	0	0	0	0
36						
37	Distribution Charge					
38	Summer:	0 MWh	0	0	0	0
39	Winter:	0 MWh	0	0	0	0
40						
41	Distribution Subtotal	0 MWh	0	0	0	0
42						
43	Total Choice Distribution	0 MWh	0	0	0	0
44						
45	Total D2	343,692 MWh	(11,326)	0	0	332,366

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 18 of 48
Witness: E.L. Falletich

Residential Space Heating Farm Service Provision - D2a

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.		2005	Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
	Power Supply	<u>Quantity</u> <u>Units</u>				
1	Energy:					
2	Farm	990 MWh	(35)	0	28	983
3	Winter Space Heating	1,091 MWh	(38)	0	31	1,084
4	Total Energy	2,081 MWh	(73)	0	59	2,067
5						
6	Total Power Supply	2,081 MWh	(73)	0	59	2,067
7						
8	Full-Service Distribution	<u>Quantity</u> <u>Units</u>				
9						
10	Service Charge	81 Cust.	0	0	0	81
11						
12	Distribution Energy - Farm					
13	Farm	990 MWh	(35)	0	28	983
14	Winter Space Heating	1,091 MWh	(38)	0	31	1,084
15	Distribution System	2,081 MWh	(73)	0	59	2,067
16						
17	Total Full-Service Distribution	2,081 MWh	(73)	0	59	2,067
18						
19	Total Full-Service D2a	2,081 MWh	(73)	0	59	2,067
20						
21	Choice Distribution D2a	<u>Quantity</u> <u>Units</u>				
22						
23	Service Charge	0 Cust.	0	0	0	0
24						
25	Distribution Energy - Farm					
26	Farm	0 MWh	0	0	0	0
27	Winter Space Heating	0 MWh	0	0	0	0
28	Distribution System	0 MWh	0	0	0	0
29						
30	Total Choice Distribution	0 MWh	0	0	0	0
31						
32	Total D2a	2,081 MWh	(73)	0	59	2,067

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 19 of 48
Witness: E.L. Falletich

Water Heating Service Rate - Residential D5

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.		2005	Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
	Power Supply	<u>Quantity</u> <u>Units</u>				
1	Option I Energy	198,993 MWh	0	(5,798)	0	193,195
2	Option II Energy	76,524 MWh	0	(2,230)	0	74,294
3	Option III Energy	2,774 MWh	0	(81)	0	2,693
4	Total Energy	278,291 MWh	0	(8,109)	0	270,182
5						
6	Total Power Supply	278,291 MWh	0	(8,109)	0	270,182
7						
8	Full-Service Distribution	<u>Quantity</u> <u>Units</u>				
9						
10	Option I Service Charge	62,510 Cust.	0	(2,106)	0	60,404
11	Option III Service Charge	869 Cust.	0	(30)	0	839
12						
13	Distribution System	278,291 MWh	0	(8,109)	0	270,182
14						
15	Total Full-Service Distribution	278,291 MWh	0	(8,109)	0	270,182
16						
17	Total Full-Service D5	278,291 MWh	0	(8,109)	0	270,182
18						
19	Choice Distribution D5	<u>Quantity</u> <u>Units</u>				
20						
21	Option I Service Charge	0 Cust.	0	0	0	0
22	Option III Service Charge	0 Cust.	0	0	0	0
23						
24	Distribution System	0	0	0	0	0
25						
26	Total Choice Distribution	0 MWh	0	0	0	0
27						
28	Total D5	278,291 MWh	0	(8,109)	0	270,182

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 20 of 48
Witness: E.L. Falletich

Outdoor Protective Lighting - Residential D9

(a)		(b)		(c)	(d)	(e)	(f)
Line No.		2005		Temperature Normalize	Increase in Customers	Increased Customer Usage	2007
		Quantity	Units				
	Overhead						
1	175 Watt Hg	6,949	Lamps	0	0	0	6,949
2	250 Watt Hg	10	Lamps	0	0	0	10
3	400 Watt Hg	160	Lamps	0	0	0	160
4	1,000 Watt Hg	8	Lamps	0	0	0	8
5	100 Watt Na	3,772	Lamps	0	0	0	3,772
6	250 Watt Na	381	Lamps	0	0	0	381
7	400 Watt Na	37	Lamps	0	0	0	37
8							
9	Underground						
10	100 Watt Hg	35	Lamps	0	0	0	35
11	175 Watt Hg	131	Lamps	0	0	0	131
12	250 Watt Hg	1	Lamps	0	0	0	1
13	400 Watt Hg	0	Lamps	0	0	0	0
14	1,000 Watt Hg	0	Lamps	0	0	0	0
15	Lamp Total	11,484	Lamps	0	0	0	11,484
16							
17	Additional Light Credit	0	Lamps	0	0	0	0
18	New Poles	2,861	Poles	0	0	0	2,861
19							
20							
21	Total D9	9,501	MWH	0	(102)	0	9,399

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 21 of 48
Witness: E.L. Falletich

Interruptible Space Conditioning Service Rate - Commercial D1.1

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.		2005	Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007
	Power Supply	<u>Quantity</u> <u>Units</u>						
1	Summer Energy	6,919 MWh	0	377	0	0	0	7,296
2	Winter Energy	1,958 MWh	0	107	0	0	0	2,065
3	Total	8,877 MWh	0	484	0	0	0	9,361
4								
5	Total Power Supply	8,877 MWh	0	484	0	0	0	9,361
6								
7	Full-Service Distribution	<u>Quantity</u> <u>Units</u>						
8								
9	Service Charge	994 Cust. (5 months)	0	0	0	0	0	994
10								
11								
12	Distribution Charge	8,877 MWh	0	484	0	0	0	9,361
13	Distribution System	8,877 MWh	0	484	0	0	0	9,361
14								
15	Total Full-Service Distribution	8,877 MWh	0	484	0	0	0	9,361
16								
17	Total Full-Service D1.1	8,877 MWh	0	484	0	0	0	9,361
18								
19	Choice Distribution D1.1	<u>Quantity</u> <u>Units</u>						
20								
21	Service Charge	0 Cust. (5 months)	0	0	0	0	0	0
22								
23								
24	Distribution Charge	0 MWh	0	0	0	0	0	0
25	Distribution System	0 MWh	0	0	0	0	0	0
26								
27	Total Choice Distribution	0 MWh	0	0	0	0	0	0
28								
29	Total D1.1	8,877 MWh	0	484	0	0	0	9,361

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 22 of 48
Witness: E.L. Falletich

Space Conditioning, Water Heating, Electric Vehicle,
Time-of-Day Service Rate - Commercial D1.7

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.		2005 Quantity Units	Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007
1	Power Supply							
2	Summer:							
3	On-Peak	20 MWh	0	(1)	0	0	0	19
4	Off-Peak	33 MWh	0	(14)	0	0	0	19
5	Winter:							
6	On-Peak	47 MWh	0	11	0	0	0	58
7	Off-Peak	188 MWh	0	4	0	0	0	192
8								
9	Total Power Supply	288 MWh	0	0	0	0	0	288
10								
11	Full-Service Distribution	Quantity Units						
12								
13	Service Charge	5 Cust.	0	0	0	0	0	5
14								
15	Distribution Charge	288 MWh	0	0	0	0	0	288
16								
17	Distribution System	288 MWh	0	0	0	0	0	288
18								
19	Total Full-Service Distribution	288 MWh	0	0	0	0	0	288
20								
21	Total Full-Service D1.7	288 MWh	0	0	0	0	0	288
22								
23	Choice Distribution D1.7	Quantity Units						
24								
25	Service Charge	0 Cust.	0	0	0	0	0	0
26								
27	Distribution Charge	0 MWh	0	0	0	0	0	0
28								
29	Distribution System	0 MWh	0	0	0	0	0	0
30								
31	Total Choice Distribution	0 MWh	0	0	0	0	0	0
32								
33	Total D1.7	288 MWh	0	0	0	0	0	288

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 23 of 48
Witness: E.L. Falletich

General Service Rate - D3

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
Line No.		2005	Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007	
	Power Supply	Quantity	Units						
1	Energy	6,367,749	MWh	(154,000)	160,250	154,250	42,250	63,318	6,633,817
2									
3	Total Power Supply	6,367,749	MWh	(154,000)	160,250	154,250	42,250	63,318	6,633,817
4									
5	Full-Service Distribution	Quantity	Units						
6									
7	Service Charge	171,032	Cust.	0	0	1,159	0	4,200	176,391
8									
9	Distribution Charge	6,367,749	MWh	(154,000)	160,250	154,250	42,250	63,318	6,633,817
10	Distribution System	6,367,749	MWh	(154,000)	160,250	154,250	42,250	63,318	6,633,817
11									
12	Total Fill-Service Distribution	6,367,749	MWh	(154,000)	160,250	154,250	42,250	63,318	6,633,817
13									
14	Total Full-Service D3	6,367,749	MWh	(154,000)	160,250	154,250	42,250	63,318	6,633,817
15									
16	Choice Distribution D3	Quantity	Units						
17									
18	Service Charge	13,027	Cust.	0	0	0	0	(4,673)	8,354
19									
20	Distribution Charge	2,364,470	MWh	(48,750)	0	0	0	(759,720)	1,556,000
21	Distribution System	2,364,470	MWh	(48,750)	0	0	0	(759,720)	1,556,000
22									
23	Total Choice Distribution	2,364,470	MWh	(48,750)	0	0	0	(759,720)	1,556,000
24									
25	Total D3	8,732,219	MWh	(202,750)	160,250	154,250	42,250	(696,402)	8,189,817

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 24 of 48
Witness: E.L. Falletich

Unmetered General Service Rate - D3.1

	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
Line		2005		Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007
No.		<u>Quantity</u>	<u>Units</u>						
1	Connected Load	216,566,275	Watts	0	0	32,990,619	0	0	249,556,894
2									
3	Energy	82,321	MWh	0	0	5,024	0	0	87,345
4									
5	Total D3.1	82,321	MWh	0	0	5,024	0	0	87,345

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 25 of 48
Witness: E.L. Falletich

Interruptible General Service Rate - D3.3

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.		2005	Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007
	Power Supply	<u>Quantity</u> <u>Units</u>						
1	Energy	149,239 MWh	(3,432)	0	0	0	0	145,807
2								
3	Total Power Supply	149,239 MWh	(3,432)	0	0	0	0	145,807
4								
5	Full-Service Distribution	<u>Quantity</u> <u>Units</u>						
6								
7	Service Charge	141 Cust.	0	0	0	0	0	141
8								
9	Distribution Charge	149,239 MWh	(3,432)	0	0	0	0	145,807
10	Distribution System	149,239 MWh	(3,432)	0	0	0	0	145,807
11								
12	Total Full-Service Distribution	149,239 MWh	(3,432)	0	0	0	0	145,807
13								
14	Total Full-Service D3.3	149,239 MWh	(3,432)	0	0	0	0	145,807
15								
16	Choice Distribution D3.3	<u>Quantity</u> <u>Units</u>						
17								
18	Service Charge	0 Cust.	0	0	0	0	0	0
19								
20	Distribution Charge	0 MWh	0	0	0	0	0	0
21	Distribution System	0 MWh	0	0	0	0	0	0
22								
23	Total Choice Distribution	0 MWh	0	0	0	0	0	0
24								
25	Total D3.3	149,239 MWh	(3,432)	0	0	0	0	145,807

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 26 of 48
Witness: E.L. Falletich

Optional Time-of-Day General Service Rate - D3.4

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.		2005	Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007
	Power Supply	<u>Quantity</u>	<u>Units</u>					
1	On-Peak Energy	118	MWh	(16)	0	0	0	102
2	Off-Peak Energy	851	MWh	(112)	0	0	0	739
3	Total Energy	969	MWh	(128)	0	0	0	841
4								
5	Total Power Supply	969	MWh	(128)	0	0	0	841
6								
7	Full-Service Distribution	<u>Quantity</u>	<u>Units</u>					
8								
9	Service Charge	6	Cust.	0	0	0	0	6
10								
11	Distribution Charge	969	MWh	(128)	0	0	0	841
12	Distribution System	969	MWh	(128)	0	0	0	841
13								
14	Total Full-Service Distribution	969	MWh	(128)	0	0	0	841
15								
16	Total Full-Service D3.4	969	MWh	(128)	0	0	0	841
17								
18	Choice Distribution D3.4	<u>Quantity</u>	<u>Units</u>					
19								
20	Service Charge	0	Cust.	0	0	0	0	0
21								
22	Distribution Charge	0	MWh	0	0	0	0	0
23	Distribution System	0	MWh	0	0	0	0	0
24								
25	Total Choice Distribution	0	MWh	0	0	0	0	0
26								
27	Total D3.4	969	MWh	(128)	0	0	0	841

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 27 of 48
Witness: E.L. Falletich

Large General Service Rate - D4

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		2005	Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007
	Power Supply	<u>Quantity</u> <u>Units</u>						
1	Demand Charge	2,300,194 kW	(49,303)	157,250	130,926	20,750	2,442,683	5,002,500
2								
3	Energy - First 200 Hrs. Use	440,836 MWh	(2,550)	30,250	24,400	3,850	517,336	1,014,122
4	Energy - Excess	432,014 MWh	(16,136)	30,200	26,050	4,600	517,100	993,828
5	Total	872,850 MWh	(18,686)	60,450	50,450	8,450	1,034,436	2,007,950
6								
7	Total Power Supply	872,850 MWh	(18,686)	60,450	50,450	8,450	1,034,436	2,007,950
8								
9	Full-Service Distribution	<u>Quantity</u> <u>Units</u>						
10								
11	Service Charge	2,944 Cust.	0	0	173	20	2,600	5,737
12								
13	Distribution Demand Charge	2,300,194 kW	(49,303)	157,250	130,926	20,750	2,442,683	5,002,500
14	Distribution Energy Charge	872,850 MWh	(18,686)	60,450	50,450	8,450	1,034,436	2,007,950
15								
16	Distribution Subtotal	872,850 MWh	(18,686)	60,450	50,450	8,450	1,034,436	2,007,950
17								
18	Total Full-Service Distribution	872,850 MWh	(18,686)	60,450	50,450	8,450	1,034,436	2,007,950
19								
20	Total Full-Service D4	872,850 MWh	(18,686)	60,450	50,450	8,450	1,034,436	2,007,950
21								
22	Choice Distribution D4	<u>Quantity</u> <u>Units</u>						
23								
24	Service Charge	2,302 Cust.	0	0	0	0	(826)	1,476
25								
26	Distribution Demand Charge	2,109,144 kW	(44,497)	0	0	0	(781,628)	1,283,019
27	Distribution Energy Charge	900,209 MWh	(19,000)	0	0	0	(337,209)	544,000
28	Distribution System	2,109,144 kW	(44,497)	0	0	0	(781,628)	1,283,019
29								
30	Distribution Subtotal	900,209 MWh	(19,000)	0	0	0	(337,209)	544,000
31								
32	Total Choice Distribution	900,209 MWh	(19,000)	0	0	0	(337,209)	544,000
33								
34	Total D4	1,773,059 MWh	(37,686)	60,450	50,450	8,450	697,227	2,551,950

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 28 of 48
Witness: E.L. Falletich

Water I Water Heating Service Rate - Commercial D5

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.		2005 <u>Quantity</u> <u>Units</u>	Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007
	Power Supply							
1	Energy:							
2	Option I Energy	7,161 MWh	0	0	(364)	0	0	6,797
3	Option II Energy	2,522 MWh	0	0	(128)	0	0	2,394
4	Option III Energy	758 MWh	0	0	(39)	0	0	719
5	Total Energy	10,441 MWh	0	0	(531)	0	0	9,910
6								
7	Total Power Supply	10,441 MWh	0	0	(531)	0	0	9,910
8								
9	Full-Service Distribution	<u>Quantity</u> <u>Units</u>						
10								
11	Service Charge - Opt. I	965 Cust.	0	0	(49)	0	0	916
12	Service Charge - Opt. III	102 Cust.	0	0	(5)	0	0	97
13								
14	Distribution Charge	10,441 MWh	0	0	(531)	0	0	9,910
15	Distribution System	10,441 MWh	0	0	(531)	0	0	9,910
16								
17	Total Full-Service Distribution	10,441 MWh	0	0	(531)	0	0	9,910
18								
19	Total Full-Service D5	10,441 MWh	0	0	(531)	0	0	9,910
20								
21	Choice Distribution D5	<u>Quantity</u> <u>Units</u>						
22								
23	Service Charge - Opt. I	0 Cust.	0	0	0	0	0	0
24	Service Charge - Opt. III	0 Cust.	0	0	0	0	0	0
25								
26	Distribution Charge	0 MWh	0	0	0	0	0	0
27	Distribution System	0 MWh	0	0	0	0	0	0
28								
29	Total Choice Distribution	0 MWh	0	0	0	0	0	0
30								
31	Total D5	10,441 MWh	0	0	(531)	0	0	9,910

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 29 of 48
Witness: E.L. Falletich

Outdoor Protective Lighting - Commercial D9

Line No.	(b)		(c)	(d)	(e)	(f)	(g)	(h)
	2005		Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007
	Quantity	Units						
Overhead								
1 175 Watt Hg	7,314	Lamps	0	0	0	0	0	7,314
2 250 Watt Hg	299	Lamps	0	0	0	0	0	299
3 400 Watt Hg	2,204	Lamps	0	0	0	0	0	2,204
4 1,000 Watt Hg	434	Lamps	0	0	0	0	0	434
5 100 Watt Na	2,369	Lamps	0	0	0	0	0	2,369
6 250 Watt Na	4,967	Lamps	0	0	0	0	0	4,967
7 400 Watt Na	2,406	Lamps	0	0	0	0	0	2,406
8								
Underground								
10 100 Watt Hg	47	Lamps	0	0	0	0	0	47
11 175 Watt Hg	244	Lamps	0	0	0	0	0	244
12 250 Watt Hg	65	Lamps	0	0	0	0	0	65
13 400 Watt Hg	90	Lamps	0	0	0	0	0	90
14 1,000 Watt Hg	25	Lamps	0	0	0	0	0	25
15 Lamp Total	20,464	Lamps	0	0	0	0	0	20,464
16								
17 Additional Light Credit	45	Lamps	0	0	0	0	0	45
18 New Poles	6,649	Poles	0	0	0	0	0	6,649
19								
20								
21 Total D9	28,661	MWH	0	(100)	0	0	0	28,561

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 30 of 48
Witness: E.L. Falletich

Greenhouse Lighting Service Rate - Standard Contract Rider No. R7

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.		2005	Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007
	Power Supply	<u>Quantity</u> <u>Units</u>						
1	Energy	1,630 MWh	0	8	0	0	0	1,638
2								
3	Total Power Supply	1,630 MWh	0	8	0	0	0	1,638
4								
5	Full-Service Distribution	<u>Quantity</u> <u>Units</u>						
6								
7	Service Charge	13 Cust.	0	0	0	0	0	13
8								
9	Distribution Charge	1,630 MWh	0	8	0	0	0	1,638
10	Distribution System	1,630 MWh	0	8	0	0	0	1,638
11								
12	Total Full-Service Distribution	1,630 MWh	0	8	0	0	0	1,638
13								
14	Total Full-Service R7	1,630 MWh	0	8	0	0	0	1,638
15								
16	Choice Distribution R7	<u>Quantity</u> <u>Units</u>						
17								
18	Service Charge	0 Cust.	0	0	0	0	0	0
19								
20	Distribution Charge	0 MWh	0	0	0	0	0	0
21	Distribution System	0 MWh	0	0	0	0	0	0
22								
23	Total Choice Distribution	0 MWh	0	0	0	0	0	0
24								
25	Total R7	1,630 MWh	0	8	0	0	0	1,638

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 31 of 48
Witness: E. L. Falletich

Commercial Space Conditioning Rate - Standard Contract Rider No. R8

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.		2005	Temp. Normalize	Intensity Increase	Sq. Ft. Increase	Comm. Mfg. Increase	Choice Change	2007
	Power Supply	<u>Quantity</u> <u>Units</u>						
1	Summer: Jun-Oct							
2	R8 All KWH- Separate Meter	20,894 MWh	(486)	0	(891)	0	0	19,517
3	R8a initial Block of D3	2,210 MWh	(51)	0	(95)	0	0	2,064
4	R8a Excess	453 MWh	(11)	0	(19)	0	0	423
5								
6	Winter: Nov-May							
7	R8 First 1000 KWH- Sep Mtr	5,785 MWh	(135)	0	(246)	0	0	5,404
8	R8 Excess	31,000 MWh	(721)	0	(1,323)	0	0	28,956
9								
10	R8a initial Block of D3	3,617 MWh	(84)	0	(155)	0	0	3,378
11	Excess	12,697 MWh	(295)	0	(542)	0	0	11,860
12								
13	Total Power Supply	76,656 MWh	(1,783)	0	(3,271)	0	0	71,602
14								
15	Full-Service Distribution	<u>Quantity</u> <u>Units</u>						
16								
17	Service Charge							
18	R8 Separate Meter	1,213 Cust.	0	0	(100)	0	0	1,113
19	R8a	605 Cust.	0	0	0	0	0	605
20								
21	Distribution Charge	76,656 MWh	(1,783)	0	(3,271)	0	0	71,602
22	Distribution System	76,656 MWh	(1,783)	0	(3,271)	0	0	71,602
23								
24	Total Full-Service Distribution	76,656 MWh	(1,783)	0	(3,271)	0	0	71,602
25								
26	Total Full-Service R8	76,656 MWh	(1,783)	0	(3,271)	0	0	71,602
27								
28	Choice Distribution R8	<u>Quantity</u> <u>Units</u>						
29								
30	Service Charge							
31	R8 Separate Meter	0 Cust.	0	0	0	0	0	0
32	R8a	0 Cust.	0	0	0	0	0	0
33								
34	Distribution Charge	0 MWh	0	0	0	0	0	0
35	Distribution System	0 MWh	0	0	0	0	0	0
36								
37	Total Choice Distribution	0 MWh	0	0	0	0	0	0
38								
39	Total R8	76,656 MWh	(1,783)	0	(3,271)	0	0	71,602

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 32 of 48
Witness: E.L. Falletich

E1 Street Lighting - Option I

		(a)	(b)	(c)	(d)	(e)
Line No.		2005		General Increasing Trend	2007	2007
		Quantity	Units			
	Overhead					
1	Hg Vapor					
2	100 W	383	Lamps	0	383	383
3	175 W	50,550	Lamps	0	50,550	50,550
4	250 W	1,647	Lamps	0	1,647	1,647
5	400 W	10,543	Lamps	0	10,543	10,543
6	1,000 W	142	Lamps	0	142	142
7						
8	Na Vapor					
9	70 W	1,508	Lamps	0	1,508	1,508
10	100 W	18,986	Lamps	228	19,214	19,214
11	250 W	10,324	Lamps	97	10,421	10,421
12	360 W	0	Lamps	0	0	0
13	400 W	2,356	Lamps	61	2,417	2,417
14	1,000 W	101	Lamps	46	147	147
15						
16	De-Energized					
17	Hg Vapor					
18	100 W	0	Lamps	0	0	0
19	175 W	3	Lamps	0	3	3
20	250 W	0	Lamps	0	0	0
21	400 W	0	Lamps	0	0	0
22	1,000 W	0	Lamps	0	0	0
23						
24	Na Vapor					
25	70 W	0	Lamps	0	0	0
26	100 W	2	Lamps	0	2	2
27	250 W	1	Lamps	0	1	1
28	360 W	0	Lamps	0	0	0
29	400 W	33	Lamps	0	33	33
30	1,000 W	0	Lamps	0	0	0
31						
32	Dusk-Midnight					
33	Hg Vapor					
34	100 W	0	Lamps	0	0	0
35	175 W	5	Lamps	0	5	5
36	250 W	0	Lamps	0	0	0
37	400 W	4	Lamps	2	6	6
38	1,000 W	0	Lamps	0	0	0
39						
40	Na Vapor					
41	70 W	0	Lamps	0	0	0
42	100 W	1	Lamps	0	1	1
43	250 W	5	Lamps	0	5	5
44	360 W	0	Lamps	0	0	0
45	400 W	0	Lamps	4	4	4
46	1,000 W	0	Lamps	0	0	0
47						
48	Multiple Lamp Discount	857	Lamps	0	857	857
49	Subtotal	96,594	Lamps	438	97,032	97,032
50						
51	Total E1 - Option I	96,594	Lamps	438	97,032	97,032

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

E1 Street Lighting - Option I

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 33 of 48
Witness: E.L. Falletich

(a)		(b)		(c)	(d)
Line No.		2005		General Increasing Trend	2007
		Quantity	Units		
	Company Owned Ornamental				
1	Hg Vapor				
2	100 W	55	Lamps	0	55
3	175 W	12,375	Lamps	0	12,375
4	250 W	363	Lamps	0	363
5	400 W	8,076	Lamps	0	8,076
6	1,000 W	450	Lamps	0	450
7					
8	Na Vapor				
9	70 W	90	Lamps	0	90
10	100 W	21,362	Lamps	2,228	23,590
11	250 W	13,818	Lamps	246	14,064
12	360 W	0	Lamps	0	0
13	400 W	5,139	Lamps	278	5,417
14	1,000 W	15	Lamps	0	15
15					
16	De-Energized				
17	Hg Vapor				
18	100 W	0	Lamps	0	0
19	175 W	4	Lamps	0	4
20	250 W	0	Lamps	0	0
21	400 W	19	Lamps	0	19
22	1,000 W	0	Lamps	0	0
23					
24	Na Vapor				
25	70 W	0	Lamps	0	0
26	100 W	1	Lamps	0	1
27	250 W	0	Lamps	0	0
28	360 W	0	Lamps	0	0
29	400 W	0	Lamps	0	0
30	1,000 W	0	Lamps	0	0
31					
32	Dusk-Midnight				
33	Hg Vapor				
34	100 W	0	Lamps	0	0
35	175 W	0	Lamps	0	0
36	250 W	0	Lamps	0	0
37	400 W	0	Lamps	0	0
38	1,000 W	0	Lamps	0	0
39					
40	Na Vapor				
41	70 W	0	Lamps	0	0
42	100 W	0	Lamps	0	0
43	250 W	40	Lamps	0	40
44	360 W	0	Lamps	0	0
45	400 W	0	Lamps	0	0
46	1,000 W	0	Lamps	0	0
47					
48	Long Span Charge	41,029	Lamps	0	41,029
49	Multiple Lamp Discount	1,640	Lamps	0	1,640
50	Multiple Lamp Discount - Long Span	1,797	Lamps	0	1,797
51	Semi-Ornamental Discount	742	Lamps	0	742
52	Multiple Lamp Discount - Semi-Orn.	10	Lamps	0	10
53	Subtotal	107,025	Lamps	2,752	109,777
54					
55	Total E1 - Option I	107,025	Lamps	2,752	109,777

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 34 of 48
Witness: E.L. Falletich

E1 Street Lighting - Option II

		(a)		(b)		(c)		(d)	
Line No.		2005		General Increasing Trend		2007			
		Quantity	Units						
	Municipally Owned								
1	Hg Vapor								
2	175 W	45	Lamps	0		45			
3	250 W	0	Lamps	0		0			
4	400 W	215	Lamps	0		215			
5	1000 W	0	Lamps	0		0			
6									
7	Na Vapor								
8	70 W	0	Lamps	0		0			
9	100 W	23	Lamps	0		23			
10	250 W	268	Lamps	0		268			
11	360 W	0	Lamps	0		0			
12	400 W	49	Lamps	0		49			
13	1000 W	1	Lamps	0		1			
14									
15	De-Energized								
16	Hg Vapor								
17	175 W	0	Lamps	0		0			
18	250 W	0	Lamps	0		0			
19	400 W	0	Lamps	0		0			
20	1000 W	0	Lamps	0		0			
21									
22	Na Vapor								
23	70 W	0	Lamps	0		0			
24	100 W	0	Lamps	0		0			
25	250 W	0	Lamps	0		0			
26	360 W	0	Lamps	0		0			
27	400 W	0	Lamps	0		0			
28	1000 W	0	Lamps	0		0			
29									
30	Dusk-Midnight								
31	Hg Vapor								
32	175 W	0	Lamps	0		0			
33	250 W	0	Lamps	0		0			
34	400 W	0	Lamps	0		0			
35	1000 W	0	Lamps	0		0			
36									
37	Na Vapor								
38	70 W	0	Lamps	0		0			
39	100 W	0	Lamps	0		0			
40	250 W	0	Lamps	0		0			
41	360 W	0	Lamps	0		0			
42	400 W	0	Lamps	0		0			
43	1000 W	0	Lamps	0		0			
44	Subtotal	601	Lamps	0		601			
45									
46	Total E1 - Option II	601	Lamps	0		601			

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
 Exhibit: DE-13
 Schedule: E7 Revised
 Page 35 of 48
 Witness: E.L. Falletich

E1 Street Lighting - Option III

(a)		(b)		(c)	(d)
Line No.		2005		General Increasing Trend	2007
		Quantity	Units		
1	50 Watt	0	Lamps	0	0
2	70 Watt	15,016	Lamps	289	15,305
3	100 Watt	1,970	Lamps	227	2,197
4	150 Watt	31,426	Lamps	0	31,426
5	175 Watt	533	Lamps	105	638
6	200 Watt	0	Lamps	0	0
7	250 Watt	2,310	Lamps	224	2,534
8	310 Watt	28	Lamps	0	28
9	400 Watt	4,062	Lamps	0	4,062
10	1,000 Watt	22	Lamps	0	22
11	Lamp Total	55,367	Lamps	845	56,212
12					
13	Total E1 - Option III	55,367	Lamps	845	56,212
14					
15	E1 Total Energy	210,779	MWH	5,008	215,787

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 36 of 48
Witness: E.L. Falletich

Energy Only Street Lighting E1.1

Line No.	(a)	(b)		(c)	(d)
		2005		General Increasing Trend	2007
	Power Supply	<u>Quantity</u>	<u>Units</u>		
1	Secondary Energy	19,034	MWh	7,329	26,363
2	Dusk to Midnight	46	MWh	4	50
3	Primary Energy	0	MWh	0	0
4					
5	Total Power Supply	19,080	MWh	7,333	26,413
6					
7	Full-Service Distribution	<u>Quantity</u>	<u>Units</u>		
8					
9	Distribution Charge	19,080	MWh	7,333	26,413
10					
11	Distribution System	19,080	MWh	7,333	26,413
12					
13	Total Full-Service Distribution	19,080	MWh	7,333	26,413
14					
15	Total Full-Service E1.1	19,080	MWh	7,333	26,413
16					
17	Choice Distribution E1.1	<u>Quantity</u>	<u>Units</u>		
18					
19	Distribution Charge	0	MWh	0	0
20					
21	Distribution System	0	MWh	0	0
22					
23	Total Choice Distribution	0	MWh	0	0
24					
25	Total E1.1	19,080	MWh	7,333	26,413

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 37 of 48
Witness: E.L. Falletich

E2 Traffic & Signal Lights

	(a)	(b)	(c)	(d)
Line		2005	General Increasing Trend	2007
<u>No.</u>		<u>Quantity</u>	<u>Units</u>	
1	Connected Load	103,376	kW	113,890
2				
3	Energy	74,430	MWh	82,000
4				
5	Total E2	74,430	MWh	82,000

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 38 of 48
Witness: E.L. Falletich

Secondary Pumping E5

	(a)	(b)	(c)	(d)
Line No.		2005	General Increasing Trend	2007
	Power Supply	<u>Quantity</u>	<u>Units</u>	
1	Energy	85,864	MWh	23,436
2				109,300
3	Total Power Supply	85,864	MWh	23,436
4				109,300
5	Full-Service Distribution	<u>Quantity</u>	<u>Units</u>	
6				
7	Service Charge	1,094	Cust.	0
8				1,094
9	Distribution Charge	85,864	MWh	23,436
10	Distribution System	85,864	MWh	23,436
11				109,300
12	Total Full-Service Distribution	85,864	MWh	23,436
13				109,300
14	Total Full-Service E5	85,864	MWh	23,436
15				109,300
16	Choice Distribution E5	<u>Quantity</u>	<u>Units</u>	
17				
18	Service Charge	0	Cust.	0
19				0
20	Distribution Charge	0	MWh	0
21	Distribution System	0	MWh	0
22				0
23	Total Choice Distribution	0	MWh	0
24				0
25	Total E5	85,864	MWh	23,436
				109,300

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Primary Supply Rate - D6

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 39 of 48
Witness: E.L. Falletich

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		2005	Temperature Normalize	Intensity Increase	Square Foot Increase	Net Plant Additions / Losses	Reprocessing Slabs	Auto Supplier Reductions	Conservation / Price Elasticity	Choice Change	2007
	Power Supply	<u>Quantity</u> <u>Units</u>									
1	Power Supply Demand	19,411,819 kW	(375,613)	194,204	83,110	(226,971)	(11,821)	(129,801)	(871,250)	3,023,208	21,096,885
2											
3	Energy										
4	On-Peak	2,374,143 MWh	(43,372)	22,424	9,597	(26,208)	(1,365)	(14,988)	(100,602)	351,591	2,571,221
5	Off-Peak	6,322,352 MWh	(115,498)	59,717	25,556	(69,792)	(3,635)	(39,913)	(267,904)	926,111	6,836,993
6	Total Energy	8,696,495 MWh	(158,870)	82,141	35,152	(96,000)	(5,000)	(54,901)	(368,506)	1,277,703	9,408,215
7											
8	Voltage Level Credit										
9	Subtransmission	1,139,241 MWh	0	0	0	(15,766)	(821)	(9,016)	(60,520)	41,300	1,094,417
10	Transmission	343,512 MWh	0	0	0	(8,930)	(465)	(5,107)	(34,277)	12,426	307,159
11											
12	Total Power Supply	8,696,495 MWh	(158,870)	82,141	35,152	(96,000)	(5,000)	(54,901)	(368,506)	1,277,703	9,408,215
13											
14	Full-Service Distribution	<u>Quantity</u> <u>Units</u>									
15											
16	Service Charge	2,511 Cust.	0	0	0	(468)	0	0	0	793	2,836
17											
18	System Use Charge										
19	Primary	19,817,974 kW	(424,395)	219,426	93,904	(190,477)	(9,921)	(108,931)	(731,167)	3,269,585	21,935,998
20		7,213,743 MWh	(158,870)	82,141	35,152	(71,304)	(3,714)	(40,778)	(273,709)	1,223,977	8,006,639
21	Subtransmission	3,013,865 kW	0	0	0	(39,415)	(2,053)	(22,541)	(151,300)	275,650	3,074,205
22		1,139,241 MWh	0	0	0	(15,766)	(821)	(9,016)	(60,520)	41,300	1,094,417
23	Transmission	831,747 kW	0	0	0	(38,137)	(1,986)	(21,810)	(146,394)	53,142	676,561
24		343,512 MWh	0	0	0	(8,930)	(465)	(5,107)	(34,277)	12,426	307,159
25	Substation Credit										
26	Demand	1,599,039 kW	0	0	0	0	0	0	0	31,613	1,630,652
27	Energy	112,167 MWh	0	0	0	0	0	0	0	464,328	576,495
28	Distribution System	8,696,495 MWh	(158,870)	82,141	35,152	(96,000)	(5,000)	(54,901)	(368,506)	1,277,703	9,408,215
29											
30	Total Full-Service Distribution	8,696,495 MWh	(158,870)	82,141	35,152	(96,000)	(5,000)	(54,901)	(368,506)	1,277,703	9,408,215
31											
32	Total Full-Service D6	8,696,495 MWh	(158,870)	82,141	35,152	(96,000)	(5,000)	(54,901)	(368,506)	1,277,703	9,408,215
33											
34	Choice Distribution D6	<u>Quantity</u> <u>Units</u>									
35											
36	Service Charge	854 Cust.	0	0	0	0	0	0	0	(556)	298
37											
38	System Use Charge										
39	Primary	6,334,622 kW	(105,129)	0	0	0	0	0	0	(2,755,885)	3,473,609
40		2,197,136 MWh	(36,463)	0	0	0	0	0	0	(1,032,302)	1,128,370
41	Subtransmission	843,423 kW	(13,997)	0	0	0	0	0	0	(715,205)	114,220
42		337,023 MWh	(5,593)	0	0	0	0	0	0	(282,657)	48,772
43	Transmission	3,468,380 kW	(57,561)	0	0	0	0	0	0	(3,140,209)	270,610
44		960,684 MWh	(15,943)	0	0	0	0	0	0	(821,884)	122,857
45	Substation Charge										
46	Subtransmission	1,011,933 kW	0	0	0	0	0	0	0	(1,011,933)	0
47	Transmission	723,526 kW	0	0	0	0	0	0	0	(723,526)	0
48											
49	Substation Credit										
50	Demand	0 kW	0	0	0	0	0	0	0	122,857	122,857
51	Energy	0 MWh	0	0	0	0	0	0	0	0	0
52	Distribution System	3,494,843 MWh	(58,000)	0	0	0	0	0	0	(2,136,843)	1,300,000
53											
54	Total Choice Distribution	3,494,843 MWh	(58,000)	0	0	0	0	0	0	(2,136,843)	1,300,000
55											
56	Total D6	12,191,338 MWh	(216,870)	82,141	35,152	(96,000)	(5,000)	(54,901)	(368,506)	(859,140)	10,708,215

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Alternative Primary Supply Rate - D6.1

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 40 of 48
Witness: E.L. Falletich

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		2005	Temperature Normalize	Intensity Increase	Square Foot Increase	Net Plant Additions / Losses	Reprocessing Slabs	Auto Supplier Reduction	Conservation / Price Elasticity	Choice Change	2007
	Power Supply	Quantity Units									
1	Power Supply Demand	1,768,075 kW	0	42,440	84,880	0	(88,275)	0	0	986,936	2,794,056
2											
3	Energy										
4	First 150 Hrs. Use	265,211 MWh	0	6,366	12,732	0	(13,241)	0	0	148,040	419,108
5	151-450 Hrs. Use	530,422 MWh	0	12,732	25,464	0	(26,482)	0	0	296,082	838,217
6	Excess Hours Use	396,094 MWh	0	5,902	11,804	0	(12,276)	0	0	137,252	538,775
7	Total MWh	1,191,727 MWh	0	25,000	50,000	0	(52,000)	0	0	581,374	1,796,101
8											
9	Off-Peak Credit	913,352 MWh	0	19,160	38,321	0	(39,853)	0	0	445,570	1,376,549
10											
11	Voltage Level Credit										
12	Subtransmission	548,395 MWh	0	3,436	6,873	0	(7,149)	0	0	79,915	631,472
13	Transmission	642,451 MWh	0	21,000	42,800	0	(42,880)	0	0	500,689	1,164,060
14											
15	Total Power Supply	1,191,727 MWh		25,000	50,000	0	(52,000)	0	0	581,374	1,796,101
16											
17	Full-Service Distribution	Quantity Units									
18											
19	Service Charge	6 Cust.	0	0	0	0	0	0	0	1	7
20											
21	Distribution Charges										
22	Primary	2,471 kW	0	939	545	0	(3,287)	0	0	1,887	2,556
23		881 MWh	0	564	327	0	(1,972)	0	0	770	569
24	Subtransmission	809,832 kW	0	5,727	11,455	0	(11,913)	0	0	121,178	936,280
25		548,395 MWh	0	3,436	6,873	0	(7,148)	0	0	79,915	631,472
26	Transmission	1,103,046 kW	0	35,000	71,333	0	(71,467)	0	0	422,393	1,560,306
27		642,451 MWh	0	21,000	42,800	0	(42,880)	0	0	500,689	1,164,060
28											
29	Substation Credit										
30	Demand	539,318 kW	0	0	0	0	0	0	0	85,999	625,317
31	Energy	1,955 MWh	0	0	0	0	0	0	0	518,080	520,035
32	Distribution System	1,191,727 MWh	0	25,000	50,000	0	(52,000)	0	0	581,374	1,796,101
33											
34	Total Full-Service Distribution	1,191,727 MWh	0	25,000	50,000	0	(52,000)	0	0	581,374	1,796,101
35											
36	Total Full-Service D6.1	1,191,727 MWh	0	25,000	50,000	0	(52,000)	0	0	581,374	1,796,101
37											
38	Choice Distribution D6.1	Quantity Units									
39											
40	Service Charge	0 Cust.	0	0	0	0	0	0	0	0	0
41											
42	Distribution Charges										
43	Primary	0 kW	0	0	0	0	0	0	0	0	0
44		0 MWh	0	0	0	0	0	0	0	0	0
45	Subtransmission	0 kW	0	0	0	0	0	0	0	0	0
46		0 MWh	0	0	0	0	0	0	0	0	0
47	Transmission	0 kW	0	0	0	0	0	0	0	0	0
48		0 MWh	0	0	0	0	0	0	0	0	0
49	Substation Credit										
50	Demand	0 kW	0	0	0	0	0	0	0	0	0
51	Energy	0 MWh	0	0	0	0	0	0	0	0	0
52	Distribution System	0 MWh	0	0	0	0	0	0	0	0	0
53											
54	Total Choice Distribution	0 MWh	0	0	0	0	0	0	0	0	0
55											
56	Total D6.1	1,191,727 MWh	0	25,000	50,000	0	(52,000)	0	0	581,374	1,796,101

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Transitional Primary Supply Rate - D7

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 41 of 48
Witness: E.L. Falletich

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line No.		2005	Temperature Normalize	Intensity Increase	Square Foot Increase	Net Plant Additions / Losses	Reprocessing Slabs	Auto Supplier Reduction	Conservation / Price Elasticity	Choice Change	2007
	Power Supply	Quantity	Units								
1	Power Supply Demand	9,997,456	kW	(109,030)	0	0	(329,903)	0	0	0	9,558,524
2	Energy	5,738,540	MWh	(63,124)	0	0	(191,000)	0	0	0	5,484,416
3											
4	Voltage Level Credit										
5	Subtransmission	991,536	MWh	(722)	0	0	(2,185)	0	0	0	988,629
6	Transmission	4,292,084	MWh	(61,159)	0	0	(185,054)	0	0	0	4,045,871
7											
8	Total Power Supply	5,738,540	MWh	(63,124)	0	0	(191,000)	0	0	0	5,484,416
9											
10	Full-Service Distribution	Quantity	Units								
11											
12	Service Charge	67	Cust.	0	0	0	0	0	0	0	67
13											
14	Distribution Charges			0							
15	Primary	936,050	kW	(216)	0	0	(655)	0	0	0	935,179
16		454,920	MWh	(1,243)	0	0	(3,761)	0	0	0	449,916
17	Subtransmission	1,783,338	kW	(151)	0	0	(456)	0	0	0	1,782,731
18		991,536	MWh	(722)	0	0	(2,185)	0	0	0	988,629
19	Transmission	7,596,608	kW	(54,205)	0	0	(164,012)	0	0	0	7,378,391
20		4,292,084	MWh	(61,159)	0	0	(185,054)	0	0	0	4,045,871
21				54,205							
22	Substation Credit										
23	Demand	255,868	kW	0	0	0	97,000	0	0	0	352,868
24	Energy	102,220	MWh	(1,124)	0	0	0	0	0	0	101,096
25	Distribution System	5,738,540	MWh	(63,124)	0	0	(191,000)	0	0	0	5,484,416
26											
27	Total Full-Service Distribution	5,738,540	MWh	(63,124)	0	0	(191,000)	0	0	0	5,484,416
28											
29	Total Full-Service D7	5,738,540	MWh	(63,124)	0	0	(191,000)	0	0	0	5,484,416
30											
31	Choice Distribution D7	Quantity	Units								
32											
33	Service Charge	0	Cust.	0	0	0	0	0	0	0	0
34											
35	Distribution Charges										
36	Primary	0	kW	0	0	0	0	0	0	0	0
37		0	MWh	0	0	0	0	0	0	0	0
38	Subtransmission	0	kW	0	0	0	0	0	0	0	0
39		0	MWh	0	0	0	0	0	0	0	0
40	Transmission	0	kW	0	0	0	0	0	0	0	0
41		0	MWh	0	0	0	0	0	0	0	0
42	Substation Credit										
43	Demand	0	kW	0	0	0	0	0	0	0	0
44	Energy	0	MWh	0	0	0	0	0	0	0	0
45	Distribution System	0	MWh	0	0	0	0	0	0	0	0
46											
47	Total Choice Distribution	0	MWh	0	0	0	0	0	0	0	0
48											
49	Total D7	5,738,540	MWh	(63,124)	0	0	(191,000)	0	0	0	5,484,416

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Interruptible Supply Rate - D8

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 42 of 48
Witness: E.L. Falletich

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line		2005	Temperature Normalize	Intensity Increase	Square Foot Increase	Net Plant Additions / Losses	Reprocessing Slabs	Auto Supplier Reduction	Conservation / Price Elasticity	Choice Change	2007
No.	Power Supply	Quantity Units									
1	On-Peak Demand	1,319,741 kW	(27,227)	45,337	180,329	0	0	0	(7,873)	0	1,510,307
2	Product Protection Demand	168,986 kW	(931)	1,550	6,165	0	0	0	(269)	0	175,501
3											
4	Energy										
5	On-Peak	195,237 MWh	(3,253)	5,417	22,525	0	0	0	(941)	0	218,985
6	Off-Peak	533,260 MWh	(8,885)	14,795	57,868	0	0	0	(2,569)	0	594,469
7	Total Energy	728,497 MWh	(12,138)	20,212	80,393	0	0	0	(3,510)	0	813,454
8											
9	Voltage Level Credit										
10	Subtransmission	71,903 MWh	(5,368)	0	0				(2,999)	0	63,536
11	Transmission	23,676 MWh	(2,432)	657	2,613	0	0	0	(114)	0	24,399
12											
13	Total Power Supply	728,497 MWh	(12,138)	20,212	80,393	0	0	0	(3,510)	0	813,454
14											
15	Full-Service Distribution	Quantity Units									
16											
17	Service Charge	132 Cust.	0	0	0	0	0	0	0	21	153
18											
19	Distribution Charges										
20	Primary	1,521,438 kW	(8,875)	40,007	159,126	0	0	0	(812)	0	1,710,884
21		632,918 MWh	(4,338)	19,555	77,780	0	0	0	(397)	0	725,519
22	Subtransmission	188,721 kW	(21,788)	0	0	0	0	0	(12,175)	0	154,758
23		71,903 MWh	(5,368)	0	0	0	0	0	(2,999)	0	63,536
24	Transmission	91,062 kW	(9,062)	2,447	9,734	0	0	0	(426)	0	93,755
25		23,676 MWh	(2,432)	657	2,613	0	0	0	(114)	0	24,399
26	Substation Credit										
27	Demand	0 kW	0	0	0	0	0	0	0	0	0
28	Energy	0 MWh	0	0	0	0	0	0	0	0	0
29	Distribution System	728,497 MWh	(12,138)	20,212	80,393	0	0	0	(3,510)	0	813,454
30											
31	Total Full-Service Distribution	728,497 MWh	(12,138)	20,212	80,393	0	0	0	(3,510)	0	813,454
32											
33	Total Full-Service D8	728,497 MWh	(12,138)	20,212	80,393	0	0	0	(3,510)	0	813,454
34											
35	Choice Distribution D8	Quantity Units									
36											
37	Service Charge	0 Cust.	0	0	0	0	0	0	0	0	0
38											
39	Distribution Charges										
40	Primary	0 kW	0	0	0	0	0	0	0	0	0
41		0 MWh	0	0	0	0	0	0	0	0	0
42	Subtransmission	0 kW	0	0	0	0	0	0	0	0	0
43		0 MWh	0	0	0	0	0	0	0	0	0
44	Transmission	0 kW	0	0	0	0	0	0	0	0	0
45		0 MWh	0	0	0	0	0	0	0	0	0
46	Substation Credit										
47	Demand	0 kW	0	0	0	0	0	0	0	0	0
48	Energy	0 MWh	0	0	0	0	0	0	0	0	0
49	Distribution System	0 MWh	0	0	0	0	0	0	0	0	0
50											
51	Total Choice Distribution	0 MWh	0	0	0	0	0	0	0	0	0
52											
53	Total D8	728,497 MWh	(12,138)	20,212	80,393	0	0	0	(3,510)	0	813,454

All Electric School Building Rate - D10

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 43 of 48
Witness: E.L. Falletich

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		2005	Temperature Normalize	Intensity Increase	Square Foot Increase	Net Plant Additions / Losses	Reprocessing Slabs	Auto Supplier Reduction	Conservation / Price Elasticity	Choice Change	2007
Line No.	Power Supply	<u>Quantity</u>	<u>Units</u>								
1	<u>Energy</u>										
2	Energy -- Winter	32,930	MWh	(256)	0	0	0	0	0	0	32,674
3	Energy -- Summer	17,347	MWh	(392)	0	0	0	0	0	0	16,955
4	Total Energy	50,277	MWh	(647)	0	0	0	0	0	0	49,630
5											
6	Total Power Supply	50,277	MWh	(647)	0	0	0	0	0	0	49,630
7											
8	Full-Service Distribution	<u>Quantity</u>	<u>Units</u>								
9											
10	Service Charge	55	Cust.	0	0	(4)	0	0	0	0	51
11											
12	<u>Distribution Charge</u>										
13	Primary	50,277	MWh	(647)	0	0	0	0	0	0	49,630
14	Distribution System	50,277	MWh	(647)	0	0	0	0	0	0	49,630
15											
16	Total Full-Service Distribution	50,277	MWh	(647)	0	0	0	0	0	0	49,630
17											
18	Total Full-Service D10	50,277	MWh	(647)	0	0	0	0	0	0	49,630
19											
20	Choice Distribution D10	<u>Quantity</u>	<u>Units</u>								
21											
22	Service Charge	0	Cust.	0	0	0	0	0	0	0	0
23											
24	<u>Distribution Charge</u>										
25	Primary	0	MWh	0	0	0	0	0	0	0	0
26	Distribution System	0	MWh	0	0	0	0	0	0	0	0
27											
28	Total Choice Distribution	0	MWh	0	0	0	0	0	0	0	0
29											
30	Total D10	50,277	MWh	(647)	0	0	0	0	0	0	49,630

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 44 of 48
Witness: E.L. Falletich

Witness: E.L. Falletich

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Line No.		2005		Temperature Normalize	Intensity Increase	Square Foot Increase	Net Plant Additions / Losses	Reprocessing Slabs	Auto Supplier Reduction	Conservation / Price Elasticity	Choice Change	2007
	Power Supply	Quantity	Units									
1	Energy											
2	Secondary											
3	First 100 Hours Use	1,785	MWh	0	0	0	0	0	0	0	(62)	1,723
4	Excess Hours Use	924	MWh	0	0	0	0	0	0	0	(57)	867
5	Primary											
6	First 100 Hours Use	9,325	MWh	0	0	0	0	0	0	0	(400)	8,925
7	Excess Hours Use	3,909	MWh	0	0	0	0	0	0	0	(459)	3,450
8	Subtransmission											
9	First 100 Hours Use	15,702	MWh	0	0	0	0	0	0	0	3,265	18,967
10	Excess Hours Use	34,509	MWh	0	0	0	0	0	0	0	6,068	40,577
11	Transmission											
12	First 100 Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
13	Excess Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
14	Total Energy	66,153	MWh	0	0	0	0	0	0	0	8,356	74,509
15												
16	Total Power Supply	66,153	MWh	0	0	0	0	0	0	0	8,356	74,509
17												
18	Full-Service Distribution	Quantity	Units									
19												
20	Distribution Charges											
21	Secondary											
22	First 100 Hours Use	1,785	MWh	0	0	0	0	0	0	0	(62)	1,723
23	Excess Hours Use	924	MWh	0	0	0	0	0	0	0	(57)	867
24	Primary											
25	First 100 Hours Use	9,325	MWh	0	0	0	0	0	0	0	(400)	8,925
26	Excess Hours Use	3,909	MWh	0	0	0	0	0	0	0	(459)	3,450
27	Subtransmission											
28	First 100 Hours Use	15,702	MWh	0	0	0	0	0	0	0	3,265	18,967
29	Excess Hours Use	34,509	MWh	0	0	0	0	0	0	0	6,068	40,577
30	Transmission											
31	First 100 Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
32	Excess Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
33												
34	Substation Credit											
35	Energy	0	MWh	0	0	0	0	0	0	0	4,200	4,200
36	Distribution System	66,153	MWh	0	0	0	0	0	0	0	8,356	74,509
37												
38	Total Full-Service Distribution	66,153	MWh	0	0	0	0	0	0	0	8,356	74,509
39												
40	Total Full-Service R1.1	66,153	MWh	0	0	0	0	0	0	0	8,356	74,509
41												
42	Choice Distribution R1.1	Quantity	Units									
43												
44	Distribution Charges											
45	Secondary											
46	First 100 Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
47	Excess Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
48	Primary											
49	First 100 Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
50	Excess Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
51	Subtransmission											
52	First 100 Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
53	Excess Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
54	Transmission											
55	First 100 Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
56	Excess Hours Use	0	MWh	0	0	0	0	0	0	0	0	0
57												
58	Substation Credit											
59	Energy	0	MWh	0	0	0	0	0	0	0	0	0
60	Distribution System	0	MWh	0	0	0	0	0	0	0	0	0
61												
62	Total Choice Distribution	0	MWh	0	0	0	0	0	0	0	0	0
63												
64	Total R1.1	66,153	MWh	0	0	0	0	0	0	0	8,356	74,509

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Electric Process Heat Rider - R1.2

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 45 of 48
Witness: E.L. Falletich

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line No.		2005	Temperature Normalize	Intensity Increase	Square Foot Increase	Net Plant Additions / Losses	Reprocessing Slabs	Auto Supplier Reductions	Conservation / Price Elasticity	Choice Change	2007
	Power Supply	Quantity Units									
1	Energy										
2	Secondary										
3	First 100 Hours Use	18,832 MWh	(21)	0	0	0	0	(2,637)	(451)	0	15,724
4	Excess Hours Use	33,805 MWh	(37)	0	0	0	0	(2,774)	(809)	0	30,185
5	Primary										
6	First 100 Hours Use	106,560 MWh	(117)	0	0	0	0	(9,288)	(2,550)	0	94,605
7	Excess Hours Use	296,962 MWh	(327)	0	0	0	0	(37,193)	(7,108)	0	252,335
8	Subtransmission										
9	First 100 Hours Use	6,706 MWh	(7)	0	0	0	0	3,143	(161)	0	9,682
10	Excess Hours Use	17,572 MWh	(19)	0	0	0	0	5,808	(421)	0	22,940
11	Transmission										
12	First 100 Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
13	Excess Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
14	Total Energy	480,438 MWh	(529)	0	0	0	0	(42,939)	(11,499)	0	425,471
15											
16	Total Power Supply	480,438 MWh	(529)	0	0	0	0	(42,939)	(11,499)	0	425,471
17											
18	Full-Service Distribution	Quantity Units									
19											
20	Distribution Charges										
21	Secondary										
22	First 100 Hours Use	18,832 MWh	(21)	0	0	0	0	(2,637)	(451)	0	15,724
23	Excess Hours Use	33,805 MWh	(37)	0	0	0	0	(2,774)	(809)	0	30,185
24	Primary										
25	First 100 Hours Use	106,560 MWh	(117)	0	0	0	0	(9,288)	(2,550)	0	94,605
26	Excess Hours Use	296,962 MWh	(327)	0	0	0	0	(37,193)	(7,108)	0	252,335
27	Subtransmission										
28	First 100 Hours Use	6,706 MWh	(7)	0	0	0	0	3,143	(161)	0	9,682
29	Excess Hours Use	17,572 MWh	(19)	0	0	0	0	5,808	(421)	0	22,940
30	Transmission										
31	First 100 Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
32	Excess Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
33											
34	Substation Credit										
35	Energy	0 MWh	0	0	0	0	0	0	0	0	0
36	Distribution System	480,438 MWh	(529)	0	0	0	0	(42,939)	(11,499)	0	425,471
37											
38	Total Full-Service Distribution	480,438 MWh	(529)	0	0	0	0	(42,939)	(11,499)	0	425,471
39											
40	Total Full-Service R1.2	480,438 MWh	(529)	0	0	0	0	(42,939)	(11,499)	0	425,471
41											
42	Choice Distribution R1.2	Quantity Units									
43											
44	Distribution Charges										
45	Secondary										
46	First 100 Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
47	Excess Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
48	Primary										
49	First 100 Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
50	Excess Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
51	Subtransmission										
52	First 100 Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
53	Excess Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
54	Transmission										
55	First 100 Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
56	Excess Hours Use	0 MWh	0	0	0	0	0	0	0	0	0
57	Substation Credit										
58	Energy	0 MWh	0	0	0	0	0	0	0	0	0
59	Distribution System	0 MWh	0	0	0	0	0	0	0	0	0
60											
61	Total Choice Distribution	0 MWh	0	0	0	0	0	0	0	0	0
62											
63	Total R1.2	480,438 MWh	(529)	0	0	0	0	(42,939)	(11,499)	0	425,471

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Parallel Operation And Standby Service Rider - R3

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 46 of 48
Witness: E.L. Falletich

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line		2005	Temperature Normalize	Intensity Increase	Square Foot Increase	Net Plant Additions / Losses	Reprocessing Slabs	Auto Supplier Reduction	Conservation / Price Elasticity	Choice Change	2007
No.	Power Supply	<u>Quantity</u> <u>Units</u>									
1	<u>Power Supply Demand</u>										
2	Minimum Demand	280,895 kW	0	0	0	0	0	0	0	0	280,895
3	Daily Demand	795,998 kW	0	0	0	0	0	0	0	0	795,998
4	Maintenance Demand	77,140 kW	0	0	0	0	0	0	0	0	77,140
5	Maximum Billing Demand	58,110 kW	0	0	0	0	0	0	0	0	58,110
6											
7	<u>Energy</u>										
8	Secondary	7,001 MWh	0	0	0	0	0	0	(35)	0	6,966
9	Primary On-Peak	15,033 MWh	(11)	(60)	0	0	0	0	(380)	0	14,582
10	Primary Off-Peak	73,399 MWh	(56)	(293)	0	0	0	0	(1,854)	0	71,196
11	Total Energy	95,433 MWh	(67)	(353)	0	0	0	0	(2,269)	0	92,744
12											
13	Secondary Energy Credit	962 MWh	0	0	0	0	0	0	0	0	962
14											
15	<u>Voltage Level Credit</u>										
16	Subtransmission	82,056 MWh	0	0	0	0	0	0	0	0	82,056
17	Transmission	422 MWh	0	0	0	0	0	0	0	0	422
18											
19	Total Power Supply	95,433 MWh	(67)	(353)	0	0	0	0	(2,269)	0	92,744
20											
21	Full-Service Distribution	<u>Quantity</u> <u>Units</u>									
22											
23	<u>Service Charge</u>										
24	Secondary	22 Cust.	0	0	0	0	0	0	0	0	22
25	Primary	16 Cust.	0	0	0	0	0	0	0	0	16
26											
27	<u>Distribution Charges</u>										
28	Secondary	40,404 kW	0	0	0	0	0	0	0	0	40,404
29	Primary	32,170 kW	0	0	0	0	0	0	0	0	32,170
30	Subtransmission	390,533 kW	0	0	0	0	0	0	0	0	390,533
31	Transmission	125,488 kW	0	0	0	0	0	0	0	0	125,488
32											
33	<u>Substation Credit</u>										
34	Demand	52,271 kW	0	0	0	0	0	0	0	0	52,271
35	Energy	38,444 MWh	0	0	0	0	0	0	0	0	38,444
36	Distribution System	95,433 MWh	(67)	(353)	0	0	0	0	(2,269)	0	92,744
37											
38	Total Full-Service Distribution	95,433 MWh	(67)	(353)	0	0	0	0	(2,269)	0	92,744
39											
40	Total Full-Service R3	95,433 MWh	(67)	(353)	0	0	0	0	(2,269)	0	92,744
41											
42	Choice Distribution R3										
43	RIDER 3 IS NOT APPLICABLE TO RETAIL ACCESS SERVICE										
44											
45	Total R3	95,433 MWh	(67)	(353)	0	0	0	0	(2,269)	0	92,744

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Interruptible Supply Rider - R10

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 47 of 48
Witness: E.L. Falletich

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		2005	Temperature Normalize	Intensity Increase	Square Foot Increase	Net Plant Additions / Losses	Reprocessing Slabs	Auto Supplier Reduction	Conservation / Price Elasticity	Choice Change	2007
	Power Supply	<u>Quantity</u> <u>Units</u>									
1	Capacity Charge	1,086,255 MWh	(1,123)	0	0	0	(62,000)	0	0	270,850	1,293,982
2	Hourly Power Supply Cost	1,086,255 MWh	(1,123)	0	0	0	(62,000)	0	0	270,850	1,293,982
3											
4	<u>Voltage Level Service Adder</u>										
5	Primary	51,811 MWh	(6)	0	0	0	0	0	0	1,281	53,086
6	Subtransmission	363,006 MWh	(1,060)	0	0	0	(42,000)	0	0	261,124	581,069
7	Transmission	671,438 MWh	(56)	0	0	0	(20,000)	0	0	8,445	659,827
8											
9	Total Power Supply	1,086,255 MWh	(1,123)	0	0	0	(62,000)	0	0	270,850	1,293,982
10											
11	Full-Service Distribution	<u>Quantity</u> <u>Units</u>									
12											
13	Service Charge	57 Cust.	0	0	0	0	0	0	0	1	58
14											
15	<u>Distribution Charges</u>										
16	Primary	323,820 kW	(39)	0	0	0	0	0	0	(11,467)	312,314
17	Subtransmission	1,305,776 kW	(3,814)	0	0	0	(91,603)	0	0	474,770	1,685,129
18	Transmission	3,497,074 kW	(294)	0	0	0	(103,017)	0	0	15,355	3,409,118
19											
20	<u>Substation Credit</u>										
21	Demand	841,697 kW	0	0	0	0	0	0	0	(145,304)	696,393
22	Energy	288,602 MWh	0	0	0	0	0	0	0	1,519	290,121
23	Distribution System	1,086,255 MWh	(1,123)	0	0	0	(62,000)	0	0	270,850	1,293,982
24											
25	Total Full-Service Distribution	1,086,255 MWh	(1,123)	0	0	0	(62,000)	0	0	270,850	1,293,982
26											
27	Total Full-Service R10	1,086,255 MWh	(1,123)	0	0	0	(62,000)	0	0	270,850	1,293,982
28											
29	Choice Distribution R10	<u>Quantity</u> <u>Units</u>									
30											
31	Service Charge	0 Cust.	0	0	0	0	0	0	0	0	0
32											
33	<u>Distribution Charges</u>										
34	Primary	0 kW	0	0	0	0	0	0	0	0	0
35	Subtransmission	0 kW	0	0	0	0	0	0	0	0	0
36	Transmission	0 kW	0	0	0	0	0	0	0	0	0
37											
38	<u>Substation Credit</u>										
39	Demand	0 kW	0	0	0	0	0	0	0	0	0
40	Energy	0 MWh	0	0	0	0	0	0	0	0	0
41	Distribution System	0 MWh	0	0	0	0	0	0	0	0	0
42											
43	Total Choice Distribution	0 MWh	0	0	0	0	0	0	0	0	0
44											
45	Total R10	1,086,255 MWh	(1,123)	0	0	0	(62,000)	0	0	270,850	1,293,982

The Detroit Edison Company
Reconciliation of 2005 & 2007 Billing Determinants and Revenues

Case No.: U-14838
Exhibit: DE-13
Schedule: E7 Revised
Page 48 of 48
Witness: E.L. Falletich

Large Customer Contracts - LCC

	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line		2005		Temperature Normalize	Intensity Increase	Square Foot Increase	Net Plant Additions / Losses	Reprocessing Slabs	Auto Supplier Reduction	Conservation / Price Elasticity	Choice Change	2007
No.	Full Service	Quantity	Units									
1	Energy	2,201,410	MWh	(40,565)	51,180	0	35,000	0	(75,356)	(30,510)	0	2,141,159
2												
3												
4	Total LCC	2,201,410	MWh	(40,565)	51,180	0	35,000	0	(75,356)	(30,510)	0	2,141,159

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter, on the Commission's own motion,)
ordering THE DETROIT EDISON COMPANY to)
show cause why its retail rates for the sale and) Case No. U-14838
distribution of electric energy should not be)
decreased.)
_____)

PROOF OF SERVICE

STATE OF MICHIGAN)
)ss
COUNTY OF WAYNE)

ESTELLA BRANSON, being duly sworn, deposes and says that on the 23rd day of June, 2006, a copy of The Detroit Edison Company's information responding to MPSC Staff's June 8, 2006 Motion to Compel in the above-referenced case was served upon the parties on the attached service list via e-mail and U.S. Mail.

Estella R. Branson

Digitally signed by Estella R. Branson
DN: cn=Estella R. Branson, c=US, o=Regulatory Affairs,
ou=Detroit Edison/MichCon, email=branson@deenergy.com
Date: 2006.06.23 14:59:06 -04'00'

ESTELLA BRANSON

Subscribed and sworn to before me
on this 23rd day of June, 2006.

Karyn Beth Teal

Digitally signed by Karyn Beth Teal
DN: cn=Karyn Beth Teal, c=US, o=DTE Energy,
ou=Regulatory Affairs, email=tealk@deenergy.com
Date: 2006.06.23 15:04:07 -04'00'

Notary Public

SERVICE LIST
MPSC Case No. U-14838
June 16, 2006
Page 1 of 2

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SERVICE LIST
MPSC Case No. U-14838
June 16, 2006
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